

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 25, 2012

Advice Letter 4354-G

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Revision to Schedule No. G-BTS – Backbone Transportation Service

Dear Ms. Prince:

Advice Letter 4354-G is effective May 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

March 30, 2012

Advice No. 4354
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revision to Schedule No. G-BTS – Backbone Transportation Service

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its Schedule No. G-BTS, Backbone Transportation Service, applicable throughout its service territory, as shown on Attachment B.

Purpose

The purpose of this filing is to revise Schedule No. G-BTS – Backbone Transportation Service, to update firm capacity information at SoCalGas' receipt points at the Transwestern Topock.

Background

Schedule No. G-BTS, applicable to firm and interruptible backbone transportation service rights to SoCalGas' transmission system, is one of the several schedules established to implement the Backbone Transportation Service (BTS) and services adopted in Decision (D.) 11-04-032 by Advice No. (AL) 4240 filed on May 6, 2011.

Transwestern Pipeline has recently advised SoCalGas that it can now deliver up to 300 MMcfd at the TW-Topock receipt point. SoCalGas has decided to increase its receipt capacity at TW-Topock from 190 to 300 MMcfd based on this information from Transwestern and SoCalGas' own analysis of system capabilities. This increase in receipt capacity has been in effect since March 10, 2012, on an interruptible basis. This capacity increase will not require SoCalGas to make any corresponding changes to its own system, or require SoCalGas to incur any additional costs.

Requested Revision

SoCalGas requests authorization to increase the firm receipt capacity at the TW-Topock interconnect shown in Schedule No. G-BTS by 110 MMcfd, from 190 to 300 MMcfd. This change will impact neither the total system firm receipt capacity of 3,875 MMcfd, nor any of

the zone capacities. SoCalGas will make this additional firm receipt capacity available for purchase on its EBB system upon approval of this advice letter.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is April 19, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division Tariff Unit (EDTariffUnit@cpuc.ca.gov). A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after approval) pursuant to GO 96-B. SoCalGas respectfully requests that this Advice Letter and the tariffs filed herein be effective on May 1, 2012, which is more than 30 calendar days after the date filed.

Notice

A copy of this Advice Letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.10-03-028, Far Update Proceeding.

Rasha Prince
Director
Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4354

Subject of AL: Revision to Schedule No. G-BTS, Backbone Transportation Service

Keywords (choose from CPUC listing): Transportation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

None

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 5/1/12

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-BTS, TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011
SNewsom@semprautilities.com**

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4354

(See Attached Service Lists)

ATTACHMENT B
Advice No. 4354

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 48084-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 1	Revised 47172-G
Revised 48085-G	TABLE OF CONTENTS	Revised 48075-G
Revised 48086-G	TABLE OF CONTENTS	Revised 48076-G

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 1

APPLICABILITY

Applicable to firm and interruptible Backbone Transportation Service to Utility's transmission system. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as "customers" unless otherwise specified.

Backbone Transportation Service rights to Utility's transmission system neither guarantee nor imply firm service on Utility's local transmission/distribution system; such service is defined by the end-use customers' applicable Utility transportation service agreement.

TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

Receipt Points available for service under this schedule are as follows:

<u>Transmission Zone</u>	<u>Total Transmission Zone Firm Access (MMcfd)</u>	<u>Specific Points of Access (MMcfd)*</u>
Southern	1210	EPN Ehrenberg - 1210 TGN Otay Mesa - 400 NBP Blythe - 600
Northern	1590	TW North Needles - 800 TW Topock - 300 EPN Topock - 540 QST North Needles - 120 KR/MP Kramer Junction - 550
Wheeler	765	KR/MP Wheeler Ridge - 765 PG&E Kern River Station - 520 OEHI Gosford - 150
Line 85	160	California Supply
Coastal	150	California Supply
Other	<u>N/A</u>	California Supply
Total	3875	

* Any interstate pipeline, LNG Supplier or PG&E that interconnect through a new receipt point may be added to that Transmission Zone.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4354
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 30, 2012
 EFFECTIVE May 1, 2012
 RESOLUTION NO. _____

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	for Distribution Level Customers	45306-G,45307-G,45308-G,47167-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service	47804-G,47805-G,45316-G
	for Distribution Level Customers	45317-G,47168-G,45319-G,45320-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	45321-G,47806-G,47807-G,47808-G,45325-G
		45326-G,45327-G,47169-G,45329-G,45330-G
		45331-G,45332-G,47170-G, 45334-G,45335-G
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GT-SWGX	Wholesale Natural Gas Service	47531-G,45341-G
G-IMB	Transportation Imbalance Service	43318-G,48039-G 47974-G,48033-G
		48042-G,48043-G,43324-G,43325-G,47880-G
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G-BSS	Basic Storage Service	43337-G,46873-G,45767-G,45768-G
		45769-G,45770-G,43051-G
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G-SMT	Secondary Market Transactions of Storage Rights	45359-G,45360-G,45361-G
G-TCA	Transportation Charge Adjustment	46780-G

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(Continued)

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--Sample Forms	47389-G,47134-G,47213-G,47449-G,47450-G

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Part II Summary of Rates and Charges	48052-G,48053-G,48054-G,47779-G,47780-G,48055-G 48047-G,46431-G,46432-G,47676-G,48056-G,48057-G,48058-G,47785-G
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Part V Balancing Accounts	
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Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
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