

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 15, 2013

**Advice Letter 4419-G-A**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Update of Public Purpose Program Surcharge Rates Effective January 1, 2013**

Dear Ms. Prince:

Advice Letter 4419-G-A is effective as of January 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Rasha Prince**  
Director - Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
*RPrince@semprautilities.com*

November 15, 2012

Advice No. 4419-A  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: Update of Public Purpose Program Surcharge Rates  
Effective January 1, 2013**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

### **Purpose**

This supplemental filing replaces in its entirety Advice No. (AL) 4419 dated October 31, 2012 in order to revise the revenue requirements associated with the 2013 energy efficiency funding approved in Decision (D.) 12-11-015.

This Advice Letter submits updated Public Purpose Program (PPP) surcharge rates to be effective January 1, 2013. As described below, the PPP surcharge rates are based on the adopted volumes and allocation changes pursuant to D.09-11-006 on Phase 2 of SoCalGas' Biennial Cost Allocation Proceeding (BCAP) Application (A.) 08-02-001.

This advice letter also proposes to: 1) recover the undercollection of the authorized PPP revenue requirement associated with the 2006-2008 and 2009-2011 Energy Savings Assistance (ESA) program cycles to offset the remaining pre-2012 program cycle undercollection balance recorded in SoCalGas' Direct Assistance Program Balancing Account (DAPBA); 2) carryback funds authorized in D.12-08-044 to partially offset overspending in the 2009-2011 ESA program cycle; and 3) true-up the 2012 ESA program revenue requirements that were adopted in D.12-08-044 compared to the 2012 ESA program revenue requirements that were incorporated in rates beginning January 1, 2012.

### **Background**

This filing is being made in compliance with Ordering Paragraph (OP) 22 of D.04-08-010, in Rulemaking (R.) 02-10-001, to update on an annual basis SoCalGas' surcharge rates to fund PPP programs, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs: energy efficiency, low-income assistance programs such as California Alternate Rates for Energy (CARE) and ESA, and research and development (R&D). Revenues collected from the surcharge are

remitted to the State Board of Equalization (BOE), and are ultimately appropriated back to the utilities or other entities designated by the Commission to administer public purpose programs.

The Commission issued D.04-08-010 that addressed both the Phase 1 surcharge implementation issues and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SoCalGas is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SoCalGas is using information provided by the Commission's Energy Division for calculating the gas surcharge rate as it relates to (1) the Commission and BOE administrative costs, (2) SoCalGas' portion of the statewide R&D budget, and (3) a three-year average of the interstate pipeline volumes from 2009 through 2011 to be used in computation of the surcharge rates as directed in D.04-08-010. With the approval of Phase 2 of SoCalGas' BCAP, SoCalGas is using the adopted BCAP volumes in calculating 2013 surcharge rates for the customer classes as shown in the table below.

Billing Determinants	Non-CARE	
	Costs	CARE Costs
	Volumes (Mth)	
Residential	2,479,100	1,799,230
G10-Commercial and Industrial	959,697	959,697
Nonresidential Air Conditioning	1,210	1,210
Gas Engine	18,080	18,080
Subtotal Core	<b>3,458,087</b>	<b>2,778,218</b>
G30-Commercial and Industrial	1,430,852	1,430,852
Total	<b>4,888,939</b>	<b>4,209,069</b>

Also, with the approval of Phase 2 of the BCAP, SoCalGas has eliminated the allocation of R&D costs to customer classes that do not pay the G-PPPS rate and updated the Equal Percent Marginal Cost allocator to Equal Percent Authorized Margin.

#### Revised Schedule No. G-PPPS

Schedule No. G-PPPS, as shown in Attachment B, updates the PPP surcharge rates for the costs detailed in the table below. SoCalGas' projection of program costs for 2013 reflects the estimated 2013 CARE customer subsidy costs and funding authorized in D.12-08-044 for its ESA and CARE programs, excluding the request for budget augmentation<sup>1</sup>. ESA program funding will also be further adjusted for a revenue shortfall and true-up to the authorized 2012 ESA program and CARE administration budget as described in the following sections below.

The non-low income components of the PPP surcharge rates reflect the 2013 R&D budget of \$11.8 million, forecasted \$1.2 million R&D funding overcollection compared to the prior year's authorized budget level, and the 2013 energy efficiency funding as authorized in D.12-11-015.<sup>2</sup>

<sup>1</sup> Pursuant to OP 136 of D.12-08-044, SoCalGas will file a petition to modify the decision and request a budget augmentation to the adopted ESA program funding. Upon approval, SoCalGas plans to incorporate any additional funding in 2014 PPP rates.

<sup>2</sup> On November 8, 2012 the Commission issued D.12-11-015 authorizing \$178 million for SoCalGas' 2013-2014 energy efficiency budget.

(\$000)

	CARE Costs	Non-CARE Costs	Admin Costs	Total
<u>2013 Program Budgets</u>				
ESAP		117,559.9		117,559.9
CARE	124,573.9			124,573.9
EE		89,366.0		89,366.0
RDD		11,822.9		11,822.9
<u>Administration Costs</u>				
CARE	15,977.4			15,977.4
BOE			361.1	361.1
CPUC			-	-
<u>Balancing Account Amortization - (over) / under collection</u>				
DSMBA		(46,748.0)		(46,748.0)
DAPBA (2012 True-up)		22,918.7		22,918.7
DAPBA (Revenue Shortfalls)		6,390.9		6,390.9
CAREA	(31,911.0)			(31,911.0)
CAREA (2012 True-up of Admin Cost)	10,154.8			10,154.8
RDDGSA (excluding interest)		(1,215.0)		(1,215.0)
Total PPP Costs	118,795.1	200,095.4	361.1	319,251.6

The PPP rates are listed for CARE and Non-CARE customers by major customer class, and reflect changes to the CARE and R&D components of the gas PPP surcharge. The 2013 PPP surcharge revenue requirement is higher by \$17 million (or 6 percent) compared to the 2012 PPP surcharge revenue requirement, which is primarily due to an increase in the adopted CARE administration and ESA program budgets, including the true-up to 2012 authorized costs and recovery of an ESA revenue shortfall, offset by decreases in the adopted energy efficiency budget and estimated CARE subsidy costs, and increases in the amortization of the Demand Side Management Balancing Account (DSMBA) and CAREA overcollection balances.

#### 2012 True-up of Authorized CARE Administration and ESA Program Budgets

Pursuant to D.11-11-010 and D.12-06-030, SoCalGas established the Energy Savings Assistance Program Memorandum Account (ESAPMA) to record the difference between the revenue requirement adopted for the applicable bridge funding period and the revenue requirement requested and eventually approved in the 2012-2014 CARE and ESA Program A.11-05-018. Based on D.12-08-044, the 2012 true-up estimated to be recorded in the ESAPMA by the end of the year is approximately \$33.1 million, excluding interest, as detailed below:

	<u>ESA</u>	<u>CARE Admin</u>	<u>Total</u>
Adopted 2012 ESA Budget	\$113,292,891	\$16,742,835	\$130,035,726
Current 2012 Rates (AL 4295)	90,374,200	6,587,988	96,962,188
2012 True-Up - Undercollection	<u>\$22,918,691</u>	<u>\$10,154,847</u>	<u>\$33,073,538</u>

Interest recorded in the ESAPMA is not included in this filing. SoCalGas will continue to track the ESAPMA balance that will be reduced for the authorized amortization requested herein. The residual balance at the end of 2013, which will primarily be due to balancing account interest, will be transferred to the DAPBA and CAREA in proportion of the undercollection balances shown above and the ESAPMA will be eliminated.

### Recovery of Revenue Shortfalls

SoCalGas' pre-2012 ESA program cycle recorded in the DAPBA is undercollected by approximately \$8.2 million, which includes estimated Measurement and Evaluation (M&E) costs. The undercollection balance is a result of the following factors: 1) overspending in the 2006-2008 and 2009-2011 ESA program cycles compared to authorized funding by approximately \$3.1 million; 2) undercollection of authorized funding levels collected in rates; 3) amortization of the DAPBA pre-2006 program cycle overcollection balance; and 4) balancing account interest. The undercollection of authorized revenues is primarily due to variances in sales throughput. SoCalGas proposes to recover this revenue shortfall of approximately \$6.4 million in this filing to partially offset the overspending balance in the DAPBA in order to minimize the carryback funding and impact to its approved 2012-2014 ESA program budget, as described in the following section below. See Attachment C for details on the revenue shortfall.

### Carryback of Authorized Funding

Pursuant to Commission authority<sup>3</sup>, SoCalGas is allowed to carryback funds from its approved 2012-2014 budget adopted in D.12-08-044. Factoring the recovery of the revenue shortfall as described above, SoCalGas proposes to carryback approximately \$1.8 million from the 2012-2014 budget to offset the remaining overspending balance in the DAPBA.

### 2012 General Rate Case (GRC)

The estimated 2013 CARE subsidy costs are based on the residential transportation rate as filed in SoCalGas' Annual Regulatory Account Balance Update Filing (AL 4411) and do not reflect the impact of SoCalGas' pending 2012 GRC. SoCalGas plans to file a supplemental advice letter to update the estimated 2013 CARE subsidy costs for inclusion in 2013 PPP surcharge rates, if the change in the estimate is significant.

The impact of the updated PPP surcharge rates, by major customer class, is shown on Attachment D.

The comparison of the current PPP revenue requirement to the proposed 2013 PPP revenue requirement as shown in the table above is detailed in Attachment E.

### **Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission which is December 5, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

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<sup>3</sup> ALJ Ruling regarding Emergency Motion of TELACU et al. (A.08-05-022 et al. and A.11-05-017 et al., ESAP) dated November 30, 2011 which referred to the carryback provision as originally authorized in D.08-11-031, OP 85, and subsequently modified in D.10-10-008, OP 4.

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit ([EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.04-08-010 and, therefore, SoCalGas respectfully requests that this filing be approved on December 15, 2012, which is 30 days after the date filed, for implementation and inclusion in rates effective on January 1, 2013.

### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in A.12-08-010, A.12-07-003, A.11-05-018, A.08-07-022, A.08-05-025, and A.08-02-001.

Work papers have been provided to the Energy Division pursuant to D.04-08-010. Copies of the workpapers can be made available to other parties upon request by contacting the address in the Protest section above.

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4419-A

Subject of AL: Supplemental: Update of Public Purpose Program Surcharge Rates Effective January 1, 2013

Keywords (choose from CPUC listing): Preliminary Statement

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D04-08-010, D09-09-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: 1/1/13 (Tariffs) 12/15/12 (AL)    No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-PPPS and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.**  
**San Francisco, CA 94102**  
[EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

**Southern California Gas Company**  
**Attention: Sid Newsom**  
**555 West Fifth Street, GT14D6**  
**Los Angeles, CA 90013-1011**  
[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)  
[tariffs@socalgas.com](mailto:tariffs@socalgas.com)

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**  
**Advice No. 4419-A**

**(See Attached Service List)**



ATTACHMENT B  
Advice No. 4419-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48566-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 48530-G Revised 47676-G
Revised 48567-G	Schedule No. G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 48531-G Revised 47677-G
Revised 48568-G	TABLE OF CONTENTS	Revised 48532-G Revised 47373-G*
Revised 48569-G	TABLE OF CONTENTS	Revised 48533-G Revised 48565-G

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

Schedule G-PPPS

<u>Customer Class</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	6.954	9.777
Commercial/Industrial	2.473	5.295
Gas Air Conditioning	2.673	5.495
Gas Engine	N/A	5.232
Natural Gas Vehicle	N/A	2.822
Noncore		
Commercial/Industrial	N/A	3.092

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SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm ..... 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles ..... 1.4593%  
 Within the Cities of San Buenaventura (Ventura), Huntington Beach,  
 and Visalia ..... 2.4593%\*  
 Within the City of Los Angeles ..... 2.0000%

\* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024, for City of Huntington Beach customers pursuant to Resolution G-3452, and City of Visalia pursuant to Advice No. 4418.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4419-A  
 DECISION NO. 04-08-010, 09-09-047

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 15, 2012  
 EFFECTIVE Jan 1, 2013  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-PPPS  
PUBLIC PURPOSE PROGRAMS SURCHARGE

Sheet 1

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff rate schedules authorized by the Commission. Customers will have a gas public purpose program (PPP) surcharge as a separate line item on their bills unless they are exempt\* (e.g. Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale service, and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities Code. (See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers.) California Alternate Rates for Energy (CARE) customers will receive the surcharge excluding CARE program costs along with applicable customers receiving sales for street lighting.

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Class</u>	<u>PPP Surcharge**</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer***</u> (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	6.954	9.777
Commercial/Industrial	2.473	5.295
Gas Air Conditioning	2.673	5.495
Gas Engine	N/A	5.232
Natural Gas Vehicle	N/A	2.822
Noncore		
Commercial/Industrial	N/A	3.092

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\* Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 4419-A  
 DECISION NO. 04-08-010, 09-09-047

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Nov 15, 2012  
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G-MHPS	Surcharge to Fund Public Utilities Commission	
	Master Metered Mobile Home Park Gas Safety	
	Inspection and Enforcement Program .....	32828-G
G-MSUR	Transported Gas Municipal Surcharge .....	46682-G,25006-G
G-PAL	Operational Hub Services .....	45363-G,45364-G,45365-G

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4419-A  
 DECISION NO. 04-08-010, 09-09-047

ISSUED BY

**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 15, 2012  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--General and Preliminary Statement .....	48569-G,47379-G,48200-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	48527-G,48564-G,48568-G
Table of Contents--List of Cities and Communities Served .....	47970.1-G
Table of Contents--List of Contracts and Deviations .....	47970.1-G
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Part III Cost Allocation and Revenue Requirement .....	45267-G,45268-G,45269-G,47786-G,47787-G
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Enhanced Oil Recovery Account (EORA) .....	47160-G
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California Alternate Rates for Energy Account (CAREA) .....	45882-G,45883-G
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Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	45015-G,45016-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4419-A  
 DECISION NO. 04-08-010, 09-09-047

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. \_\_\_\_\_

**Attachment C  
Advice No. 4419-A**

**SOUTHERN CALIFORNIA GAS COMPANY**

**Undercollection of Authorized Low-Income Energy Efficiency Revenue Requirements**

	<u>2006</u>	<u>2007</u>	<u>2008</u>	2006-2008 ESA Program Cycle	<u>2009</u>	<u>2010</u>	<u>2011</u>	2009-2011 ESA Program Cycle	Total Pre-2012 ESA Program Cycles
					<i>PD in SCG Application</i>				
	<i>Decision:</i>	<i>05-05-019</i>	<i>05-12-026</i>	<i>06-12-038</i>	<i>08-05-025</i> <sup>2/</sup>	<i>08-11-031</i>	<i>08-11-031</i>		
	<i>Advice Letter No.:</i>	<i>3543</i>	<i>3674</i>	<i>3783</i>	<i>3915</i>	<i>4032</i>	<i>4163</i>		
Authorized	\$33,324,875	\$33,415,541	\$33,211,971	\$99,952,387	\$62,571,908	\$76,872,816	\$78,256,269	\$217,700,993	\$317,653,380
Actual Collections <sup>1/</sup>	\$33,275,615	\$33,056,672	\$28,917,491	\$95,249,778	\$59,038,299	\$76,319,861	\$80,654,554	\$216,012,714	\$311,262,492
Difference - Revenue Shortfall	\$49,260	\$358,869	\$4,294,480	\$4,702,609	\$3,533,609	\$552,955	(\$2,398,285)	\$1,688,279	\$6,390,888

<sup>1/</sup> Excludes amortization of low-income energy efficiency balancing accounts.

<sup>2/</sup> Amount in Proposed Decision was subsequently adopted in Decision 08-11-031.

**Attachment D  
Advice No. 4419-A**

**SOUTHERN CALIFORNIA GAS COMPANY**

**SUMMARY OF PPP SURCHARGE RATES  
SCG PPS Update Filing for 1-1-2013 Rates**

Customer Class	CARE Customers				Non-CARE Customers			
	1/1/2012	1/1/2013	\$/th Change	% Change	1/1/2012	1/1/2013	\$/th Change	% Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<b>Core</b>								
1. Residential	\$0.05127	\$0.06954	\$0.01827	36%	\$0.08231	\$0.09777	\$0.01546	19%
2. Commercial/Industrial	\$0.03879	\$0.02473	(\$0.01406)	-36%	\$0.06983	\$0.05295	(\$0.01687)	-24%
3. Gas Air Conditioning	\$0.04293	\$0.02673	(\$0.01620)	-38%	\$0.07397	\$0.05495	(\$0.01902)	-26%
4. Gas Engine	N/A	N/A	N/A	N/A	\$0.06964	\$0.05232	(\$0.01733)	-25%
5. Natural Gas Vehicle	N/A	N/A	N/A	N/A	\$0.03104	\$0.02822	(\$0.00281)	-9%
<b>Noncore</b>								
6. Commercial/Industrial	N/A	N/A	N/A	N/A	\$0.03520	\$0.03092	(\$0.00428)	-12%
	<b>1/1/2012</b>	<b>1/1/2013</b>	<b>Rev Change</b>	<b>% Change</b>				
	<b>\$000</b>	<b>\$000</b>	<b>\$000</b>	<b>%</b>				
7. Total PPP Revenue	\$302,505	\$319,252	\$16,746	6%				

**Attachment E  
Advice No. 4419-A**

**SOUTHERN CALIFORNIA GAS COMPANY  
PUBLIC PURPOSE PROGRAM**

**Estimated Revenue Requirement/Rate Change  
Effective January 1, 2013**

	Current M\$			Proposed M\$			Revenue Requirement		
	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>	<u>CARE</u>	<u>Non-CARE</u>	<u>Total</u>
<b><u>Revenue Requirement Change:</u></b>									
ESAP <sup>1/</sup>		90,374	90,374		117,560	117,560	-	27,186	27,186
CARE	133,834		133,834	124,574		124,574	(9,260)	-	(9,260)
EE <sup>2/</sup>		96,900	96,900		89,366	89,366	-	(7,534)	(7,534)
RDD		11,945	11,945		11,823	11,823	-	(122)	(122)
							-	-	
DSMBA <sup>2/</sup>	-	(28,000)	(28,000)	-	(46,748)	(46,748)	-	(18,748)	(18,748)
DAPBA <sup>3/</sup>		-	-		29,310	29,310	-	29,310	29,310
CAREA <sup>4/</sup>	(9,291)		(9,291)	(21,756)		(21,756)	(12,465)	-	(12,465)
RDDGSA		(183)	(183)		(1,215)	(1,215)	-	(1,032)	(1,032)
							-	-	
CARE Admin	6,588		6,588	15,977		15,977	9,389	-	9,389
BOE Admin		338	338		361	361	-	23	23
Total 1/1/13 Change	<u>131,130</u>	<u>171,375</u>	<u>302,505</u>	<u>118,795</u>	<u>200,456</u>	<u>319,252</u>	<u>(12,335)</u>	<u>29,082</u>	<u>16,746</u>

<sup>1/</sup> 2013 ESAP revenue requirement pursuant to Decision (D.) 12-08-044.

<sup>2/</sup> 2013 EE revenue requirement and amortization pursuant to D.12-11-015.

<sup>3/</sup> Reflects recovery of the undercollection of the authorized revenue requirement of the 2006-2008 and 2009-2011 program cycles and a \$23 million true-up of the 2012 revenue requirement based on the 2012-2014 budget adopted in D.12-08-044.

<sup>4/</sup> Reflects a \$10.2 million true-up of the 2012 CARE administration revenue requirement based on the 2012-2014 budget adopted in D.12-08-044.