

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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September 28, 2011

Advice Letter 4269

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Backbone Transportation Service (BTS) Rate Implementation

Dear Ms. Prince:

Advice Letter 4269 is effective October 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

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August 19, 2011

Advice No. 4269
(U 904 G)

Public Utilities Commission of the State of California

Subject: Backbone Transportation Service (BTS) Rate Implementation

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective October 1, 2011. San Diego Gas & Electric Company (SDG&E) is making a similar filing for changes in its applicable tariffs associated with the implementation of Decision (D.) 11-04-032.

Purpose

This filing updates SoCalGas' transportation rates to implement the changes ordered by D.11-04-032.

Background

On April 14, 2011, the Commission issued D.11-04-032 adopting operational modifications unanimously recommended by the Joint Parties¹ to the Firm Access Rights (FAR) Update Proceeding (A.10-03-028) to reduce scheduling uncertainty and improve operation of the FAR system, including renaming the FAR service tariff from the current G-RPA (Receipt Point Access) to G-BTS (Backbone Transportation Service); and adopting the rate design for G-BTS.

On May 6, 2011, SoCalGas filed its Advice No. (AL) 4240 in compliance with D.11-04-032. AL 4240, approved on July 1, 2011, modified pertinent language in existing tariffs to implement the changes ordered by D.11-04-032 but left for this instant filing the resultant rate change approved therein.

¹ San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCalGas), Division of Ratepayer Advocates (DRA), The Utility Reform Network (TURN), Southern California Edison Company (SCE), Southern California Generation Coalition (SCGC), Shell Energy North America (US), L.P. (Shell Energy), City of Long Beach (Long Beach), Southwest Gas Corporation (SWG), Indicated Producers/Watson Cogeneration Company (IP/Watson) and RRI Energy Services (RES)

Revised BTS Transportation Rates

The BTS transportation rate as shown in Attachment C, Table 5, is applied herein to the transportation rates filed January 1, 2011, to be effective October 1, 2011.

Pursuant to ordering paragraph (OP) 3 of D.11-04-032, SoCalGas will unbundle BTS amount of \$135.0 million that will be recovered through BTS rates. In addition, OP 13 orders that the rates charged beginning October 1, 2011 will also reflect the balance in the Backbone Transmission Balancing Account (BTBA) as of July 31, 2011. See table below for complete Revenue Requirement:

Backbone Transportation Service Revenue Requirement

	million\$
Unbundled Amount	\$135
Backbone Transmission Balancing Account	(\$11)
Revenue Requirement in Rates	\$124

Per D. 11-04-032, there are three rate options: (1) Straight Fixed Variable, (2) Modified Fixed Variable, and (3) Interruptible. Per OP 6, SoCalGas will use a straight fixed variable rate based on a billing determinant of 3100 thousand decatherms (MdtH)/day to establish the amount to be unbundled from transportation rates. Pursuant to OP 9, the reservation (fixed) rate component of the modified fixed-variable (MFV) rate option will also be based on 3100 MdtH/day and the usage component of the MFV rate options will be based on 2634 MdtH/day. Pursuant to OP 11, SoCalGas will also offer a one-part volumetric interruptible rate that is equal to the daily straight fixed-variable rate on a 100-percent load factor basis.

Backbone Transportation Service Rates

	<u>Rate</u>	<u>Units</u>
Straight Fixed Variable Reservation Charge	\$0.10955	\$/dth/day
Modified Fixed Variable Reservation Charge	\$0.08764	\$/dth/day
Modified Fixed Variable Volumetric Charge	\$0.02579	\$/dth
Interruptible Volumetric Charge	\$0.10955	\$/dth

In-Kind Fuel Factor

Per D. 11-04-032, SoCalGas must establish an in-kind fuel factor, initially set at 0.22 percent of the total volume of natural gas to be delivered at the receipt point and updated quarterly based on the fuel factor determined from the prior quarter data. The current amount of \$8.88 million (with FFU) will be removed from transportation rates.

Revised Schedule G-CP, Core Procurement Service

In each of the five G-CP rate sections, the language "access charges as described in D.06-12-031" is updated to "backbone transportation service charges as described in D.11-04-032".

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net 000\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$(37,919)
Noncore	GT-F, GT-I, GT-TLS	\$(39,033)
Wholesale and International	GT-TLS	\$(3,316)
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS	\$(0)
Backbone Transportation Service (G-BTS)	\$84,178
TOTAL		\$3,910

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment C).

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is September 8, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this Advice Letter be approved on September 18, 2011, which is 30 calendar days from the date filed with rates becoming effective October 1, 2011.

Notice

A copy of this Advice Letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.10-03-028.

Rasha Prince
Director
Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4269

Subject of AL: Backbone Transportation Service (BTS) Rate Implementation

Keywords (choose from CPUC listing): Transportation Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.11-04-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 9/16/11 (Tariffs 10/1/11)

No. of tariff sheets: 41

Estimated system annual revenue effect (%): 0.2%

Estimated system average rate effect (%): 0.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, G-CP, GT-F, GT-I, GT-TLS, G-BTS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit**

**505 Van Ness Ave.,
San Francisco, CA 94102**

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

**Southern California Gas Company
Attention: Sid Newsom**

**555 West 5th Street, GT14D6
Los Angeles, CA 90013-1011**

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4269

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4269

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47455-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 47422-G
Revised 47456-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 47423-G
Revised 47457-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 47424-G
Revised 47458-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 46723-G
Revised 47459-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 46724-G
Revised 47460-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 47425-G
Revised 47461-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 47401-G
Revised 47462-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 47402-G
Revised 47463-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 47403-G
Revised 47464-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 46729-G
Revised 47465-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 46730-G
Revised 47466-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 46731-G
Revised 47467-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 46732-G
Revised 47468-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 47426-G
Revised 47469-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 47427-G

ATTACHMENT B
Advice No. 4269

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47470-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 47428-G
Revised 47471-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 47429-G
Revised 47472-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 47408-G
Revised 47473-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates), Sheet 1	Revised 47430-G
Revised 47474-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 47410-G
Revised 47475-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 47431-G
Revised 47476-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 47432-G
Revised 47477-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 47433-G
Revised 47478-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 47434-G
Revised 47479-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 47435-G
Revised 47480-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1	Revised 42246-G*
Revised 47481-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 47436-G

ATTACHMENT B
Advice No. 4269

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47482-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 47437-G
Revised 47483-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 47418-G
Revised 47484-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 1	Revised 46747-G
Revised 47485-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 46748-G
Revised 47486-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 46749-G
Revised 47487-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 46750-G
Revised 47488-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 46751-G
Revised 47489-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 46752-G
Revised 47490-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 46753-G
Revised 47491-G	Schedule No. G-BTS, BACKBONE TRANSPORTATION SERVICE, Sheet 3	Revised 47174-G Revised 46754-G
Revised 47492-G	TABLE OF CONTENTS	Revised 47438-G
Revised 47493-G	TABLE OF CONTENTS	Revised 47439-G
Revised 47494-G	TABLE OF CONTENTS	Revised 47440-G
Revised 47495-G	TABLE OF CONTENTS	Revised 47071-G

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	81.942¢	106.942¢	16.438¢	R,R
GR-C ^{2/}	81.942¢	106.942¢	16.438¢	
GT-R	29.753¢	54.753¢	16.438¢	R,R

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	81.942¢	106.942¢	16.438¢	R,R
GS-C ^{2/}	81.942¢	106.942¢	16.438¢	
GT-S	29.753¢	54.753¢	16.438¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	81.942¢	106.942¢	16.438¢	R,R
GM-C ^{1/}	N/A	106.942¢	16.438¢	R
GM-EC ^{2/}	81.942¢	106.942¢	16.438¢	R,R
GM-CC ^{2/}	N/A	106.942¢	16.438¢	R
GT-ME	29.753¢	54.753¢	16.438¢	R,R
GT-MC	N/A	54.753¢	16.438¢	R
GM-BE ^{1/}	59.707¢	67.546¢	\$11.172	R,I
GM-BC ^{1/}	N/A	67.546¢	\$11.172	I
GM-BEC ^{2/}	59.707¢	67.546¢	\$11.172	R,I
GM-BCC ^{2/}	N/A	67.546¢	\$11.172	I
GT-MBE	7.518¢	15.357¢	\$11.172	R,I
GT-MBC	N/A	15.357¢	\$11.172	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 49.551¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 49.551¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4269
 DECISION NO. 11-04-032

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 19, 2011
 EFFECTIVE Oct 1, 2011
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	65.911¢	32.877¢
G-NGVRC ^{2/}	65.911¢	32.877¢
GT-NGVR	13.722¢	32.877¢

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NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	100.281¢	75.166¢	58.326¢
GN-10C ^{2/}	100.281¢	75.166¢	58.326¢
GT-10	48.092¢	22.977¢	6.137¢

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Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 49.551¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 49.551¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	53.791¢	R
G-ACC ^{2/} : rate per therm	53.791¢	
GT-AC: rate per therm	1.602¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	55.526¢	R
G-ENC ^{2/} : rate per therm	55.526¢	
GT-EN: rate per therm	3.337¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	56.324¢	R
G-NGUC ^{2/} : rate per therm	56.324¢	
G-NGU plus G-NGC Compression Surcharge	147.937¢	
G-NGUC plus G-NGC Compression Surcharge	147.937¢	
GT-NGU	6.773¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:		
GT-F3D/GT-I3D: Per month	\$350	

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	14.412¢	R
Tier II 20,834 - 83,333 Therms	8.631¢	
Tier III 83,334 - 166,667 Therms	4.865¢	
Tier IV Over 166,667 Therms	2.754¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	2.866¢	R
Customer Charge: \$500/month		

(Continued)

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.600¢ R

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.401¢ R

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.587¢ R

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ R

Usage Charge, per therm 0.306¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.905¢ |

Volumetric Transportation Charge for Bypass Customers 2.143¢ R

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.587¢ R

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ R

Usage Charge, per therm 0.306¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.905¢ |

Volumetric Transportation Charge for Bypass Customers 2.143¢ R

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.587¢ R

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 0.842¢ R

Usage Charge, per therm 0.306¢ |

Volumetric Transportation Charge for Non-Bypass Customers 1.905¢ |

Volumetric Transportation Charge for Bypass Customers 2.143¢ R

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.584¢

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GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 0.840¢

R

Usage Charge, per therm 0.305¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.900¢

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Volumetric Transportation Charge for Bypass Customers 2.138¢

R

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 0.778¢

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Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.584¢

R

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 0.840¢

R

Usage Charge, per therm 0.305¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.900¢

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Volumetric Transportation Charge for Bypass Customers 2.138¢

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Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 1.584¢

R

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 0.840¢

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Usage Charge, per therm 0.305¢

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Volumetric Transportation Charge for Non-Bypass Customers 1.900¢

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Volumetric Transportation Charge for Bypass Customers 2.138¢

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	1.584¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	0.840¢
Usage Charge, per therm	0.305¢
Volumetric Transportation Charge for Non-Bypass Customers	1.900¢
Volumetric Transportation Charge for Bypass Customers	2.138¢

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PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	49.551¢
Non-Residential Cross-Over Rate, per therm	49.551¢
Residential Core Procurement Charge, per therm	49.551¢
Residential Cross-Over Rate, per therm	49.551¢
Adjusted Core Procurement Charge, per therm	49.400¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
May 2011	72.475¢
June 2011	72.475¢
July 2011	TBD*
Noncore Retail Standby (SP-NR)	
May 2011	72.590¢
June 2011	72.590¢
July 2011	TBD*
Wholesale Standby (SP-W)	
May 2011	72.590¢
June 2011	72.590¢
July 2011	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the July Standby Procurement Charge will be filed by a separate advice letter one day prior to August 25.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	51.023¢
Other Operating Costs and Revenues	0.816¢
Regulatory Account Amortization	2.285¢
Core Averaging	(1.611¢)
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.126¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	49.400¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	102.077¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.389¢
Other Operating Costs and Revenues	0.816¢
Regulatory Account Amortization	1.193¢
Core Averaging	4.124¢
EOR Revenue allocated to Other Classes	(0.054¢)
EOR Costs allocated to Other Classes	0.060¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	49.400¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	80.079¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.178¢	R
Other Operating Costs and Revenues	0.816¢	
Regulatory Account Amortization	0.516¢	R
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.014¢)	I
EOR Costs allocated to Other Classes	0.015¢	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	49.400¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	57.063¢	R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.191¢	R
Other Operating Costs and Revenues	0.816¢	
Regulatory Account Amortization	0.596¢	R
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.018¢)	I
EOR Costs allocated to Other Classes	0.020¢	R
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	49.400¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	59.156¢	R

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	6.849¢
Other Operating Costs and Revenues	0.816¢
Regulatory Account Amortization	0.543¢
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.015¢)
EOR Costs allocated to Other Classes	0.017¢
Sempra-Wide Adjustment (NGV Only)	(0.217¢)
Procurement Rate (w/o Brokerage Fee)	49.400¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	57.544¢

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NON-CORE

Commercial/Industrial

	<u>Charge</u> (per therm)
Base Margin	5.924¢
Other Operating Costs and Revenues	0.229¢
Regulatory Account Amortization	0.374¢
EOR Revenue allocated to Other Classes	(0.013¢)
EOR Costs allocated to Other Classes	0.015¢

Total Transportation Related Costs	6.529¢

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Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	2.489¢
Other Operating Costs and Revenues	0.229¢
Regulatory Account Amortization	0.060¢
EOR Revenue allocated to Other Classes	(0.005¢)
EOR Costs allocated to Other Classes	0.006¢
Sempra-Wide Common Adjustment (EG Only)	0.191¢

Total Transportation Related Costs	2.970¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	2.489¢
Other Operating Costs and Revenues	0.229¢
Regulatory Account Amortization	0.060¢
EOR Revenue allocated to Other Classes	(0.005¢)
EOR Costs allocated to Other Classes	0.006¢
Sempra-Wide Adjustment (EG Only)	0.191¢

Total Transportation Related Costs	2.970¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.668¢
Other Operating Costs and Revenues	0.228¢
Regulatory Account Amortization	(0.119¢)
EOR Revenue allocated to Other Classes	(0.001¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	0.778¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.247¢
Other Operating Costs and Revenues	0.229¢
Regulatory Account Amortization	(0.047¢)
EOR Revenue allocated to Other Classes	(0.003¢)
EOR Costs allocated to Other Classes	0.003¢
TLS Adjustment	0.159¢

Total Transportation Related Costs	1.589¢

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 DECISION NO. 11-04-032
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PRELIMINARY STATEMENT

Sheet 4

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4269, effective October 1, 2011, is \$1,660,224,000. Of the total revenues, \$1,513,682,000 is allocated to the core market and \$106,887,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$3,674,000, and an unbundled storage cost of \$26,470,000.

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16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

(Continued)

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4H13

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.929	0.071

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4269 effective October 1, 2011. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	52.5 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	56.7 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	27.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	12.5 cents/therm	6.5 cents/therm
G-10, >250Mth	10.6 cents/therm	4.2 cents/therm
Gas A/C	7.5 cents/therm	5.7 cents/therm
Gas Engines	9.6 cents/therm	4.9 cents/therm
NGV	8.0 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A
Transmission Charge: ^{3/}	32.391¢	32.391¢	29.753¢
Total Baseline Charge:	81.942¢	81.942¢	29.753¢

R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A
Transmission Charge: ^{3/}	57.391¢	57.391¢	54.753¢
Total Non-Baseline Charge:	106.942¢	106.942¢	54.753¢

R,R,R
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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
Transmission Charge: ^{3/}	<u>32.391¢</u>	<u>32.391¢</u>	<u>29.753¢</u>	R,R,R
Total Baseline Charge:	81.942¢	81.942¢	29.753¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
Transmission Charge: ^{3/}	<u>57.391¢</u>	<u>57.391¢</u>	<u>54.753¢</u>	R,R,R
Total Non-Baseline Charge:	106.942¢	106.942¢	54.753¢	R,R,R

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Continued)

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 DECISION NO. 11-04-032

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>32.391¢</u>	<u>32.391¢</u>	<u>29.753¢</u>	R,R,R
Total Baseline Charge (all usage):	81.942¢	81.942¢	29.753¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>57.391¢</u>	<u>57.391¢</u>	<u>54.753¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	106.942¢	106.942¢	54.753¢	R,R,R
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>57.391¢</u>	<u>57.391¢</u>	<u>54.753¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	106.942¢	106.942¢	54.753¢	R,R,R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

(Continued)

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 DECISION NO. 11-04-032
 2H11

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>10.156¢</u>	<u>10.156¢</u>	<u>7.518¢</u>	R,R,R
Total Baseline Charge (all usage):.....	59.707¢	59.707¢	7.518¢	R,R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>17.995¢</u>	<u>17.995¢</u>	<u>15.357¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	67.546¢	67.546¢	15.357¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	49.551¢	49.551¢	N/A	
<u>Transmission Charge</u> :	<u>17.995¢</u>	<u>17.995¢</u>	<u>15.357¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	67.546¢	67.546¢	15.357¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	49.551¢	N/A
<u>Transmission Charge</u> :	<u>32.391¢</u>	<u>29.753¢</u>
<u>Total Baseline Charge</u> :	81.942¢	29.753¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	49.551¢	N/A
<u>Transmission Charge</u> :	<u>57.391¢</u>	<u>54.753¢</u>
<u>Total Non-Baseline Charge</u> :	106.942¢	54.753¢

R,R
R,R

R,R
R,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	49.551¢	49.551¢	N/A
<u>Transmission Charge</u>	16.360¢	16.360¢	13.722¢
<u>Commodity Charge</u>	65.911¢	65.911¢	13.722¢

R,R,R
R,R,R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	11.92
2.00 - 2.49 cu.ft. per hr	13.50
2.50 - 2.99 cu.ft. per hr	16.50
3.00 - 3.99 cu.ft. per hr	21.00
4.00 - 4.99 cu.ft. per hr	27.00
5.00 - 7.49 cu.ft. per hr	37.50
7.50 - 10.00 cu.ft. per hr	52.50
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.00

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Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{6/} : Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/}	G-CPNR	49.551¢	49.551¢	49.551¢
<u>Transmission Charge:</u>	GPT-10	<u>50.730¢</u>	<u>25.615¢</u>	<u>8.775¢</u>
Commodity Charge:	GN-10	100.281¢	75.166¢	58.326¢
				R,R,R R,R,R
<u>GN-10C</u> ^{6/} : Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/}	G-CPNRC	49.551¢	49.551¢	49.551¢
<u>Transmission Charge:</u>	GPT-10	<u>50.730¢</u>	<u>25.615¢</u>	<u>8.775¢</u>
Commodity Charge:	GN-10C	100.281¢	75.166¢	58.326¢
				R,R,R R,R,R
<u>GT-10</u> ^{4/6/} : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	48.092¢ ^{3/}	22.977¢ ^{3/}	6.137¢ ^{3/}
				R,R,R

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	49.551¢	49.551¢	N/A
Transmission Charge:	<u>4.240¢</u>	<u>4.240¢</u>	<u>1.602¢</u>
Total Charge:	53.791¢	53.791¢	1.602¢

R,R,R
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

^{4/} The CAT Transmission Charge includes a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	49.551¢	49.551¢	N/A
<u>Transmission Charge</u> : ^{4/}	<u>5.975¢</u>	<u>5.975¢</u>	<u>3.337¢</u>
Total Charge:	55.526¢	55.526¢	3.337¢

R,R,R
R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charge includes a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	49.551¢	49.551¢	N/A
<u>Transmission Charge</u> :	6.773¢	6.773¢	6.773¢
<u>Uncompressed Commodity Charge</u> :	56.324¢	56.324¢	6.773¢

R,R,R
R,R,R

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 91.613¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 147.937¢

G-NGUC plus G-NGC, compressed per therm 147.937¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined in Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The adjusted procurement charge is subject to change monthly, as set forth in Resolution G-3357. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The Cross-Over Rate, as set forth in D.02-08-065, will be the higher of the procurement charge described above or the Adjusted Border Price, as described below. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month, to be effective the first day of the following month; except the Cross-Over Rate. The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

G-CPNR

This charge is for non-residential core service. Pursuant to D.96-08-037, Utility was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	49.400¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	49.551¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	49.400¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	49.551¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4269
 DECISION NO. 11-04-032

ISSUED BY
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	49.400¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	49.551¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	49.400¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	49.551¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) backbone transportation service charges as described in D.11-04-032; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 49.400¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	1.587¢	R
GT-4CA, Enhanced Oil Recovery	1.587¢	
GT-5CA, Electric Generation*	1.587¢	
GT-7CA, Wholesale - City of Long Beach	1.584¢	R
GT-8CA, Wholesale - San Diego Gas & Electric	0.778¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	1.584¢	R
GT-10CA, Wholesale - City of Vernon	1.584¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.584¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	0.842¢	R
GT-4RS, Enhanced Oil Recovery	0.842¢	
GT-5RS, Electric Generation*	0.842¢	
GT-7RS, Wholesale - City of Long Beach	0.840¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	0.840¢	R
GT-10RS, Wholesale - City of Vernon	0.840¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.840¢	R

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.306¢	R
GT-4RS, Enhanced Oil Recovery	0.306¢	
GT-5RS, Electric Generation*	0.306¢	
GT-7RS, Wholesale - City of Long Beach	0.305¢	R
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.305¢	R
GT-10RS, Wholesale - City of Vernon	0.305¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.305¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	1.905¢	R
GT-4NV, Enhanced Oil Recovery	1.905¢	
GT-5NV, Electric Generation*	1.905¢	
GT-7NV, Wholesale - City of Long Beach	1.900¢	R
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	1.900¢	R
GT-10NV, Wholesale - City of Vernon	1.900¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.900¢	R

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.143¢	R
GT-I4BV, Enhanced Oil Recovery	2.143¢	
GT-I5BV, Electric Generation*	2.143¢	
GT-I7BV, Wholesale - City of Long Beach	2.138¢	R
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.138¢	R
GT-I10BV, Wholesale - City of Vernon	2.138¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.138¢	R

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 3

(Continued)

RATES

BACKBONE TRANSPORTATION RIGHTS

This Schedule provides for both firm and interruptible backbone transportation service rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-BTS1	Firm	Three Years*	100% Reservation	\$0.10955	\$0.0	R
G-BTS2	Firm	Three Years	Modified Fixed Variable	\$0.08764	\$0.02579	R,R
G-BTS3	Firm	Three to Twenty Years**	100% Reservation	Cost Based	\$0.0	
G-BTSN1	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.10955	\$0.0	R
G-BTSN2	Short Term Firm	Up to Three Years	Modified Fixed Variable	Market Based up to \$0.08764	\$0.02579	N,R N R
G-BTS4	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.10955	R

* Terms are available for up to twenty years during Step 3 of the open season.

** Customers taking service under G-BTS3 and Rule No. 39 will also pay the G-BTS1 rate.

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	14.412¢
Tier II	20,834 - 83,333 Therms	8.631¢
Tier III	83,334 - 166,667 Therms	4.865¢
Tier IV	Over 166,667 Therms	2.754¢

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery			
Rate, per therm	2.866¢		R
GT-F5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	5.600¢		R
For customers using 3 million therms or more per year			
Rate, per therm	2.401¢		R

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	14.412¢
Tier II	20,834 - 83,333 Therms	8.631¢
Tier III	83,334 - 166,667 Therms	4.865¢
Tier IV	Over 166,667 Therms	2.754¢

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery			
Rate, per therm	2.866¢		R
GT-I5D, Electric Generation*			
For customers using less than 3 million therms per year			
Rate, per therm	5.600¢		R
For customers using 3 million therms or more per year			
Rate, per therm	2.401¢		R

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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 DECISION NO. 11-04-032

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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3H13

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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Attachment C Advice No. 4269

Natural Gas Transportation Rate Revenues Southern California Gas Company October 2011 Rates

	Present Rates			Proposed Rates			Changes		
	1/1/2011 Volumes Mth A	Average Rate \$/therm B	1/1/2011 Revenues \$000's C	Oct-1-11 Volumes Mth D	Proposed Rate \$/therm E	Oct-1-11 Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change % I
	CORE								
1 Residential	2,483,989	\$0.53611	\$1,331,703	2,483,989	\$0.52526	\$1,304,738	(\$26,966)	(\$0.01086)	-2.0%
2 Commercial & Industrial	970,519	\$0.31532	\$306,021	970,519	\$0.30528	\$296,278	(\$9,743)	(\$0.01004)	-3.2%
3									
4									
5 NGV - Pre SempraWide	117,231	\$0.09109	\$10,678	117,231	\$0.08210	\$9,624	(\$1,054)	(\$0.00899)	-9.9%
6 SempraWide Adjustment	117,231	(\$0.00215)	(\$252)	117,231	(\$0.00217)	(\$254)	(\$2)	(\$0.00002)	0.9%
7 NGV - Post SempraWide	117,231	\$0.08894	\$10,426	117,231	\$0.07993	\$9,370	(\$1,056)	(\$0.00901)	-10.1%
8									
9 Gas A/C	1,210	\$0.08353	\$101	1,210	\$0.07512	\$91	(\$10)	(\$0.00841)	-10.1%
10 Gas Engine	18,080	\$0.10407	\$1,882	18,080	\$0.09605	\$1,737	(\$145)	(\$0.00802)	-7.7%
11 Total Core	3,591,030	\$0.45952	\$1,650,133	3,591,030	\$0.44896	\$1,612,214	(\$37,919)	(\$0.01056)	-2.3%
12									
NONCORE COMMERCIAL & INDUSTRIAL									
13 Distribution Level Service	982,465	\$0.07408	\$72,776	982,465	\$0.06529	\$64,144	(\$8,632)	(\$0.00879)	-11.9%
14 Transmission Level Service (2)	457,697	\$0.02517	\$11,520	457,697	\$0.01589	\$7,273	(\$4,248)	(\$0.00928)	-36.9%
15 Total Noncore C&I	1,440,163	\$0.05853	\$84,297	1,440,163	\$0.04959	\$71,417	(\$12,880)	(\$0.00894)	-15.3%
16									
NONCORE ELECTRIC GENERATION									
17 Distribution Level Service									
18 Pre Sempra Wide	353,995	\$0.03674	\$13,006	353,995	\$0.02779	\$9,836	(\$3,170)	(\$0.00896)	-24.4%
19 Sempra Wide Adjustment	353,995	\$0.00200	\$709	353,995	\$0.00191	\$677	(\$32)	(\$0.00009)	-4.5%
20 Distribution Level Post Sempra Wide	353,995	\$0.03874	\$13,715	353,995	\$0.02970	\$10,513	(\$3,202)	(\$0.00905)	-23.3%
21 Transmission Level Service (2)	2,472,969	\$0.02517	\$62,246	2,472,969	\$0.01589	\$39,295	(\$22,951)	(\$0.00928)	-36.9%
22 Total Electric Generation	2,826,964	\$0.02687	\$75,961	2,826,964	\$0.01762	\$49,807	(\$26,153)	(\$0.00925)	-34.4%
23									
24									
25									
26 TOTAL RETAIL NONCORE	4,267,127	\$0.03756	\$160,257	4,267,127	\$0.02841	\$121,224	(\$39,033)	(\$0.00915)	-24.4%
27									
WHOLESALE & INTERNATIONAL									
28 Wholesale Long Beach (2)	117,093	\$0.02517	\$2,947	117,093	\$0.01589	\$1,861	(\$1,087)	(\$0.00928)	-36.9%
29 SDGE Wholesale	1,230,285	\$0.00769	\$9,464	1,230,285	\$0.00778	\$9,572	\$108	\$0.00009	1.1%
30 Wholesale SWG (2)	81,737	\$0.02517	\$2,057	81,737	\$0.01589	\$1,299	(\$759)	(\$0.00928)	-36.9%
31 Wholesale Vernon (2)	116,135	\$0.02517	\$2,923	116,135	\$0.01589	\$1,845	(\$1,078)	(\$0.00928)	-36.9%
32 International (2)	53,990	\$0.02517	\$1,359	53,990	\$0.01589	\$858	(\$501)	(\$0.00928)	-36.9%
33 Total Wholesale & International & SDGE	1,599,240	\$0.01172	\$18,750	1,599,240	\$0.00965	\$15,434	(\$3,316)	(\$0.00207)	-17.7%
34									
35									
36 TOTAL NONCORE	5,866,366	\$0.03051	\$179,008	5,866,366	\$0.02330	\$136,659	(\$42,349)	(\$0.00722)	-23.7%
37									
38 Unbundled Storage			\$26,470			\$26,470	\$0		
39									
40 Total (excluding FAR)	9,457,396	\$0.19621	\$1,855,611	9,457,396	\$0.18772	\$1,775,343	(\$80,268)	(\$0.00849)	-4.3%
41									
42 BTS Amount (3) \$/dth/day	2,866	\$0.03802	\$39,773	3,100	\$0.10955	\$123,952	\$84,178	\$0.07153	188.1%
43 SYSTEM TOTALw/SL,FAR,TLS,SW	9,457,396	\$0.20041	\$1,895,384	9,457,396	\$0.20083	\$1,899,294	\$3,910	\$0.00041	0.2%
44									
45 EOR Revenues	156,187	\$0.03220	\$5,029	156,187	\$0.02304	\$3,599	(\$1,430)	(\$0.00916)	-28.4%
46 Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The FAR rate is for service from Receipt Point to Citygate.

2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.

3) BTS charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

Whole Sale & International (excl SDGE)	368,955	\$0.02517	\$9,287	368,955	\$0.01589	\$5,863	(\$3,424)	(\$0.00928)	-36.9%
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