

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 20, 2012

**Advice Letter 4311**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: November 2011 Standby Procurement Charges**

Dear Ms. Prince:

Advice Letter 4311 is effective December 21, 2011.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Rasha Prince**  
Director  
Regulatory Affairs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.5141  
Fax: 213.244.4957  
**RPrince@semprautilities.com**

December 21, 2011

Advice No. 4311  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: November 2011 Standby Procurement Charges**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for November 2011.

**Background**

Resolution G-3316, dated May 24, 2001, and Advice No. 4133, filed on July 2, 2010 and effective on August 1, 2010, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.151¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "ICE Daily Indices - SoCal Border."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

**Information**

For the "flow month" of November 2011 (covering the period November 1, 2011, to December 20, 2011), the highest daily border price index at the Southern California border is \$0.37913 per therm. The resultant Standby Procurement Charges, calculated in the manner set forth above, are \$0.57136 per therm for noncore retail service and all wholesale service, and \$0.57021 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter, which is January 10, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be made effective December 21, 2011, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is December 25, 2011.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4311

Subject of AL: November 2011 Standby Procurement Charges

Keywords (choose from CPUC listing): Preliminary Statement; Standby Service; Procurement

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: December 21, 2011

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II; Schedule G-IMB; and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 4280, 4288, 4289, 4299, and 4302

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4311**

**(See Attached Service List)**

ATTACHMENT B  
Advice No. 4311

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47768-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 47742-G
Revised 47769-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 47703-G
Revised 47770-G	TABLE OF CONTENTS	Revised 47766-G
Revised 47771-G	TABLE OF CONTENTS	Revised 47767-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.509¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	1.371¢
Usage Charge, per therm .....	0.464¢
Volumetric Transportation Charge for Non-Bypass Customers .....	3.011¢
Volumetric Transportation Charge for Bypass Customers .....	3.387¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	38.354¢
Non-Residential Cross-Over Rate, per therm .....	38.354¢
Residential Core Procurement Charge, per therm .....	38.354¢
Residential Cross-Over Rate, per therm .....	38.354¢
Adjusted Core Procurement Charge, per therm .....	36.656¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2011 .....	65.878¢
October 2011 .....	57.021¢
November 2011 .....	57.021¢
Noncore Retail Standby (SP-NR)	
September 2011 .....	65.993¢
October 2011 .....	57.136¢
November 2011 .....	57.136¢
Wholesale Standby (SP-W)	
September 2011 .....	65.993¢
October 2011 .....	57.136¢
November 2011 .....	57.136¢

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4311  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 21, 2011  
 EFFECTIVE Dec 21, 2011  
 RESOLUTION NO. G-3316



Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of, with the net revenues from the core imbalance charges flowing back through the Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.151¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "ICE Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

September 2011 .....	65.878¢
October 2011 .....	57.021¢
November 2011 .....	57.021¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

September 2011 .....	65.993¢
October 2011 .....	57.136¢
November 2011 .....	57.136¢

Wholesale Service:

SP-W Standby Rate per therm

September 2011 .....	65.993¢
October 2011 .....	57.136¢
November 2011 .....	57.136¢

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(Continued)

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	for Distribution Level Customers	45306-G,45307-G,45308-G,47167-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service .....	47486-G,47487-G,45316-G
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G-IMB	Transportation Imbalance Service .....	43318-G,47769-G 47704-G,47763-G
		47764-G,47765-G,43324-G,43325-G,43326-G
G-OSD	Off-System Delivery Service .....	47171-G,42258-G,42259-G
G-BTS	Backbone Transportation Service .....	47172-G,47173-G,47491-G,47175-G
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G-BSS	Basic Storage Service .....	43337-G,46873-G,45767-G,45768-G
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G-TBS	Transaction Based Storage Service .....	45355-G,43340-G,46875-G,45775-G
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	of Storage Rights .....	45359-G,45360-G,45361-G

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(Continued)

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 Senior Vice President

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 EFFECTIVE Dec 21, 2011  
 RESOLUTION NO. G-3316

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Table of Contents--General and Preliminary Statement .....	47771-G,47691-G,47692-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	47755-G, 47770-G,47131-G
Table of Contents--List of Cities and Communities Served .....	46820-G
Table of Contents--List of Contracts and Deviations .....	46820-G
Table of Contents--Rules .....	47448-G,47212-G
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**ATTACHMENT C**

**ADVICE NO. 4311**

**RATE CALCULATION WORK PAPER  
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING  
EFFECTIVE NOVEMBER 2011**

**G-IMB Standby Procurement Charge Calculation**

The highest daily border price index is an average of the highest prices from  
“NGI’s Daily Gas Price Index - Southern California Border Average” and  
“Intercontinental Exchange Daily Indices - SoCal Border.”

The highest daily border price index for the period was on November 10, 2011

**11/10/11 NGI’s Daily Gas Price Index (NDGPI) = \$0.37900 per therm**

**11/10/11 Intercontinental Exchange Daily Indices (ICEDI) = \$0.37926 per therm**

**Highest Daily Border Price Index (HDBPI) = (NDGPI + ICE) / 2**

**HDBPI = \$0.37913 per therm**

**SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee**

**SP-CR = 150% x \$0.37913 + \$0.00151 = \$0.57021**

**SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-NR = 150% x \$0.37913 + \$0.00266 = \$0.57136**

**SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-W = 150% x \$0.37913 + \$0.00266 = \$0.57136**