

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 17, 2011

Advice Letter 4205

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS
Pursuant to D.09-11-006**

Dear Ms. Prince:

Advice Letter 4205 is effective April 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

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February 1, 2011

Advice No. 4205
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS Pursuant to
Decision (D.) 09-11-006**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff Schedule Nos. G-BSS (Basic Storage Service), G-LTS (Long-Term Storage Service), and G-TBS (Transaction Based Storage Service), applicable throughout its service territory, as shown on Attachment B.

Purpose

This compliance filing seeks approval of the California Public Utilities Commission (Commission) to revise Schedule Nos. G-BSS, G-LTS, and G-TBS to reduce the In-Kind Energy Charge from 2.400% to 2.322% effective April 1, 2011.

Background

In D.09-11-006, the Commission approved San Diego Gas & Electric Company's and SoCalGas' 2009 Biennial Cost Allocation Proceeding (BCAP) Phase Two Settlement Agreement (SA).¹ Section II.B.2.G (page 10) of the SA states, "...**The initial injection fuel rate shall be set at 2.4% for the first full storage year under this settlement commencing on April 1, 2010, and shall be adjusted for each subsequent storage year under this settlement on the basis of a three-year rolling average.**" The term "initial injection fuel rate," used in the SA is synonymous with the term "In-Kind Energy Charge," which has been used in Schedule Nos. G-BSS, G-LTS, and G-TBS.

On December 8, 2009, SoCalGas filed revisions to its tariffs (including Schedule Nos. G-BSS, G-LTS, and G-TBS) with Advice Letter 4047 to comply with Ordering Paragraph 4 of D.09-11-006 to implement and carry out the terms and conditions of the SA, and to present the necessary tariff revisions. The revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS, which also reflected the initial In-Kind Energy Charge of 2.400%, were approved by the Energy Division on January 19, 2010 and made effective April 1, 2010.

SoCalGas has determined that on the basis of three-year rolling average, the In-Kind Energy Charge for the 2011 storage year (April 1, 2011 through March 31, 2012) should be 2.322% --

¹ Appendix A to D.09-11-006

a reduction of 0.078%. The back-up calculations for the In-Kind Energy Charge of 2.322% for the 2011 storage year are shown on Attachment C. SoCalGas believes that the tariff revisions shown on Attachment B are necessary to implement the Commission's decision.

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission which is February 21, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.09-11-006 and therefore SoCalGas respectfully requests that this filing be approved on March 3, 2011, which is thirty (30) calendar days after the date filed, but made effective beginning April 1, 2011 (see the Background section above).

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes parties in the 2009 BCAP, A.08-02-001.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4205

Subject of AL: Revisions to Schedule Nos. G-BSS, G-LTS, and G-TBS Pursuant to D. 09-11-006

Keywords (choose from CPUC listing): Storage

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 3/3/11

No. of tariff sheets: 5

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-BSS, G-LTS, G-TBS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4205

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4205

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46873-G	Schedule No. G-BSS, BASIC STORAGE SERVICE, Sheet 2	Revised 45346-G
Revised 46874-G	Schedule No. G-LTS, LONG-TERM STORAGE SERVICE, Sheet 3	Revised 45351-G
Revised 46875-G	Schedule No. G-TBS, TRANSACTION BASED STORAGE SERVICE, Sheet 3	Revised 45774-G
Revised 46876-G	TABLE OF CONTENTS	Revised 46871-G
Revised 46877-G	TABLE OF CONTENTS	Revised 46872-G

Schedule No. G-BSS
BASIC STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Reservation Charges (Continued)

Annual Firm Withdrawal

Reservation Charge for withdrawal capacity reserved for year

Rate, per decatherm/day \$11.584

The above reservation charge shall apply to the customer's reserved basic storage annual withdrawal capacity and shall be billed in twelve equal monthly installments during the storage year.

All reservation charges for firm basic storage service are applicable whether the storage service is used or not and shall not be prorated under any circumstances.

In-Kind Energy Charges

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 2.322%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4205
DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 1, 2011
EFFECTIVE Apr 1, 2011
RESOLUTION NO. _____

Schedule No. G-LTS
LONG-TERM STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction 2.322%

R

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in the Utility's tariff schedules are contained in Rule No. 1.
2. Storage service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule F, Long-Term Storage Service (Form Nos. 6597 and 6597-6) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The minimum contract term for service under this schedule shall be three years and the maximum contract term shall be fifteen years.
6. The storage year for long-term contract service shall begin on April 1 and continue thereafter for a twelve month period. Eligible customers may contract for long-term storage service anytime during this period but the annual reservation charges applicable for the initial storage year shall not be prorated unless otherwise agreed to by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4205
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 1, 2011
 EFFECTIVE Apr 1, 2011
 RESOLUTION NO. _____

Schedule No. G-TBS
TRANSACTION BASED STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

In-Kind Energy Charges

In-Kind Energy Charge, applied to all quantities delivered for injection during the year

Rate, percent reduction 2.322%

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in this rate schedule and the Utility's other tariff schedules are contained in Rule No. 1.
2. Service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and an executed Master Services Contract, Schedule I, Transaction Based Storage Service (Form No. 6597-11) are required (referred to in this schedule collectively as the "Contract"). All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The contract term for service under this schedule shall be set forth in the customer's Contract.
6. Any quantity of storage gas that is in excess of the inventory rights remaining after: a) the customer's storage Contract term expires; or b) the customer trades away some or all of its inventory rights; or c) the customer's storage Contract is terminated, for whatever reason, prior to the completion of the term of such Contract shall be immediately purchased by the Utility at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4205
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 1, 2011
 EFFECTIVE Apr 1, 2011
 RESOLUTION NO. _____

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4205
 DECISION NO. 09-11-006
 2H7

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 1, 2011
 EFFECTIVE Apr 1, 2011
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	46848-G,46849-G,46850-G,46723-G,46724-G,46851-G 46843-G,46431-G,46432-G,46521-G,46852-G,46853-G,46854-G,46729-G
Part III Cost Allocation and Revenue Requirement	45267-G,45268-G,45269-G,46730-G,46731-G
Part IV Income Tax Component of Contributions and Advances	46813-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	46057-G
Purchased Gas Account (PGA)	45754-G,45755-G
Core Fixed Cost Account (CFCA)	45273-G,45274-G
Noncore Fixed Cost Account (NFCA)	45275-G,45276-G
Enhanced Oil Recovery Account (EORA)	45277-G
Noncore Storage Balancing Account (NSBA)	44191-G,44192-G
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	45013-G,45014-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	45015-G,45016-G
Conservation Expense Account (CEA)	40886-G,40887-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4205
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 1, 2011
 EFFECTIVE Apr 1, 2011
 RESOLUTION NO. _____

Advice No. 4205

Attachment C - In-Kind Energy Charge Calculation

2008 - 2010		
<u>Total Storage Fuel Usage</u> (Mcf)	<u>Official Storage Injection Total</u> (Mcf)	
3 Yr Total:	7,158,972	301,155,217

$$\text{In-Kind Energy, \%} = \frac{\text{Fuel}}{\text{(Fuel + Injections)}} = \frac{7,158,972}{(7,158,972 + 301,155,217)}$$

$$\text{In-Kind Energy Charge for 2011 Storage Year} = 2.322\%$$