

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



September 14, 2011

**Advice Letter 4261**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Schedule No. GT-SWGX – Exchange Wholesale Natural Gas Service –  
Pisgah Meter Station Charges**

Dear Ms. Prince:

Advice Letter 4261 is effective August 1, 2011.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Rasha Prince**  
Director  
Regulatory Affairs

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July 26, 2011

Advice No. 4261  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Schedule No. GT-SWGX – Exchange Wholesale Natural Gas Service – Pisgah Meter Station Charges**

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its Schedule No. GT-SWGX, Exchange Wholesale Natural Gas Service applicable to Southwest Gas Corporation (“Southwest”), as shown on Attachment B.

**Purpose**

In accordance with Decision (D.) 09-10-036, this filing revises the rate (Pisgah Meter Station Charge) SoCalGas charges Southwest to recover the costs associated with the Pisgah Meter Station upgrade and monthly maintenance of the meter pursuant to GT-SWGX.

**Background**

In D.09-10-036, the Commission adopted an exchange contract between SoCalGas and PG&E (“SEGDA”) and a transportation contract between SoCalGas and Southwest. These contracts govern SoCalGas’ Southwest service and rates. The SEGDA requires SoCalGas to build and maintain a second point to exchange gas with PG&E when displacement capability at Kern River Station is limited or unavailable.<sup>1</sup> As the Commission explained in D.09-10-036:

**Findings of Fact**

1. The upgrades to Pisgah Meter Station will render Pisgah capable of serving as an alternate redelivery point, in addition to the Kern River Station normally used for deliveries between SoCalGas and PG&E.

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<sup>1</sup> D.09-10-036, mimeo., Attachment C (Southwest Exchange Gas Delivery Agreement Between PG&E and SoCalGas) at 3 (Section 3.3).

2. An alternate delivery point to Kern River is needed due to volatilities of demand and price for natural gas and, as a result, the Pisgah Meter Station upgrades are reasonable.
3. The Pisgah Meter Station capital improvements will be placed into SoCalGas' rate base as part of SoCalGas' 2012 general rate case and SoCalGas will recover these costs through payments by Southwest governed by the 2008 agreement.
4. The cost recovery proposal by Applicants for the Pisgah Meter Station is reasonable.

....

#### Conclusions of Law

1. It is reasonable to adopt the rate recovery proposal in the 2008 agreement between SoCalGas and PG&E for the Pisgah Meter Station, as modified by the June 25, 2009 Settlement.

....

#### Ordering Paragraph

4. The capital improvements, estimated to costs [sic] \$1.3 million, to Southern California Gas Company's Pisgah Meter Station and the related capital charges, operation and maintenance charges, and rate base treatment of these capital improvements, as described in Attachment B hereto and modified by Attachment A, are approved.<sup>2</sup>

Pursuant to the ratemaking treatment approved in D.09-10-036, Southwest is to be billed a monthly Pisgah Meter Station Charge consisting of an upgrade charge to recover the cost associated with the upgrades ("Upgrade Charge") plus an operation and maintenance charge ("O&M Charge") beginning the first full month following the Pisgah In-Service Date.<sup>3</sup>

#### **Requested Revision**

The in-service date of the upgraded Pisgah Meter Station was July 14, 2011. Accordingly, SoCalGas has revised the monthly Pisgah Meter Station Charge in GT-SWGX from zero to \$17,964 -- a combination of the Upgrade Charge (\$16,892) and the O&M Charge (\$1,072). The Upgrade Charge is calculated by fully amortizing \$1.3 million, the estimated capital

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<sup>2</sup> D.09-10-036, mimeo., at 16 (Findings of Fact Nos. 1-4), 19 (Conclusions of Law No. 1), and 20 (Ordering Paragraph No. 4).

<sup>3</sup> See page 6 and Attachment 2 to All-Party Settlement Agreement (Settlement) included in Attachment A to D.09-10-036.

improvement cost of the upgrade, over 164 months, the number of months remaining in the initial term of the Southwest transportation agreement.<sup>4</sup> The monthly O&M Charge will be a constant \$1,072 per month for the remaining initial term of the Southwest transportation agreement.<sup>5</sup>

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is August 15, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jjg@cpuc.ca.gov](mailto:jjg@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, Section 7.3.1. SoCalGas respectfully requests the tariff sheets filed herein be effective on August 1, 2011, the date specified in the Southwest transportation contract, the Commission-approved contract governing SoCalGas' service to Southwest.

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<sup>4</sup> In accordance with the Settlement and the Amendment to Master Service Contract Schedule A between Southwest and SoCalGas, SoCalGas will begin charging Southwest for the Pisgah Upgrade based on estimated costs beginning the first month after Pisgah becomes operational, and SoCalGas will true-up the difference between the estimated and final actual construction costs after the Pisgah Upgrade costs have been determined and reconciled. See Id. SoCalGas plans to file an Advice Letter to implement the true-up charges at that time.

<sup>5</sup> Id.

**Notice**

A copy of this advice letter is being sent to the parties listed in Attachment A which includes parties in A.08-12-006, SoCalGas/PG&E/Southwest Wholesale Transportation and Exchange Agreements.

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Rasha Prince  
Director – Regulatory Affairs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4261

Subject of AL: Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Pisgah Meter Station Charges

Keywords (choose from CPUC listing): Agreements; Contracts

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-10-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 8/1/11

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GT-SWGX, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4261**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 4261

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47384-G	Schedule No. GT-SWGX, EXCHANGE WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 47033-G
Revised 47385-G	TABLE OF CONTENTS	Revised 47382-G
Revised 47386-G	TABLE OF CONTENTS	Revised 47383-G

Schedule No. GT-SWGX  
EXCHANGE WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm ..... 4.136¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$17,964

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4261  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jul 26, 2011  
 EFFECTIVE Aug 1, 2011  
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(Continued)

(TO BE INSERTED BY UTILITY)  
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 Regulatory Affairs

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

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