

PUBLIC UTILITIES COMMISSION

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June 8, 2011

**Advice Letter 4238**

Rasha Prince, Director  
Regulatory Affairs  
Southern California Gas  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Clean-Up Filing to Revise Certain Tariffs**

Dear Ms. Prince:

Advice Letter 4238 is effective June 3, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Rasha Prince**  
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May 4, 2011

Advice No. 4238  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Clean-Up Filing to Revise Certain Tariffs**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This clean-up filing requests Commission approval to make the changes to the tariffs as described below.

**Requested Tariff Changes**

A. Delete:

1. Blythe Operational Flow Requirement Memorandum Account (BOFRMA)

Advice No. (AL) 4156-A, Annual Regulatory Account Update, filed on October 29, 2010, eliminated BOFRMA. It was approved by the Energy Division's disposition letter dated December 21, 2010.

2. General Rate Case Revenue Requirement Memorandum Account (GRCRRMA)

AL 4025-A, Annual Regulatory Account Update, filed on October 16, 2009, eliminated GRCRRMA. It was approved by the Energy Division's disposition letter dated November 30, 2009.

The listing of Memorandum Accounts on Sheet 1 of Preliminary Statement Part VI included in Attachment B now does not show GRCRRMA and BOFRMA.

3. Schedule Nos. GLT (Enhanced Oil Recovery) – Long-Term Transportation of Customer-Owned Natural Gas, GLT-1 (Actual Margin Recovery) – Transportation of Customer-Owned Natural Gas, and GLT 2 (Fixed Margin Recovery) –Transportation of Customer Owned Natural Gas

Resolution G-2827, dated June 16, 1988, provided for the suspension of Schedule GLT and its closure to new service as of July 26, 1988. Decision (D.) 86-12-009,

dated December 3, 1986, suspended and closed to new service both Schedule Nos. GLT-1 and GLT-2. All the contracts entered into under these Schedules have run their course and there are no more customers being served under these Schedules. Therefore, SoCalGas is retiring these three Schedules and deleting them from the Table of Contents - Schedules.

4. Sample Forms: Applications, Service Under Schedule No. GS (Form 4628C, 2-86) and Schedule No. GS, SC 16, Customer Certification

SC 16, Customer Certification, indicates that, as a condition of service under Schedule No. GS, the customer must provide a certification that all tenants have been notified that the customer is applying for gas service under Schedule No. GS, which provides a submetering credit, and a copy of such written notice, which is Form 4628C, 2-86.

D.93586, dated October 6, 1981, and AL 1293, filed November 13, 1981 and effective December 13, 1981, closed Schedule No. GS to new installations as of December 15, 1981. SoCalGas does not anticipate any new customers under closed Schedule No. GS. Therefore, with Schedule No. GS closed to new installations, SoCalGas is deleting Form 4628C, 2-86 and SC 16.

5. 2007 Energy Payment Deferral Program Application (Form 4010)

AL 3714 filed and made effective on February 14, 2007, provided a deferred payment plan on gas bills for citrus growers and other affected qualifying agricultural growers as a result of the freezing weather during January 2007 in compliance with Resolution E-4065. It included revisions to SoCalGas' Core Fixed Cost Account (CFCA) and Noncore Fixed Cost Account (NFCA) and the new Form 4010. The program was for only two years and has ended in January 2009. Therefore, the pertinent language in the CFCA and the NFCA has been deleted and the form retired.

6. MSC, Schedule G, Fiber Optic Cable in Gas (Form 6597-7)

Form 6597-7 should have been deleted when AL 4121, Withdrawal of Schedule No. G-FIG, was filed June 4, 2010. AL 4121 was approved by the Energy Division's disposition letter dated July 17, 2010, with an effective date of July 4, 2010.

B. Revise:

1. Preliminary Statement, Part VI – Memorandum Accounts – Honor Rancho Storage Memorandum Account (HRSMA)

Pursuant to Ordering Paragraph (OP) 5 of D.10-04-034, SoCalGas filed AL 4112<sup>1</sup> and established the HRSMA. OP 5 of the decision specifically states:

“Southern California Gas Company is authorized to establish the Honor Rancho Storage Memorandum Account to record the revenue requirement associated with the Expansion Project, as described herein.”

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<sup>1</sup> AL 4112 was filed on May 17, 2010 and effective June 16, 2010.

However, in the Preliminary Statement language, SoCalGas inadvertently indicated that the HRSMA will record the cost of cushion gas purchased and not the revenue requirement associated with the cushion gas cost. To properly reflect the recording of the revenue requirement of cushion gas costs, entries a) and b) in the Project Cost Recovery Subaccount – Accounting Procedures should read as follows:

“a) A debit entry equal to the capital-related costs (such as depreciation, return on investment and related taxes) associated with the storage assets placed in service for the Honor Rancho Storage Project;”

b) A debit entry equal to the revenue requirement for the cost of cushion gas purchased;”

In addition, D.10-04-034 states on page 24:

“D.08-12-020 provides that the increase in the revenue requirement from the incremental storage inventory capacity established in a GRC or CPCN proceeding will be included in the revenue requirement of the inventory subfunction in the next BCAP or TCAP and allocated to the core, balancing, and unbundled storage functions in proportion to the allocation of storage inventory capacity to each of these functions. We reaffirm the allocation of costs for the Expansion Project as determined in D.08-12-020.”

The allocation of the revenue requirement recorded in the HRSMA to the core, balancing, and unbundled storage functions based on the total storage inventory capacity may vary slightly annually for the years 2011 through 2015 based on the specific pattern of assets placed into service for the applicable year. As a result, the specific percentages shown in the Disposition section of the HRSMA for the allocation among these storage functions have been removed. We also revise the statement in the Disposition section to clarify that the portion allocated to the Unbundled Storage Program and transferred to the Noncore Storage Balancing Account (NSBA) be used to determine the allocation of net storage revenues between ratepayers and shareholders for the “following” year and not the “current” year as originally filed in AL 4112, under the Commission-adopted sharing mechanism. The reason for this revision is that the allocation of these costs would not be incorporated in determining storage rates/revenues until the following year; therefore, applying these costs in the current year would not provide a proper matching of storage costs and corresponding storage revenues for sharing purposes.

## 2. Schedule Nos. GR and G-10 and Rule No. 01, Definitions

The changes to Schedule Nos. GR and G-10 and Rule No. 01, Definitions, listed below are made for consistency in the term “space heating only” used throughout the tariff.

The term “exclusively” in the SC regarding Space Heating Only in Schedule Nos. GR (SC 5) and G-10 (SC 3) should be changed to “primarily” to be consistent with the equivalent SC in Schedule Nos. GS and GM and as it is defined in Rule No. 01.

The reference to “11 therms” in the definition of Space Heating Only in Rule No. 01 is revised to read “11 Ccf” to make it consistent with the SCs regarding Space Heating

Only in Schedule Nos. GR, GS and G-10. In addition, the reference to the spelled out "11 one hundred cubic feet" in SC 3 of Schedule No. G-10 is changed to "11 Ccf".

3. Schedule No. GS, Submetered Multi-Family Service

On September 22, 2004, Senate Bill 1891 was approved, which, among other things, amended Public Utilities Code Section 780.5 as follows:

The commission shall require every residential unit in an apartment house or similar multiunit residential structure, condominium, and mobilehome park for which a building permit has been obtained on or after July 1, 1982, other than a dormitory or other housing accommodation provided by any postsecondary educational institution for its students or employees and other than farmworker housing, to be individually metered for electrical and gas service, except that separate metering for gas service is not required for residential units which are not equipped with gas appliances requiring venting or are equipped with only vented decorative appliances or which receive the majority of energy used for water or space heating from a solar energy system or through cogeneration technology.

In the first paragraph of Schedule No. GS, Applicability, the words "except where equipped with only vented decorative appliances" are removed, as this language pertains to master metered facilities and is not applicable to submetered facilities.

To add clarification to Schedule No. GS, Applicability, the following language from Schedule No. GM, Multi-Family Service, is copied and inserted as the new paragraph two with slight modifications in bold.

"Multi-family Accommodations built prior to December 15, 1981 and currently served under **Schedule No. GM** may also be eligible for service under **this schedule**. If an eligible Multi-family Accommodation served under **Schedule No. GM** converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges."

A sentence from deleted SC 16, described in A.4 above, that is still applicable is inserted into SC 2. As such, below is the proposed language with the modification in bold.

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The therms in the Baseline block, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. **It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service.** The number of qualifying units is subject to verification by the Utility.

4. Schedule No. GM, Multi-Family Service

D.93586 closed Schedule No. GS to new installations as of December 15, 1981. In Schedule No GM, Applicability, Sheet 2, a reference is made to those who may qualify

to be served under Schedule No. GS. The reference date of "July 13, 1978" is corrected to "December 15, 1981," the date Schedule No. GS was closed.

The definition of Multi-family Accommodation in Rule No. 01, Definitions, specifically excludes residential hotels as a Multi-family Accommodation. Therefore, the words "or residential hotel" are removed.

Revisions to add clarification are made by inserting the word "currently" before the word "served" and replacing the words "GM rate" with the words "this schedule."

As such, below are the correction and language clarification with the revisions in bold.

Multi-family Accommodations built prior to **December 15, 1981** and **currently** served under **this schedule** may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under **this schedule** converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

5. Schedule No. G-10, Special Condition (SC) 9

Schedule No. G-10, SC 9, Term of Service, needs to mirror the equivalent language in SC 8 of Schedule Nos. G-AC and G-EN. As such, below is the proposed language with the modification in bold.

9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of **core service under either this schedule or other core tariff schedules including Schedule No. G-AC and Schedule No. G-EN**. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

6. Rule No. 1, Definitions

Two of the definitions in Rule No. 1 should now be deleted. The defined terms are: "Post-Bypass Load Factor" and "Pre-Bypass Load Factor". They were used in conjunction with the now retired Schedule No. GT-RLS, Residual Load Service.

7. Rule No. 1, Definitions and Schedule No. G-CP

The term "Cross-Over Rate" as it is defined in Rule No. 1 needs to be corrected to remove the phrase, "less the currently authorized core interstate capacity costs included in core transportation rates" found at the end of the sentence. This phrase should have been deleted in conjunction with D.04-09-022 in rulemaking (R.04-01-025) which approved SoCalGas' proposal (February 24, 2004 Proposals of SDG&E and SoCalGas, pp. 26-27 in R.04-01-025) that all procurement interstate pipeline costs will be recovered only from core procurement customers through the

procurement charge and Purchased Gas Account (PGA). In addition, SoCalGas' approved ALs 3443 and 3462 submitting Transportation Service Agreements with El Paso Pipeline Company and Transwestern Pipeline, respectively, specifically state that capacity held by SoCalGas will be recovered from core procurement customers through the PGA.

As a result of the above, Schedule No. G-CP will also need to be changed in the same manner. In addition, the definition should be updated to include the phrase "plus access charges as described in D.06-12-031" after the phrase "Border Price" which is included in Schedule No. G-CP.

8. Rule No. 20, Gas Main Extensions

The wrong reference to "Section D.7.a" should be corrected to read "Section D.6.a" in Section D.6.b on Sheet 6 of 13 of Rule No. 20, Gas Main Extensions. Section D.7.a does not exist.

9. Rule No. 23, Continuity of Service and Interruption of Delivery

The wrong reference to "Section L" should be corrected to read "Section K" in Section G. System Maintenance and Repair on Sheet 9 of Rule No. 23. Section L does not exist.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedules or any rules, or cause the withdrawal of service.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is May 24, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B and therefore respectfully requests that this Advice Letter be made effective June 3, 2011, which is 30 days after the date filed.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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Rasha Prince  
Director – Regulatory Affairs

Attachments



# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4238

Subject of AL: Clean-Up Filing to Revise Certain Tariffs

Keywords (choose from CPUC listing): Forms, Memorandum Account, Mobil Home Parks

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 6/3/11

No. of tariff sheets: 35

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS, VI, Schedule Nos. GR, GS, GM, G-10, G-CP, Rules 1, 20, 23, Sample Forms, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: AL 4227 and 4231

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4238**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 4238

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47103-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 1	Revised 46960-G
Revised 47104-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, CORE FIXED COST ACCOUNT (CFCA), Sheet 2	Revised 46961-G
Revised 47105-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 1	Revised 46679-G*
Revised 47106-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, NONCORE FIXED COST ACCOUNT (NFCA), Sheet 2	Revised 46680-G*
Revised 47107-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 46699-G*
Revised 47108-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA), Sheet 1	Original 46086-G
Revised 47109-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA), Sheet 2	Original 46087-G
Revised 47110-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 4	Revised 42979-G
Revised 47111-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 1	Revised 42981-G
Revised 47112-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE , (Includes GS, GS-C and GT-S Rates), Sheet 3	Revised 42983-G
Revised 47113-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 5	Revised 42985-G
Revised 47114-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 6	Revised 42986-G
Revised 47115-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 47087-G

ATTACHMENT B  
Advice No. 4238

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 47116-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 46447-G
Revised 47117-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 4	Revised 46448-G
Revised 47118-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 47097-G
Revised 47119-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 47098-G
Revised 47120-G	Rule No. 01, DEFINITIONS, Sheet 4	Revised 45821-G
Revised 47121-G	Rule No. 01, DEFINITIONS, Sheet 13	Revised 45825-G
		Revised 45826-G, 45827-G
Revised 47122-G	Rule No. 01, DEFINITIONS, Sheet 14	Revised 46710-G
		Revised 45827-G
Revised 47123-G	Rule No. 01, DEFINITIONS, Sheet 15	Revised 46710-G
		Revised 46711-G
Revised 47124-G	Rule No. 01, DEFINITIONS, Sheet 16	Revised 46711-G
Revised 47125-G	Rule No. 01, DEFINITIONS, Sheet 17	Revised 45830-G
Revised 47126-G	Rule No. 01, DEFINITIONS, Sheet 18	Revised 45831-G
Revised 47127-G	Rule No. 20, GAS MAIN EXTENSIONS, Sheet 6	Revised 32376-G
Revised 47128-G	Rule No. 23, CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY, Sheet 9	Revised 44940-G
Revised 47129-G	TABLE OF CONTENTS	Revised 47100-G
Revised 47130-G	TABLE OF CONTENTS	Revised 47101-G
Revised 47131-G	TABLE OF CONTENTS	Revised 46683-G
Revised 47132-G	TABLE OF CONTENTS	Revised 46915-G
Revised 47133-G	TABLE OF CONTENTS	Revised 46083-G
Revised 47134-G	TABLE OF CONTENTS	Revised 45414-G*
Revised 47135-G	TABLE OF CONTENTS	Revised 47102-G
Revised 47136-G	TABLE OF CONTENTS	Revised 45982-G
Revised 47137-G	TABLE OF CONTENTS	Revised 46829-G

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
CORE FIXED COST ACCOUNT (CFCA)

Sheet 1

1. Purpose

The CFCA is an interest bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin, (excluding the transmission revenue requirements and firm access rights (FAR) revenue requirement) and other non-gas costs as detailed below, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168, and storage costs associated with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current rates, allocated to the core market with revenues intended to recover these costs. Pursuant to Resolution G-3452, the CFCA will be credited for the increased revenues from the 1% surcharge in franchise fees charged to core customers in the City of Huntington Beach until the system-wide franchise fee factor is updated in SoCalGas' next General Rate Case. Pursuant to Advice No. 3963, SoCalGas establishes a separate subaccount in the CFCA to track authorized funding by the CPUC and related funds actually used in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program.

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2. Applicability

The CFCA shall apply to all core gas customers.

3. Rates

The projected year-end CFCA balance will be applied to core gas transportation rates.

4. Accounting Procedures

SoCalGas shall maintain the CFCA by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to one-twelfth of the authorized margin;
- b. A debit entry equal to the recorded cost of the core portion of company-use fuel (excluding transmission and load balancing company-use fuel);
- c. A debit entry equal to the recorded cost for the core portion of unaccounted for gas;
- d. A debit entry equal to the recorded cost for the core portion of well incidents and surface leaks;
- e. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- f. An adjustment to reflect storage costs consistent with the allocation of storage adopted in D.08-12-020 that are not currently reflected in current transportation rates;

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(Continued)

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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
CORE FIXED COST ACCOUNT (CFCA)

Sheet 2

(Continued)

4. Accounting Procedures (Continued)

- g. A credit entry equal to the core portion of the following recorded revenues: transportation revenues from core deliveries; revenues from the sale of core storage capacity rights; base revenues that would have been collected from customers absent the core pricing flexibility program, and other revenues that the Commission has directed SoCalGas to allocate to the core market;
- h. An entry to amortize the previous year's balance;
- i. A credit entry equal to the increased revenues from the 1% surcharge in franchise fees charged to core customers in the City of Huntington Beach; and
- j. An entry equal to interest on the average balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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SoCalGas shall maintain the GAF subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to actual funds provided to customers for paying their gas bills;
- b. A credit entry equal to funds to be used in providing customers with assistance in paying their gas bills; and
- c. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end CFCA balance effective January 1 of the following year. The projected year-end balance will be allocated on an Equal Cents Per Therm (ECPT) basis.

For the GAF subaccount, the disposition of any unspent funds will be addressed in SoCalGas' next annual regulatory account update filing or other appropriate filing.

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 1

1. Purpose

The NFCA is an interest-bearing balancing account recorded on SoCalGas' financial statements. The purpose of this account is to balance the difference between the authorized margin (excluding the transmission revenue requirement and firm access rights (FAR) revenue requirement and other non-gas costs as detailed below associated with the noncore market, including funding of SoCalGas' Gas Assistance Fund (GAF) program pursuant to Advice No. 4168 with noncore revenues intended to recover these costs. Pursuant to Resolution G-3452, the NFCA will be credited for the increased revenues from the 1% surcharge in franchise fees charged to noncore customers in the City of Huntington Beach until the system-wide franchise fee factor is updated in SoCalGas' next General Rate Case. The noncore market excludes the Unbundled Storage Program. Pursuant to the BCAP Decision 09-11-006, the Commission authorized the NFCA 100% balancing account treatment (i.e., balancing of 100% of noncore costs and revenues).

The NFCA shall be divided into two subaccounts: a) authorized base margin and b) non-base margin costs and revenues.

2. Applicability

The NFCA shall apply to all noncore gas customers excluding EOR.

3. Rates

The projected year-end NFCA balance will be applied to noncore gas transportation rates.

4. Accounting Procedures – Authorized Base Margin Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the seasonalized monthly amount of the authorized margin;
- b. A credit entry equal to the noncore revenues to recover the authorized margin excluding revenues from (1) future non-tariff contracts with Sempra Energy affiliates not subject to competitive bidding and (2) Competitive Load Growth Opportunities for noncore Rule No. 38 and Red Team incentive revenues;
- c. An entry to amortize the previous year's balance; and
- d. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS  
NONCORE FIXED COST ACCOUNT (NFCA)

Sheet 2

(Continued)

5. Accounting Procedures – Non-Base Margin Costs and Revenues Subaccount

SoCalGas shall maintain this subaccount by recording entries at the end of each month, net of FF&U, as follows:

- a. A debit entry equal to the recorded cost for the noncore portion of company-use fuel (excluding transmission and load balancing company-use fuel);
- b. A debit entry equal to the recorded cost for the noncore portion of unaccounted for gas;
- c. A debit entry equal to the recorded cost for the noncore portion of well incidents and surface leaks;
- d. A debit entry equal to the actual funds used, up to amounts authorized by the Commission, in providing eligible customers with assistance in paying their bills in connection with SoCalGas' Gas Assistance Fund (GAF) program;
- e. A credit entry equal to the noncore revenues to recover the costs associated with this subaccount;
- f. A credit entry equal to 100% of the net revenues associated with the Utility System Operator providing transportation imbalance services under Schedule No. G-IMB to the Utility Gas Acquisition Department;
- g. An entry to amortize the previous year's balance;
- h. A credit entry equal to the increased revenues from the 1% surcharge in franchise fees charged to noncore customers in the City of Huntington Beach; and
- i. An entry equal to interest on the average balance in the subaccount during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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6. Disposition

In each annual October regulatory account balance update filing, SoCalGas will amortize the projected year-end balance effective January 1 of the following year. For the first year subsequent to the BCAP decision, both the Authorized Base Margin Subaccount and Non-Base Margin Costs and Revenues Subaccount will be allocated on an Equal Cents Per Therm (ECPT) basis. Starting in the second year subsequent to the BCAP decision, the Authorized Base Margin Subaccount will be allocated on an Equal Percent of Authorized Margin (EPAM) basis. The Non-Base Margin Costs and Revenues Subaccount will continue to be allocated on an ECPT basis.

(TO BE INSERTED BY UTILITY)

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 Regulatory Affairs

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 1

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Research Royalty Memorandum Account (RRMA)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Self-Generation Program Memorandum Account (SGPMA)
- FERC Settlement Proceeds Memorandum Account (FSPMA)
- Gain/Loss On Sale Memorandum Account (GLOSMA)
- Affiliate Transfer Fee Account (ATFA)
- Firm Access and Storage Rights Memorandum Account (FASRMA)
- System Reliability Memorandum Account (SRMA)
- Fire Hazard Prevention Memorandum Account (FHPMA)
- Disconnect Memorandum Account (DMA)
- California Solar Initiative Thermal Program Memorandum Account (CSITPMA)
- Honor Rancho Storage Memorandum Account (HRSMA)
- Wildfire Expense Memorandum Account (WEMA)
- Environmental Fee Memorandum Account (EFMA)
- Natural Gas Appliance Testing Memorandum Account (NGATMA)

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

Sheet 1

1. Purpose

The purpose of the HRSMA is to record the incremental costs and revenues associated with the Honor Rancho Expansion Project as filed in SoCalGas Application (A.) 09-07-014 and approved by Decision (D.) 10-04-034. The HRSMA is an interest bearing account and consists of two subaccounts. The Project Cost Recovery (PCR) Subaccount records the revenue requirements (i.e., capital-related costs) associated with the incremental storage assets, including cushion gas associated with the Honor Rancho Expansion Project. The Operating and Maintenance (O&M) Expense Subaccount records the actual incremental O&M expenses including any incremental oil revenues realized as a result of the Honor Rancho Expansion Project.

2. Applicability

This account shall apply to all gas customers.

3. Rates

See Disposition Section.

4. PCR Subaccount - Accounting Procedures

SoCalGas shall maintain the PCR Subaccount by recording entries at the end of each month as follows:

- a) A debit entry equal to the capital-related costs (such as depreciation, return on investment and related taxes) associated with the storage assets placed in service for the Honor Rancho Expansion Project;
- b) A debit entry equal to the revenue requirement for the cost of cushion gas purchased;
- c) An entry for amortization of the account balance as authorized by the Commission, net of franchise fees and uncollectible (FF&U) costs; and
- d) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

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PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS  
HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

Sheet 2

(Continued)

1. O&M Subaccount - Accounting Procedures

SoCalGas shall maintain the O&M Subaccount by recording entries at the end of each month as follows:

- a) A debit entry equal to incremental O&M expenses associated with the Honor Rancho Expansion Project;
- b) A credit entry equal to incremental oil revenues associated with the Honor Rancho Storage Expansion Project;
- c) An entry for amortization of the account balance as authorized by the Commission, net of FF&U; and
- d) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

2. Disposition

At the end of each year, the balance in the HRSMA (the combined balance of both subaccounts) will be allocated to core customers, to the Unbundled Storage Program, and to noncore customers based on their relative capacities as the expansion proceeds. The portion allocated to the Unbundled Storage Program will be transferred to the Noncore Storage Balancing Account (NSBA) and be used to determine the allocation of net storage revenues between ratepayers and shareholders for the following year under the Commission-adopted sharing mechanism. The remaining balance in the HRSMA associated with core storage and load balancing will be recovered in the following year's rates in connection with SoCalGas' annual regulatory account balance update filing, subject to a \$37.4 million cap applicable to capital costs and the reasonableness of the actual cost of the cushion gas procured. Once the project is complete and the corresponding revenue requirements are incorporated in base rates in connection with SoCalGas' General Rate Case, the HRSMA will be eliminated after the remaining balance in the HRSMA is amortized in rates.

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**Lee Schavrien**  
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Schedule No. GR  
RESIDENTIAL SERVICE  
(Includes GR, GR-C and GT-R Rates)

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GR-C), which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term of service for customers receiving service under the GR rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers served under the GR-C rate, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-R rate is available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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Schedule No. GS  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

Sheet 1

APPLICABILITY

This schedule is closed as of December 15, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting. It is also closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

Multi-family Accommodations built prior to December 15, 1981 and currently served under Schedule No. GM may also be eligible for service under this schedule. If an eligible Multi-family Accommodation served under Schedule No. GM converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule No. 24.

The GS-C, Cross-Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 11.

The GT-S rate is applicable to Core Aggregation Transportation (CAT) service to submetered residential customers, as set forth in Special Condition. 12.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Customer Charge</u> , per meter per day <sup>1/</sup> : .....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30: .....	33.149¢	33.149¢	33.149¢
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<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Continued)

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**Lee Schavrien**  
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Schedule No. GS

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The therms in the Baseline block, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following quantities of gas are to be billed at the Baseline rate for each submetered Multi-family Accommodation unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u> <u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

(Continued)

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**Lee Schavrien**  
 Senior Vice President  
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Schedule No. GS

Sheet 5

SUBMETERED MULTI-FAMILY SERVICE  
(Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Exclusions: Gas service for nonresidential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.
16. Meter Reading: The meter readings for sub-metered Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist:
- a. There is more than one master meter serving the complex.
  - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
  - c. The submetered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

17. Itemized Billing to Submetered Tenant: Master metered customer shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

(Continued)

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**Lee Schavrien**  
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Regulatory Affairs

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Schedule No. GS

Sheet 6

SUBMETERED MULTI-FAMILY SERVICE  
(Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

18. Condition for Receiving Submetering Credit: The daily submetering credit provided herein prohibits further recovery by multi-family or Mobilehome Park owners of the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

19. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from the Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.

20. Conversion from Non-Residential Purpose to Residential Use: Pursuant to D.05-05-026 dated May 26, 2005, any building constructed for or converted to residential use prior to December 15, 1981 or served on Schedule GM prior to December 15, 1981 or any non-residential building converted to residential use after December 15, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

(TO BE INSERTED BY UTILITY)

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**Lee Schavrien**  
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Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

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Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30<sup>1/</sup>: ..... 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	45.454¢	46.017¢	N/A
<u>Transmission Charge</u> : .....	33.482¢	33.482¢	30.844¢
Total Baseline Charge (all usage): .....	78.936¢	79.499¢	30.844¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	45.454¢	46.017¢	N/A
<u>Transmission Charge</u> : .....	58.482¢	58.482¢	55.844¢
Total Non Baseline Charge (all usage):.....	103.936¢	104.499¢	55.844¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	45.454¢	46.017¢	N/A
<u>Transmission Charge</u> : .....	58.482¢	58.482¢	55.844¢
Total Non Baseline Charge (all usage):.....	103.936¢	104.499¢	55.844¢

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.  
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4238  
 DECISION NO.  
 2H12

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED May 4, 2011  
 EFFECTIVE Jun 3, 2011  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas primarily for space heating as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

<sup>6/</sup> Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-10

Sheet 4

**CORE COMMERCIAL AND INDUSTRIAL SERVICE**  
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-AC and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4238  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED May 4, 2011  
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RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	45.303¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	45.454¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price, plus access charges as described in D.06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	45.866¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	46.017¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4238  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED May 4, 2011  
 EFFECTIVE Jun 3, 2011  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	45.303¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	45.454¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price, plus access charges as described in D.06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	45.866¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	46.017¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4238  
 DECISION NO.

3H11

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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 RESOLUTION NO. \_\_\_\_\_



Rule No. 01  
DEFINITIONS

Sheet 4

(Continued)

Core Subscription Service: Utility natural gas procurement service available to noncore customers. Core subscription service is subject to special conditions as identified in the customer's applicable rate schedule. Core subscription service has been discontinued pursuant to Decision 01-12-018 effective December 1, 2003.

Core Transportation Aggregator (CTA): See Energy Service Provider (ESP).

Critical Customer: Customer facility where the interruption of natural gas service would cause a danger to human life, health or safety, and includes customers such as hospitals, other state-licensed health care facilities, medical research facilities, medical facilities at military installations and detention facilities, municipal water pumping plants and sanitation facilities.

Cross-Over Rate: Procurement rate authorized in D.02-08-065 that is comprised of: (1) the higher of the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, plus any adjustments for over- or under-collection balance in the Core Purchased Gas Account (CPGA) as defined and approved in D.98-07-068, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee. The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price, plus access charges as described in D.06-12-031.

Cubic Foot of Gas: The quantity of gas that, at a temperature of sixty (60) degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute, occupies one cubic foot.

Curtailement: Utility initiated suspension of natural gas service. Utility may temporarily reduce the quantity of gas it will transport or deliver or may terminate service entirely for certain service categories as needed for operational requirements.

Customer: Person or entity in whose name service is rendered as evidenced by the signature on the application, contract, or agreement for that service, or in the absence of a signed instrument, by the receipt and payment of bills regularly issued in their name.

Customer-Owned Gas: Natural gas transported by the Utility for customer's own use where title to such natural gas is held by the Utility customer or third party and is not a part of the Utility-owned system supplies.

Daily Forecast Quantity: A forecast of core customer daily usage as provided by the Utility's Demand Forecasting Group (in the Regulatory Affairs department) using a consistent daily load forecast equation, and will be developed no sooner than two hours before the start of flow day. Weather forecasts input into the equation will be from an independent third party and the most current available as of 5:00 a.m. of flow day.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4238  
DECISION NO.

4H11

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**Lee Schavrien**  
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Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 13

(Continued)

Permanent Service: Service which, in opinion of the Utility, is of a permanent and established character. Customer's use of gas may be continuous, intermittent, or seasonal in nature.

Point(s) of Delivery: Place(s) where Utility delivers customer-owned natural gas to customer at its Facility.

Point(s) of Receipt: Place(s) where customer delivers, or has delivered on its behalf, natural gas into the Utility System.

Potentially Capacity-Constrained Area: Segments of the local transmission system in which customer requests for firm transportation service currently exceed, or within the next five years may exceed, available capacity. Such requests must be based on historical usage or evidence which substantiates expected incremental load.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Prime Mover: Machine which converts heat energy supplied by fuel into mechanical energy.

Priority: Classification assigned to all customers to be used in the event of curtailment as provided for in Rule 23.

Procurement Customer: Customer who receives both natural gas procurement and transportation services from the Utility.

Procurement Management Charge: Charges billed to ESPs participating in the Core Aggregation Transportation program that may arise from ESPs' management of procurement portfolios on behalf of customers served by the ESPs.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
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Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 14

(Continued)

Qualified Agricultural Employee Housing Facility: Migrant farmworker housing center provided pursuant to Section 50710.1(e) of the Health and Safety Code currently under contract to the Office of Migrant Services; privately-owned employee housing as defined by Section 17008 of the Health and Safety Code, that is licensed and inspected by state and/or local agencies pursuant to Part I (commencing with Section 17000) of Division 13 of the Health and Safety Code; or agricultural employee housing operated by nonprofit entities as defined by Subdivision (b) of Section 1140.4 of the Labor Code exempted from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. All usage (100%) must be residential except for master-metered non-migrant agricultural employee housing operated by a nonprofit entity where at least 70% of the energy consumed must be used for residential purposes. Each resident household in the facility (except migrant and non-profit farm worker housing centers pursuant to AB 868) must meet the CARE income-eligibility standards; however, an employee operating and/or managing the facility who lives in it is not considered a resident household for purposes of determining eligibility.

Qualified Contractor/Subcontractor (QC/S): Applicant's contractor or subcontractor who: 1) Is licensed in California for the appropriate type of work such as, but not limited to, gas and general; 2) Employs workmen properly certified for specific required skills such as, but not limited to, plastic fusion and welding. Workmen shall be properly qualified; and 3) Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.

Recreational Vehicle: Motor home, travel trailer, camper or camping trailer, with or without motive power, designed for recreational or emergency occupancy. Travel trailer or camping trailer may be moved on a public highway without a special permit or chauffeur's license. Recreational Vehicles are licensed by the Department of Motor Vehicles, and must comply with traffic laws.

Recreational Vehicle Park: Area or tract of land within an area zoned for recreational use; or a separate designated section within a mobilehome park. Lots are customarily occupied for temporary purposes (less than 30 days), and there is displayed in plain view a sign indicating that the recreational vehicle may be removed from the premises, for the reason specified in the Civil Code "Recreational Vehicle Park Occupancy Law". Sign must also contain the number of the local traffic law enforcement agency.

Red Team: Term referring to a California State-sponsored economic development effort whose principal goal is the creation and/or retention of business within the State of California. Red Teams typically consists of State and local governments, utilities and businesses who mobilize individuals and resources to negotiate, streamline and expedite the business retention, expansion or development process; identify and propose incentives; and recommend resolution of regulatory issues and requirements. Separate Red Teams are usually created for each project under the leadership or coordination efforts of the California Trade and Commerce Agency.

(Continued)

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 15

(Continued)

Refinery: (1) Establishments primarily engaged in producing gasoline, kerosene, distillate fuel oils, residual fuel oils, and lubricants, through fractionation or straight distillation of crude oil, redistillation of unfinished petroleum derivatives, cracking or other processes. Establishments of this industry also produce aliphatic and aromatic chemicals as byproducts; and (2) Establishments primarily engaged in hydrogen manufacturing for sale in compressed, liquid, and solid forms.

Residential Dwelling Unit: Group of rooms, such as a house, a flat, an apartment, or a mobilehome which provides complete single-family living facilities in which the occupant normally cooks meals, eats, sleeps, and carries on the household operations incident to domestic life.

Residential Hotel: Hotel establishment which provides lodging as a primary or permanent residence and has at least 50% of the units or rooms leased for a minimum period of one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, convalescent or care facilities, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

Residential Use: Gas service for use at dwelling units, which includes service to residential units and mobile home units but does not include enterprises such as rooming houses, boarding houses, dormitories, rest homes, convalescent or care facilities, military barracks, stores, restaurants, service stations and other similar establishments. Also excluded are central heating plants serving a combination of residential and commercial uses where the commercial portion of the use is in excess of 100 Mcf per day or is more than 15% of the total natural gas requirements.

Rules: Tariff sheets which set forth the application of all rates, charges and service when such applicability is not set forth in and as a part of the rate schedules.

Seasonal Service: Permanent natural gas service to a facility which is utilized seasonally or intermittently, such as a seasonal resort, cottage or other part-time establishment.

Service: All pipe, valves and fittings from and including the connection at the main up to the service delivery point.

Service Delivery Point: Point where the utility's pipe connects to the customer's house line, usually the meter location.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_



Rule No. 01  
DEFINITIONS

Sheet 17

T

(Continued)

Submetered Service: Service from metering furnished, owned, installed, maintained, read and tested by the customer who is served through a master meter.

Summary Bill: Billing statement that includes charges for multiple service accounts.

Surface Repair: Replacement to the satisfaction of the Utility, appropriate governmental agency, or property owner, of existing asphalt, concrete, decorative surfaces, landscaping, etc., removed for trenching and/or construction purposes.

Tariff Schedules: Entire body of effective rates, rentals, charges, and rules collectively, of the Utility, as set forth herein, and including title page, preliminary statement, rate schedules, rules and sample forms.

Tariff Sheet: Individual sheet of the tariff schedules.

Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Utility, is for operations of a speculative character or the permanence of which has not been established, also is considered temporary service.

Tenant: One who holds or possesses real estate (as a condominium) or sometimes personal property by any kind of right; one who has the occupation or temporary possession of lands or tenements of another; one who rents or leases (as a house or apartment) from a landlord.

Therm: Unit of measurement for billing purposes, nominally 100,000 Btu.

Third Party Gas: See Customer-Owned Gas.

Tracking Account: Account which reconciles the difference between Commission-authorized forecasted costs and the Utility's recorded costs. Balances in the tracking accounts shall be reconciled in the revenue requirement in the Utility's next Biennial Cost Allocation Proceeding (BCAP) or other appropriate rate proceeding.

Transmission Level Service: Service to (1) noncore customers (noncore commercial/industrial, electric generation, enhanced oil recovery and international), as currently defined in the Utility's tariffs, that are served directly from the Utility's transmission system as established by the Utility's capital accounting records, (2) noncore electric generation customers who are served directly from the Utility's high pressure distribution system, are located within five miles of the nearest Utility transmission line, and whose average annual usage is equal to or greater than 50 million therms, (3) noncore customers who were previously classified by California Public Utilities Commission (CPUC) decision as transmission service level customers; (4) noncore customers served from a combination of the Utility's transmission and distribution systems on a single premises, (5) wholesale customers, and (6) customers who Bypass Utility service.

(Continued)

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**Lee Schavrien**  
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Regulatory Affairs

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Rule No. 01  
DEFINITIONS

Sheet 18

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(Continued)

Transportation: Receipt of gas purchased and owned by a customer into the Utility System at one or more points of receipt and the subsequent delivery of an equivalent quantity of natural gas to the customer at a mutually acceptable location (points of delivery) on the system.

Transportation Deliveries: Volume of gas delivered to the Utility to be transported for customer use.

UEG: Utility Electric Generation. Consumption of gas for the generation of electricity by a utility's power plants.

Utility: Southern California Gas Company (also referred to as "SoCalGas").

Utility Distribution Company (UDC): Entity which provides regulated services for the distribution of natural gas to all customers and provides natural gas procurement services to customers who do not choose direct access. See Utility.

Utility Gas Procurement Department: The applicable department within Southern California Gas Company and San Diego Gas & Electric Company responsible for the purchase of natural gas for core customers.

Utility System: Pipeline transmission and distribution system and related facilities located in California and operated by Utility.

Utility System Operator: The applicable departments within Southern California Gas Company and San Diego Gas & Electric Company that are responsible for the physical and commercial operation of the pipeline and storage systems specifically excluding the Utility Gas Procurement Department.

Utility Users Tax: Tax imposed by local governments on the Utility's customers. Utility is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county.

Utility's Metered Service: See Individually Metered Service.

Wheeling Transaction: Interruptible receipt of natural gas at a point of interconnection on SoCalGas' pipeline system and the interruptible redelivery of such natural gas to the initial or other service user either at a point of interconnection on or with SoCalGas' pipeline system, or at a point off such system. All Hub Transactions which require more than one day to complete are Parking or Loaning Transactions, even though Wheeling may be involved.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4238  
DECISION NO.

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ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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RESOLUTION NO. \_\_\_\_\_

Rule No. 20  
GAS MAIN EXTENSIONS

Sheet 6

(Continued)

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT (Continued)

6. REFUNDABLE AND NON-REFUNDABLE AMOUNTS. (Continued)

b. NON-REFUNDABLE DISCOUNT OPTION. In lieu of contributing the refundable amount determined in Section D.6.a, Residential Applicants have the option of contributing, on a non-refundable basis, fifty percent (50%); Non Residential Applicants may be eligible, at the Utility's option, based on expected revenues of such refundable amounts.

c. OTHER NON-REFUNDABLE AMOUNTS. Applicant's non-refundable amount is the Utility's estimated value of the Substructures and Protective Structures required by the Utility for the extension under Section B.1.

7. JOINT APPLICANTS. The total Contribution or Advance from a group of Applicants will be apportioned among the members of the group in such manner as they may mutually agree.

8. PAYMENT ADJUSTMENTS.

a. CONTRACT COMPLIANCE. If, after six (6) months following the date the Utility is first ready to serve residential loads for which allowances were granted (three (3) years for non-residential loads), Applicant fails to take service, or fails to use the service contracted for, Applicant shall pay the Utility an additional Contribution or Advance, based on the allowances for the revenues generated from loads actually installed.

b. EXCESS FACILITIES. If the loads provided by Applicant(s) result in the Utility installing facilities which are in excess of those needed to serve the actual loads, and the Utility elects to reduce such excess facilities, Applicant shall pay the Utility its estimated total cost to remove, abandon, or replace its excess facilities, less the estimated salvage value of any removed facilities.

E. REFUND BASIS

1. GENERAL. Refunds are based on the allowances and conditions in effect at the time the contract is entered into.

2. TOTAL REFUNDABLE AMOUNT. The total amount subject to refund is the sum of the refundable amounts made under Section D.7.

3. REFUND PERIOD. The total refundable amount is subject to refund for a period of ten (10) years after the extension is first ready for service.

(Continued)

(TO BE INSERTED BY UTILITY)  
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DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
SUBMITTED May 4, 2011  
EFFECTIVE Jun 3, 2011  
RESOLUTION NO. \_\_\_\_\_

T



CONTINUITY OF SERVICE AND INTERRUPTION OF DELIVERY

(Continued)

G. System Maintenance and Repair (Continued)

In the event such interruption of service affects more than one customer, interruption of service shall be made in the order established herein only to the extent it is operationally feasible to do so. Special conditions which apply to scheduled maintenance for firm intrastate service are set forth in Section K herein.

H. Utility Electric Generation Service

The Utility shall accommodate, subject to the capability of its existing physical facilities and the requirements of higher priority customers, requests by its retail and wholesale customers for reallocation of deliveries for use in electric generating plants deviating from the normal pattern of deliveries by the Utility (a) of an emergency nature to avoid actual electric load curtailment, and/or (b) based on requirements to minimize particularly adverse air pollution impacts expected to be of short duration. Such deviations in deliveries must be approved by the Utility and shall be in accordance with the agreements between the Utility's retail and wholesale customers relating to such reallocations and providing for compensation between such customers. In no event, however, will the Utility's total deliveries for electric generation requirements imposed on the Utility exceed in the aggregate the deliveries which would have been scheduled absent the reallocation agreements between Utility's customers. Customers requesting the Utility to redirect deliveries hereunder shall notify the CPUC promptly after each occurrence of the problem occasioning such request.

I. Wholesale Service

Wholesale customers will receive Priority 1 and 2A service from the Utility in proportion to such customers' Priority 1 and 2A loads. Service to wholesale customers' loads shall be curtailed in the same manner as that for the Utility's retail customers. Wholesale customers may, however, negotiate with the Utility regarding the timing and extent of curtailments for their noncore loads with the condition that such loads shall be subject to curtailments which are proportionate to the curtailment of the Utility's noncore customers.

(Continued)

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ADVICE LETTER NO. 4238  
DECISION NO.

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