

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 15, 2012

Advice Letter 4314

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: January 1, 2012 Consolidated Rate Update

Dear Ms. Prince:

Advice Letter 4314 is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

December 28, 2011

Advice No. 4314
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2012 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2012.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2012, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2012 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

Information

This advice letter implements the rate adjustments requested by compliance Advice No. (AL) 4287 and AL 4110, and Decision No. (D.) 10-04-027, D. 11-12-030 and D. 11-12-036.

Annual Update of Regulatory Account Balances

SoCalGas AL 4287, dated October 17, 2011, and approved by letter dated December 22, 2011 implemented the annual update of regulatory account balances for amortization in 2012 rates, and complied with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in Ordering Paragraph 2 of D.94-12-052. AL 4287 proposed a \$4.6 million decrease and \$9.2 million increase in SoCalGas' transportation revenue requirement for core and noncore customers, respectively, resulting in a total net increase of \$4.6 million. In addition, AL 4287 proposed an increase in the revenue requirement for Backbone Transportation Service of \$1.0 million resulting in an increase in the BTS rate from \$0.10955 per decatherm per day to \$0.11042 per decatherm per day effective January 1, 2012.

Moreover, AL 4287 revised SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2012, SoCalGas forecasted an average gas

price of \$4.53/MMBtu, an increase of \$0.03/MMBtu from the \$4.50/MMBtu authorized for rates effective January 1, 2011, resulting in an increase in the authorized costs for CU Fuel and UAF Gas of \$0.3 million compared to the present revenue requirement.

Advanced Metering Infrastructure (AMI) Revenue Requirement for 2012

Pursuant to D.10-04-027, SoCalGas' AMI Decision, on May 10, 2010, SoCalGas filed AL 4110 which, among other things, updated the AMI revenue requirement to reflect the total costs and benefits as adopted in D.10-04-027 to be collected in rates beginning on January 1, 2012 and continuing through December 31, 2017. For 2012, SoCalGas' annual revenue requirement will increase by \$35.8 million (i.e., \$35.2 million plus franchise fees and uncollectibles (FF&U)). AL 4110 was approved by letter dated August 4, 2010.

Energy Efficiency Incentive Program

In D.11-12-036, the Commission authorized SoCalGas \$2.0 million for incentive earnings for 2009 for savings achieved associated with its energy efficiency programs. These incentive earnings will be recorded to the Rewards and Penalties Balancing Account in December 2011. Accordingly, for 2012, SoCalGas' revenue requirement will increase by an additional \$2.1 million (including FF&U) to reflect recovery of the incentive earnings in rates effective January 1, 2012.

Self-Generation Incentive Program (SGIP)

In D.11-12-030, the Commission approved the SGIP budget for 2012 and 2013 pursuant to Assembly Bill (AB) 1150 (Stats. 2011, Ch. 310). The Commission authorized SoCalGas \$8.0 million for its 2012 SGIP. Accordingly, SoCalGas' revenue requirement will increase by an additional \$8.1 million (including FF&U) effective January 1, 2012.

Gas Company Tower (GCT) Equity Interest and Equity Income Revenue Requirements

In AL 4159, dated October 28, 2010, and approved by letter dated December 6, 2010, the Commission authorized SoCalGas to adjust the amortization of the GCT Equity Interest and Equity Income revenue requirements in transportation rates effective January 1, 2011. SoCalGas will revise its transportation rates to remove the \$3.69 million amortization for the remaining ratepayer credit associated with the equity income in the GCT in transportation rates effective January 1, 2012. For 2012, SoCalGas' annual revenue requirement will increase by \$3.75 million (i.e., \$3.69 million plus FF&U).

Addition of 2 BCF Storage Inventory Capacity

Pursuant to D.10-04-034, SoCalGas' Decision Addressing Application of SoCalGas to Amend Its Certificate of Public Convenience and Necessity for the Honor Rancho Natural Gas Storage Facility, core storage inventory will be 82 BCF in 2012 rates. These rates reflect an addition of 2 BCF in core storage inventory, along with a proportional share of injection capacity.

The revenue requirement below also includes a decrease in the Sempra-wide NGV adjustment of \$0.336 million, a decrease in the Sempra-wide EG adjustment of \$0.767 million, a decrease in the Transmission Level Service (TLS) adjustment of \$2.291 million and a decrease in the system

integration adjustment of \$0.049 million. The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective January 1, 2012.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment D).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$39.7
Noncore	GT-F, GT-I, GT-TLS.....	\$6.8
Wholesale and International	GT-TLS	\$3.5
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS.....	\$1.1
Backbone Transportation Service (BTS)	G-BTS	\$1.0
		<hr/>
TOTAL		\$52.1

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is January 17, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jni@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011

Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2012.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.06-12-010 (TY 2008 GRC), A.08-02-001 (2009 BCAP), R.09-01-019 (Risk/Reward Incentive Mechanism), A.11-06-032, et al. (2009 Energy Efficiency Shareholders Earnings), A.10-03-028 (FAR Update), A.08-09-023 (SoCalGas' AMI), A.09-07-014 (Amendment to Honor Rancho CPCN) and R.10-05-004 (CSI, SGIP, and Other DG) .

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4314

Subject of AL: Year-End 2011 Consolidated Rate Revision

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.11-12-030, D.11-12-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/12

No. of tariff sheets: 38

Estimated system annual revenue effect (%): 2.7%

Estimated system average rate effect (%): 2.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GT-F, GT-I, GT-TLS, G-BTS and TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 4282, 4283, 4290, 4294, 4303

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4314

(See Attached Service Lists)

ATTACHMENT B
Advice No. 4314

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47776-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 47739-G
Revised 47777-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 47740-G
Revised 47778-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 47741-G
Revised 47779-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 47458-G
Revised 47780-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 47459-G
Revised 47781-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 47742-G
Revised 47782-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 47711-G
Revised 47783-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 47712-G
Revised 47784-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 47713-G
Revised 47785-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 47464-G
Revised 47786-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 47465-G
Revised 47787-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 47466-G
Revised 47788-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 47467-G
Revised 47789-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 47743-G
Revised 47790-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 46735-G
Revised 47791-G	Schedule No. GS, SUBMETERED MULTI-	Revised 47744-G

ATTACHMENT B
Advice No. 4314

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	
Revised 47792-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 47745-G
Revised 47793-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 47746-G
Revised 47794-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 47718-G
Revised 47795-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates), Sheet 1	Revised 47747-G
Revised 47796-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 47720-G
Revised 47797-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 47748-G
Revised 47798-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 47749-G
Revised 47799-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 47750-G
Revised 47800-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 47751-G
Revised 47801-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 47752-G
Revised 47802-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR	Revised 47484-G

ATTACHMENT B
Advice No. 4314

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47803-G	DISTRIBUTION CUSTOMERS, Sheet 1 Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 47485-G
Revised 47804-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 47486-G
Revised 47805-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 47487-G
Revised 47806-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 47488-G
Revised 47807-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 47489-G
Revised 47808-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 47490-G
Revised 47809-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 47491-G
Revised 47810-G Revised 47811-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 47755-G Revised 47766-G
Revised 47812-G Revised 47813-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 47767-G Revised 47561-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	72.324¢	98.324¢	16.438¢	I,I
GR-C ^{2/}	72.324¢	98.324¢	16.438¢	
GT-R	38.352¢	64.352¢	16.438¢	I,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	72.324¢	98.324¢	16.438¢	I,I
GS-C ^{2/}	72.324¢	98.324¢	16.438¢	
GT-S	38.352¢	64.352¢	16.438¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	72.324¢	98.324¢	16.438¢	I,I
GM-C ^{1/}	N/A	98.324¢	16.438¢	I
GM-EC ^{2/}	72.324¢	98.324¢	16.438¢	I,I
GM-CC ^{2/}	N/A	98.324¢	16.438¢	I
GT-ME	38.352¢	64.352¢	16.438¢	I,I
GT-MC	N/A	64.352¢	16.438¢	I
GM-BE ^{1/}	48.558¢	56.332¢	\$11.172	I,R
GM-BC ^{1/}	N/A	56.332¢	\$11.172	R
GM-BEC ^{2/}	48.558¢	56.332¢	\$11.172	I,R
GM-BCC ^{2/}	N/A	56.332¢	\$11.172	R
GT-MBE	14.586¢	22.360¢	\$11.172	I,I
GT-MBC	N/A	22.360¢	\$11.172	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 38.354¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 38.354¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4314
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 28, 2011
 EFFECTIVE Jan 1, 2012
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	55.595¢	32.877¢
G-NGVRC ^{2/}	55.595¢	32.877¢
GT-NGVR	21.623¢	32.877¢

I
|
I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	87.736¢	63.243¢	46.821¢
GN-10C ^{2/}	87.736¢	63.243¢	46.821¢
GT-10	53.764¢	29.271¢	12.849¢

R,R,R
R,R,R
I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 38.354¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 38.354¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4314
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 28, 2011
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	41.764¢	R
G-ACC ^{2/} : rate per therm	41.764¢	R
GT-AC: rate per therm	7.792¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	43.572¢	R
G-ENC ^{2/} : rate per therm	43.572¢	R
GT-EN: rate per therm	9.600¢	I
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	44.018¢	R
G-NGUC ^{2/} : rate per therm	44.018¢	R
G-NGU plus G-NGC Compression Surcharge	135.815¢	
G-NGUC plus G-NGC Compression Surcharge	135.815¢	
GT-NGU	5.664¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	14.715¢	I
Tier II 20,834 - 83,333 Therms	8.920¢	
Tier III 83,334 - 166,667 Therms	5.144¢	
Tier IV Over 166,667 Therms	3.027¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	2.851¢	R
Customer Charge: \$500/month		

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4314
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 28, 2011
 EFFECTIVE Jan 1, 2012
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.470¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.410¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.782¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.545¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.138¢ |

Volumetric Transportation Charge for Bypass Customers 2.405¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.718¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.481¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.061¢ |

Volumetric Transportation Charge for Bypass Customers 2.319¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.718¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.844¢ I

Usage Charge, per therm 0.481¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.061¢ |

Volumetric Transportation Charge for Bypass Customers 2.319¢ I

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4314

DECISION NO.

4H10

ISSUED BY

Lee Schavrien

Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 28, 2011

EFFECTIVE Jan 1, 2012

RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.713¢ I

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ I

Usage Charge, per therm 0.480¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.056¢ |

Volumetric Transportation Charge for Bypass Customers 2.313¢ I

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.027¢ I

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.713¢ I

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ I

Usage Charge, per therm 0.480¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.056¢ |

Volumetric Transportation Charge for Bypass Customers 2.313¢ I

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.713¢ I

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ I

Usage Charge, per therm 0.480¢ |

Volumetric Transportation Charge for Non-Bypass Customers 2.056¢ |

Volumetric Transportation Charge for Bypass Customers 2.313¢ I

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option		
Volumetric Charge	1.713¢	I
GT-12RS, Reservation Rate Option		
Reservation Rate, per therm per day	0.842¢	I
Usage Charge, per therm	0.480¢	
Volumetric Transportation Charge for Non-Bypass Customers	2.056¢	
Volumetric Transportation Charge for Bypass Customers	2.313¢	I

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	38.354¢
Non-Residential Cross-Over Rate, per therm	38.354¢
Residential Core Procurement Charge, per therm	38.354¢
Residential Cross-Over Rate, per therm	38.354¢
Adjusted Core Procurement Charge, per therm	36.656¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2011	65.878¢
October 2011	57.021¢
November 2011	TBD*
Noncore Retail Standby (SP-NR)	
September 2011	65.993¢
October 2011	57.136¢
November 2011	TBD*
Wholesale Standby (SP-W)	
September 2011	65.993¢
October 2011	57.136¢
November 2011	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the November Standby Procurement Charge will be filed by a separate advice letter one day prior to December 25.

(Continued)

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 ADVICE LETTER NO. 4314
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	51.148¢	I
Other Operating Costs and Revenues	2.194¢	
Regulatory Account Amortization	2.397¢	
Core Averaging	(1.399¢)	I
EOR Revenue allocated to Other Classes	(0.115¢)	R
EOR Costs allocated to Other Classes	0.127¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	38.203¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	92.704¢	I

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.448¢	I
Other Operating Costs and Revenues	0.995¢	I
Regulatory Account Amortization	0.847¢	R
Core Averaging	3.582¢	
EOR Revenue allocated to Other Classes	(0.055¢)	R
EOR Costs allocated to Other Classes	0.061¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	38.203¢	R
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	68.231¢	R

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.193¢
Other Operating Costs and Revenues	0.829¢
Regulatory Account Amortization	(0.341¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.014¢)
EOR Costs allocated to Other Classes	0.015¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	38.203¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	45.036¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.210¢
Other Operating Costs and Revenues	0.855¢
Regulatory Account Amortization	(0.219¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.019¢)
EOR Costs allocated to Other Classes	0.020¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	38.203¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	47.202¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	6.865¢
Other Operating Costs and Revenues	0.822¢
Regulatory Account Amortization	(0.300¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.015¢)
EOR Costs allocated to Other Classes	0.017¢
Sempra-Wide Adjustment (NGV Only)	(0.503¢)
Procurement Rate (w/o Brokerage Fee)	38.203¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	45.240¢

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NON-CORE

Commercial/Industrial

	<u>Charge</u> (per therm)
Base Margin	5.938¢
Other Operating Costs and Revenues	0.230¢
Regulatory Account Amortization	0.638¢
EOR Revenue allocated to Other Classes	(0.013¢)
EOR Costs allocated to Other Classes	0.015¢

Total Transportation Related Costs	6.807¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	2.496¢
Other Operating Costs and Revenues	0.231¢
Regulatory Account Amortization	0.252¢
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.006¢
Sempra-Wide Common Adjustment (EG Only)	(0.025¢)

Total Transportation Related Costs	2.953¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)	
Base Margin	2.496¢	I
Other Operating Costs and Revenues	0.231¢	
Regulatory Account Amortization	0.252¢	I
EOR Revenue allocated to Other Classes	(0.006¢)	R
EOR Costs allocated to Other Classes	0.006¢	
Sempra-Wide Adjustment (EG Only)	(0.025¢)	R

Total Transportation Related Costs	2.953¢	R

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)	
Base Margin	0.678¢	I
Other Operating Costs and Revenues	0.230¢	
Regulatory Account Amortization	0.095¢	I
EOR Revenue allocated to Other Classes	(0.002¢)	R
EOR Costs allocated to Other Classes	0.002¢	

Total Transportation Related Costs	1.002¢	I

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)	
Base Margin	1.251¢	I
Other Operating Costs and Revenues	0.230¢	
Regulatory Account Amortization	0.154¢	I
EOR Revenue allocated to Other Classes	(0.003¢)	
EOR Costs allocated to Other Classes	0.003¢	
TLS Adjustment	0.090¢	R

Total Transportation Related Costs	1.726¢	I

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PRELIMINARY STATEMENT

Sheet 4

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4314, effective January 1, 2012, is \$1,663,929,000. Of the total revenues, \$1,517,379,000 is allocated to the core market, \$107,169,000 is allocated to the noncore market and \$13,313,000 is allocated to wholesale and international. The allocated noncore margin includes EOR revenues of \$3,684,000, and an unbundled storage cost of \$26,067,000.

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16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

(Continued)

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.093
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.929	0.071

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4314 effective January 1, 2012. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	54.4 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	55.4 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	26.7 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	12.1 cents/therm	6.5 cents/therm
G-10, >250Mth	10.3 cents/therm	4.2 cents/therm
Gas A/C	6.7 cents/therm	5.7 cents/therm
Gas Engines	8.8 cents/therm	4.9 cents/therm
NGV	6.9 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A
Transmission Charge: ^{3/}	<u>33.970¢</u>	<u>33.970¢</u>	<u>38.352¢</u>
Total Baseline Charge:	72.324¢	72.324¢	38.352¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A
Transmission Charge: ^{3/}	<u>59.970¢</u>	<u>59.970¢</u>	<u>64.352¢</u>
Total Non-Baseline Charge:	98.324¢	98.324¢	64.352¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

Sheet 2

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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(Continued)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
Transmission Charge: ^{3/}	<u>33.970¢</u>	<u>33.970¢</u>	<u>38.352¢</u>	I,I,I
Total Baseline Charge:	72.324¢	72.324¢	38.352¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
Transmission Charge: ^{3/}	<u>59.970¢</u>	<u>59.970¢</u>	<u>64.352¢</u>	I,I,I
Total Non-Baseline Charge:	98.324¢	98.324¢	64.352¢	I,I,I

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	33.970¢	33.970¢	38.352¢	I,I,I
Total Baseline Charge (all usage):	72.324¢	72.324¢	38.352¢	I,I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	59.970¢	59.970¢	64.352¢	I,I,I
Total Non Baseline Charge (all usage):.....	98.324¢	98.324¢	64.352¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	59.970¢	59.970¢	64.352¢	I,I,I
Total Non Baseline Charge (all usage):.....	98.324¢	98.324¢	64.352¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	<u>10.204¢</u>	<u>10.204¢</u>	<u>14.586¢</u>	I,I,I
Total Baseline Charge (all usage):.....	48.558¢	48.558¢	14.586¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	<u>17.978¢</u>	<u>17.978¢</u>	<u>22.360¢</u>	R,R,I
Total Non-Baseline Charge (all usage):	56.332¢	56.332¢	22.360¢	R,R,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	38.354¢	38.354¢	N/A	
<u>Transmission Charge</u> :	<u>17.978¢</u>	<u>17.978¢</u>	<u>22.360¢</u>	R,R,I
Total Non Baseline Charge (all usage):.....	56.332¢	56.332¢	22.360¢	R,R,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	38.354¢	N/A	
<u>Transmission Charge</u> :	<u>33.970¢</u>	<u>38.352¢</u>	I,I
<u>Total Baseline Charge</u> :	72.324¢	38.352¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	38.354¢	N/A	
<u>Transmission Charge</u> :	<u>59.970¢</u>	<u>64.352¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	98.324¢	64.352¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	38.354¢	38.354¢	N/A
Transmission Charge	<u>17.241¢</u>	<u>17.241¢</u>	<u>21.623¢</u>
Commodity Charge	55.595¢	55.595¢	21.623¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	10.13
2.00 - 2.49 cu.ft. per hr	11.48
2.50 - 2.99 cu.ft. per hr	14.03
3.00 - 3.99 cu.ft. per hr	17.85
4.00 - 4.99 cu.ft. per hr	22.95
5.00 - 7.49 cu.ft. per hr	31.88
7.50 - 10.00 cu.ft. per hr	44.63
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.10

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{6/} :	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	38.354¢	38.354¢	38.354¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.382¢</u>	<u>24.889¢</u>	<u>8.467¢</u>	R,R,R
	Commodity Charge: GN-10	87.736¢	63.243¢	46.821¢	R,R,R
<u>GN-10C</u> ^{6/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	38.354¢	38.354¢	38.354¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.382¢</u>	<u>24.889¢</u>	<u>8.467¢</u>	R,R,R
	Commodity Charge: GN-10C	87.736¢	63.243¢	46.821¢	R,R,R
<u>GT-10</u> ^{4/6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	53.764¢ ^{3/}	29.271¢ ^{3/}	12.849¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

(Footnotes continue next page.)

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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	38.354¢	38.354¢	N/A
<u>Transmission Charge</u> :	<u>3.410¢</u>	<u>3.410¢</u>	<u>7.792¢</u>
Total Charge:	41.764¢	41.764¢	7.792¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} The CAT Transmission Charge includes a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/4/}</u>
Procurement Charge: ^{1/}	38.354¢	38.354¢	N/A
<u>Transmission Charge:</u> ^{4/}	<u>5.218¢</u>	<u>5.218¢</u>	<u>9.600¢</u>
Total Charge:	43.572¢	43.572¢	9.600¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charge includes a 4.382 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2012 as authorized in Advice No. 4287 approved on December 22, 2011.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	38.354¢	38.354¢	N/A
<u>Transmission Charge</u> :	5.664¢	5.664¢	5.664¢
<u>Uncompressed Commodity Charge</u> :	44.018¢	44.018¢	5.664¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 91.797¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 135.815¢

G-NGUC plus G-NGC, compressed per therm 135.815¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	1.782¢	I
GT-4CA, Enhanced Oil Recovery	1.718¢	
GT-5CA, Electric Generation*	1.718¢	
GT-7CA, Wholesale - City of Long Beach	1.713¢	
GT-8CA, Wholesale - San Diego Gas & Electric	1.027¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.713¢	I
GT-10CA, Wholesale - City of Vernon	1.713¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.713¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.844¢	I
GT-4RS, Enhanced Oil Recovery	0.844¢	
GT-5RS, Electric Generation*	0.844¢	
GT-7RS, Wholesale - City of Long Beach	0.842¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.842¢	I
GT-10RS, Wholesale - City of Vernon	0.842¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.842¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.545¢	I
GT-4RS, Enhanced Oil Recovery	0.481¢	
GT-5RS, Electric Generation*	0.481¢	
GT-7RS, Wholesale - City of Long Beach	0.480¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.480¢	I
GT-10RS, Wholesale - City of Vernon	0.480¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.480¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.138¢	I
GT-4NV, Enhanced Oil Recovery	2.061¢	
GT-5NV, Electric Generation*	2.061¢	
GT-7NV, Wholesale - City of Long Beach	2.056¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.056¢	I
GT-10NV, Wholesale - City of Vernon	2.056¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.056¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.405¢	I
GT-I4BV, Enhanced Oil Recovery	2.319¢	
GT-I5BV, Electric Generation*	2.319¢	
GT-I7BV, Wholesale - City of Long Beach	2.313¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.313¢	I
GT-I10BV, Wholesale - City of Vernon	2.313¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.313¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.11042	\$0.0	I
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.08834	\$0.02599	I,I
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.11042	\$0.0	I
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.08834	\$0.02599	I I
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.11042	I

* Terms are available for up to twenty years during Step 3 of the open season.
 ** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	14.715¢
Tier II	20,834 - 83,333 Therms	8.920¢
Tier III	83,334 - 166,667 Therms	5.144¢
Tier IV	Over 166,667 Therms	3.027¢

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery			
Rate, per therm	2.851¢		R
GT-F5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	5.470¢		R
For customers using 3 million therms or more per year			
Rate, per therm	2.410¢		I

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4314
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 28, 2011
 EFFECTIVE Jan 1, 2012
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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	14.715¢
Tier II	20,834 - 83,333 Therms	8.920¢
Tier III	83,334 - 166,667 Therms	5.144¢
Tier IV	Over 166,667 Therms	3.027¢

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery			
Rate, per therm	2.851¢		R
GT-I5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	5.470¢		R
For customers using 3 million therms or more per year			
Rate, per therm	2.410¢		I

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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ATTACHMENT C

Advice No. 4314

Summary of Annual Gas Transportation Revenues

Attachment C
Natural Gas Transportation Rate Revenues
Southern California Gas Company
January 1, 2012 Rates

	Present Rates			Proposed Rates			Changes		
	Oct-1-11	Proposed	Oct-1-11	Jan-1-12	Proposed	Jan-1-12	Revenue	Rate	% Rate
	Volumes Mth A	Rate \$/therm B	Revenues \$000's C	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I
1 CORE									
2 Residential	2,483,989	\$0.52526	\$1,304,738	2,483,989	\$0.54427	\$1,351,948	\$47,211	\$0.01901	3.6%
3 Commercial & Industrial	970,519	\$0.30528	\$296,278	970,519	\$0.29905	\$290,234	(\$6,044)	(\$0.00623)	-2.0%
4									
5 NGV - Pre SempraWide	117,231	\$0.08210	\$9,624	117,231	\$0.07389	\$8,662	(\$962)	(\$0.00821)	-10.0%
6 SempraWide Adjustment	117,231	(\$0.00217)	(\$254)	117,231	(\$0.00503)	(\$590)	(\$336)	(\$0.00286)	132.2%
7 NGV - Post SempraWide	117,231	\$0.07993	\$9,370	117,231	\$0.06886	\$8,072	(\$1,298)	(\$0.01107)	-13.9%
8									
9 Gas A/C	1,210	\$0.07512	\$91	1,210	\$0.06682	\$81	(\$10)	(\$0.00830)	-11.0%
10 Gas Engine	18,080	\$0.09605	\$1,737	18,080	\$0.08848	\$1,600	(\$137)	(\$0.00757)	-7.9%
11 Total Core	3,591,030	\$0.44896	\$1,612,213	3,591,030	\$0.46002	\$1,651,935	\$39,722	\$0.01106	2.5%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	982,465	\$0.06529	\$64,144	982,465	\$0.06810	\$66,902	\$2,757	\$0.00281	4.3%
15 Transmission Level Service (2)	457,697	\$0.01589	\$7,273	457,697	\$0.01783	\$8,162	\$889	\$0.00194	12.2%
16 Total Noncore C&I	1,440,163	\$0.04959	\$71,417	1,440,163	\$0.05212	\$75,063	\$3,646	\$0.00253	5.1%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	353,995	\$0.02779	\$9,836	353,995	\$0.02981	\$10,551	\$715	\$0.00202	7.3%
21 Sempra Wide Adjustment	353,995	\$0.00191	\$677	353,995	(\$0.00025)	(\$90)	(\$767)	(\$0.00217)	-113.3%
22 Distribution Level Post Sempra Wide	353,995	\$0.02970	\$10,513	353,995	\$0.02955	\$10,461	(\$52)	(\$0.00015)	-0.5%
23 Transmission Level Service (2)	2,472,969	\$0.01589	\$39,296	2,472,969	\$0.01719	\$42,507	\$3,211	\$0.00130	8.2%
24 Total Electric Generation	2,826,964	\$0.01762	\$49,809	2,826,964	\$0.01874	\$52,968	\$3,159	\$0.00112	6.3%
25									
26 TOTAL RETAIL NONCORE	4,267,127	\$0.02841	\$121,226	4,267,127	\$0.03000	\$128,031	\$6,805	\$0.00159	5.6%
27									
28 WHOLESALE & INTERNATIONAL									
29 Wholesale Long Beach (2)	117,093	\$0.01589	\$1,861	117,093	\$0.01719	\$2,013	\$152	\$0.00130	8.2%
30 SDGE Wholesale	1,230,285	\$0.00778	\$9,572	1,230,285	\$0.01027	\$12,636	\$3,064	\$0.00249	32.0%
31 Wholesale SWG (2)	81,737	\$0.01589	\$1,299	81,737	\$0.01719	\$1,405	\$106	\$0.00130	8.2%
32 Wholesale Vernon (2)	116,135	\$0.01589	\$1,845	116,135	\$0.01719	\$1,996	\$151	\$0.00130	8.2%
33 International (2)	53,990	\$0.01589	\$858	53,990	\$0.01719	\$928	\$70	\$0.00130	8.2%
34 Total Wholesale & International & SDGE	1,599,240	\$0.00965	\$15,434	1,599,240	\$0.01187	\$18,977	\$3,543	\$0.00222	23.0%
35									
36 TOTAL NONCORE	5,866,366	\$0.02330	\$136,660	5,866,366	\$0.02506	\$147,008	\$10,348	\$0.00176	7.6%
37									
38 Unbundled Storage			\$26,470			\$27,530	\$1,060		
39									
40 Total (excluding FAR)	9,457,396	\$0.18772	\$1,775,344	9,457,396	\$0.19313	\$1,826,474	\$51,130	\$0.00541	2.9%
41									
42 BTS Amount (3)	3,100	\$0.10955	\$123,952	3,100	\$0.11042	\$124,939	\$988	\$0.00087	0.8%
43 SYSTEM TOTALw/SI,FAR,TLS,SW	9,457,396	\$0.20083	\$1,899,296	9,457,396	\$0.20634	\$1,951,413	\$52,118	\$0.00551	2.7%
44									
45 EOR Revenues	156,187	\$0.02304	\$3,599	156,187	\$0.02359	\$3,685	\$86	\$0.00055	2.4%
46 Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate.
2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.
3) BTS charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

Whole Sale & International (excl SDGE)	368,955	\$0.01589	\$5,863	368,955	\$0.01719	\$6,342	\$479	\$0.00130	8.2%
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ATTACHMENT D

Advice No. 4314

Summary of Consolidated Rate Adjustment

Advice No. 4314

Attachment D

January 1, 2012 Rates

Description	Rate Change
A	B
Annual Update of Regulatory Accounts (Advice No. 4287)	(\$000) \$6,017
AMI Revenue Requirement for 2012 (Advice No. 4110)	\$35,793
Energy Efficiency Incentive (D.11-12-036)	\$2,073
Self-Generation Incentive Program (D.11-12-030)	\$8,135
Gas Company Tower (GCT) Equity Interest and Equity Income Revenue Requirements (Advice No. 4159)	\$5,334
Other ¹	(\$5,234)
Total Base Rate Revenue Impact	\$52,118

¹ Other includes System Integration Adjustment, Sempra Wide EG Adjustment, Sempra Wide NGV Adjustment, TLS Adjustment, EOR Revenue and other adjustments