

PUBLIC UTILITIES COMMISSION

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February 24, 2011

Advice Letter 4190

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: January 1, 2011 Consolidated Rate Update

Dear Ms. Prince:

Advice Letter 4190 is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
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Regulatory Affairs

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December 29, 2010

Advice No. 4190
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2011 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2011.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2011, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2011 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

Information

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 4156-A, 4159, and 4160, and Decision Nos. (D.) 08-07-046 and D.10-12-049.

Annual Update of Regulatory Account Balances

SoCalGas AL 4156-A, dated October 29, 2010, and approved by letter dated December 21, 2010 implements the annual update of regulatory account balances for amortization in 2011 rates, and complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in OP 2 of D.94-12-052. AL 4156-A requests an increase of \$25.8 million for core customers and \$15.0 million for noncore customers, for a total increase of \$40.8 million.¹ In addition, AL 4156-A requests a decrease in the revenue requirement for Firm Access Rights of \$5.0

¹ CAT Transmission Charges, excluding NGV, include a 2.638 cents per therm credit to amortize an over collection in the FERC Settlement Proceeds Memorandum Account in 2011 as authorized in Advice No. 4156-A approved on December 21, 2010. The applicable tariffs as shown in Attachment B have been revised accordingly.

million which results in a decrease in the FAR rate from \$0.04284 decatherm per day to \$0.03802 decatherm per day effective January 1, 2011.

Moreover, AL 4156-A revises SoCalGas' revenue requirement for Company-Use (CU) Fuel and Unaccounted For (UAF) Gas costs. For 2011, SoCalGas forecasts the average gas price of \$4.50/MMBtu, a decrease of \$0.58 from the \$5.08/MMBtu authorized for rates effective February 1, 2010, resulting in a decrease in the authorized costs for CU Fuel and UAF Gas of \$6.6 million compared to the present revenue requirement.

GRC Post-Test Year Rate Adjustment for 2011

Pursuant to D.08-07-046, 2008 General Rate Case (GRC), on August 11, 2008, SoCalGas filed AL 3890 to revise, among other things, Preliminary Statement Part XI, Performance Based Regulation, to establish the authorized annual revenue requirement change for attrition years subsequent to the post-test year 2008. For 2011, SoCalGas' annual revenue requirement will increase by \$53.9 million (i.e., \$53.0 million plus franchise fees and uncollectibles). AL 3890 was approved by letter dated October 6, 2008.

Energy Efficiency Incentive Program

In D.10-12-049, the Commission resolved the final true-up of Risk/Reward Incentive Mechanism earnings for the 2006-2008 cycle for savings achieved due to energy efficiency programs. The Commission authorized SoCalGas \$9.9 million for its final installment of incentive earnings for the 2006-2008 cycle which will be recorded to the Rewards and Penalties Balancing Account in December 2010. Accordingly, for 2011, SoCalGas' revenue requirement will increase by an additional \$10.1 million (including FF&U) to reflect the recovery of the final installment incentive payment in rates effective January 1, 2011.

Disposition of Supplier Refunds

In AL 4160, dated October 28, 2010, and approved by letter dated December 6, 2010, SoCalGas is authorized to refund certain supplier refunds through its regulatory accounts. Prior to this filing, supplier refunds were recorded in a supplier refund liability account and authorized for refunding in rates through SoCalGas' Cost Allocation Proceeding. As authorized in AL 4160, SoCalGas will transfer \$3.5 million in supplier refunds received in 2010 from its supplier refund liability account to its Core Fixed Cost Account and Noncore Fixed Cost Account which will be amortized in transportation rates effective January 1, 2011.

Gas Company Tower (GCT) Equity Interest and Equity Income Revenue Requirements

In AL 4159, dated October 28, 2010, and approved by letter dated December 6, 2010, the Commission authorized SoCalGas to adjust the amortization of the GCT Equity Interest and Equity Income revenue requirements in transportation rates effective January 1, 2011. SoCalGas will revise its transportation rates by \$1.6 million to amortize the remaining ratepayer credit associated with the equity interest in the GCT.

The revenue requirement below also includes the EOR Revenue, Sempra-wide NGV, the Sempra-wide EG, the Sempra-wide TLS and the system integration adjustments. The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission

costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide NGV, EG and TLS rates effective January 1, 2011.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment D).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$77.8
Noncore	GT-F, GT-I, GT-TLS	\$16.6
Wholesale and International	GT-TLS	\$3.5
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS	\$0.9
Firm Access Rights (FAR)	G-RPA	(\$5.0)
TOTAL		<u>\$93.7</u>

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter which is January 18, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2011.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.06-12-010 (TY 2008 GRC), A.08-02-001 (2009 BCAP), R09-01-019 (Energy Efficiency Risk/Reward Incentive Mechanism) and A.04-12-004 (Firm Access Rights).

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4190

Subject of AL: Year-End 2010 Consolidated Rate Revision

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-07-046, D.10-12-002

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/11

No. of tariff sheets: 54

Estimated system annual revenue effect (%): 5.2%

Estimated system average rate effect (%): 5.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, GT-F, GT-I, GT-TLS, G-RPA and TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 4164 and 4176

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

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Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West 5th Street, GT14D6
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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4190

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4190

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46720-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 46658-G
Revised 46721-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 46659-G
Revised 46722-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 46660-G
Revised 46723-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 46427-G
Revised 46724-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 46428-G
Revised 46725-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 46695-G
Revised 46726-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 46592-G
Revised 46727-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 46593-G
Revised 46728-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 46594-G
Revised 46729-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 46437-G
Revised 46730-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 45613-G
Revised 46731-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 45614-G
Revised 46732-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 45615-G
Revised 46733-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 15	Revised 45616-G
Revised 46734-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 46662-G
Revised 46735-G	Schedule No. GR, RESIDENTIAL SERVICE,	Revised 42977-G*

ATTACHMENT B
Advice No. 4190

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	(Includes GR, GR-C and GT-R Rates), Sheet 2	
Revised 46736-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 46663-G
Revised 46737-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 46664-G
Revised 46738-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 46665-G
Revised 46739-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 46599-G
Revised 46740-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates), Sheet 1	Revised 46666-G
Revised 46741-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 46601-G
Revised 46742-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 46667-G
Revised 46743-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 46668-G
Revised 46744-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 46669-G
Revised 46745-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 46670-G
Revised 46746-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 46671-G

ATTACHMENT B
Advice No. 4190

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46747-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 1	Revised 45640-G
Revised 46748-G	Schedule No. GT-F, FIRM INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION CUSTOMERS, Sheet 2	Revised 45641-G
Revised 46749-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 1	Revised 45642-G
Revised 46750-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL CUSTOMERS, Sheet 2	Revised 45643-G
Revised 46751-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 45644-G
Revised 46752-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 45645-G
Revised 46753-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 45646-G
Revised 46754-G	Schedule No. G-RPA, RECEIPT POINT ACCESS, Sheet 3	Revised 45508-G
Revised 46755-G	TABLE OF CONTENTS	Revised 46674-G
Revised 46756-G	TABLE OF CONTENTS	Revised 46697-G
Revised 46757-G	TABLE OF CONTENTS	Revised 46698-G
Revised 46758-G	TABLE OF CONTENTS	Revised 46339-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	77.333¢	102.333¢	16.438¢	I,I
GR-C ^{2/}	77.571¢	102.571¢	16.438¢	I,I
GT-R	30.844¢	55.844¢	16.438¢	R,I

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	77.333¢	102.333¢	16.438¢	I,I
GS-C ^{2/}	77.571¢	102.571¢	16.438¢	I,I
GT-S	30.844¢	55.844¢	16.438¢	R,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	77.333¢	102.333¢	16.438¢	I,I
GM-C ^{1/}	N/A	102.333¢	16.438¢	I
GM-EC ^{2/}	77.571¢	102.571¢	16.438¢	I,I
GM-CC ^{2/}	N/A	102.571¢	16.438¢	I
GT-ME	30.844¢	55.844¢	16.438¢	R,I
GT-MC	N/A	55.844¢	16.438¢	I
GM-BE ^{1/}	54.058¢	61.679¢	\$11.172	I,I
GM-BC ^{1/}	N/A	61.679¢	\$11.172	I
GM-BEC ^{2/}	54.296¢	61.917¢	\$11.172	I,I
GM-BCC ^{2/}	N/A	61.917¢	\$11.172	I
GT-MBE	7.569¢	15.190¢	\$11.172	R,R
GT-MBC	N/A	15.190¢	\$11.172	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 43.851¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 44.089¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4190
 DECISION NO. 08-07-046 & 10-12-049

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 28, 2010
 EFFECTIVE Jan 1, 2011
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	61.124¢	32.877¢
G-NGVRC ^{2/}	61.362¢	32.877¢
GT-NGVR	14.635¢	32.877¢

I
I
R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	96.475¢	70.434¢	52.973¢
GN-10C ^{2/}	96.713¢	70.672¢	53.211¢
GT-10	49.986¢	23.945¢	6.484¢

I,I,I
I,I,I
R,R,R

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 43.851¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 44.089¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	48.932¢	I
G-ACC ^{2/} : rate per therm	49.170¢	I
GT-AC: rate per therm	2.443¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN ^{1/} : rate per therm	50.628¢	I
G-ENC ^{2/} : rate per therm	50.866¢	I
GT-EN: rate per therm	4.139¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU ^{1/} : rate per therm	51.525¢	I
G-NGUC ^{2/} : rate per therm	51.763¢	
G-NGU plus G-NGC Compression Surcharge	143.138¢	
G-NGUC plus G-NGC Compression Surcharge	143.376¢	
GT-NGU	7.674¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	16.467¢	I
Tier II 20,834 - 83,333 Therms	9.875¢	
Tier III 83,334 - 166,667 Therms	5.589¢	
Tier IV Over 166,667 Therms	3.107¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.770¢	I
Customer Charge: \$500/month		

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 6.375¢ I

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 3.332¢ I

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.515¢ I

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.374¢ I

Usage Charge, per therm 0.465¢ |

Volumetric Transportation Charge for Non-Bypass Customers 3.018¢ |

Volumetric Transportation Charge for Bypass Customers 3.395¢ I

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.515¢ I

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.374¢ I

Usage Charge, per therm 0.465¢ |

Volumetric Transportation Charge for Non-Bypass Customers 3.018¢ |

Volumetric Transportation Charge for Bypass Customers 3.395¢ I

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.515¢ I

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.374¢ I

Usage Charge, per therm 0.465¢ |

Volumetric Transportation Charge for Non-Bypass Customers 3.018¢ |

Volumetric Transportation Charge for Bypass Customers 3.395¢ I

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.509¢

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 1.371¢

Usage Charge, per therm 0.464¢

Volumetric Transportation Charge for Non-Bypass Customers 3.011¢

Volumetric Transportation Charge for Bypass Customers 3.387¢

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option

Volumetric Charge 0.769¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.509¢

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 1.371¢

Usage Charge, per therm 0.464¢

Volumetric Transportation Charge for Non-Bypass Customers 3.011¢

Volumetric Transportation Charge for Bypass Customers 3.387¢

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.509¢

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 1.371¢

Usage Charge, per therm 0.464¢

Volumetric Transportation Charge for Non-Bypass Customers 3.011¢

Volumetric Transportation Charge for Bypass Customers 3.387¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.509¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.371¢
Usage Charge, per therm	0.464¢
Volumetric Transportation Charge for Non-Bypass Customers	3.011¢
Volumetric Transportation Charge for Bypass Customers	3.387¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	43.851¢
Non-Residential Cross-Over Rate, per therm	44.089¢
Residential Core Procurement Charge, per therm	43.851¢
Residential Cross-Over Rate, per therm	44.089¢
Adjusted Core Procurement Charge, per therm	43.172¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
September 2010	60.761¢
October 2010	61.128¢
November 2010	66.727¢
Noncore Retail Standby (SP-NR)	
September 2010	60.876¢
October 2010	61.243¢
November 2010	66.842¢
Wholesale Standby (SP-W)	
September 2010	60.876¢
October 2010	61.243¢
November 2010	66.842¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	52.058¢	
Other Operating Costs and Revenues	0.922¢	
Regulatory Account Amortization	2.242¢	
Core Averaging	(1.619¢)	
EOR Revenue allocated to Other Classes	(0.154¢)	
EOR Costs allocated to Other Classes	0.163¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	43.700¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	97.463¢	

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.274¢	
Other Operating Costs and Revenues	0.922¢	
Regulatory Account Amortization	1.187¢	
Core Averaging	4.144¢	
EOR Revenue allocated to Other Classes	(0.075¢)	
EOR Costs allocated to Other Classes	0.079¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	43.700¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	75.382¢	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.896¢	I
Other Operating Costs and Revenues	0.922¢	R
Regulatory Account Amortization	0.533¢	I
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.020¢)	I
EOR Costs allocated to Other Classes	0.022¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	R
Procurement Rate (w/o Brokerage Fee)	43.700¢	
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	52.203¢	I

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.875¢	I
Other Operating Costs and Revenues	0.922¢	R
Regulatory Account Amortization	0.609¢	I
Core Averaging	0.000¢	
EOR Revenue allocated to Other Classes	(0.026¢)	I
EOR Costs allocated to Other Classes	0.028¢	I
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	43.700¢	I
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	54.259¢	I

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	7.624¢
Other Operating Costs and Revenues	0.922¢
Regulatory Account Amortization	0.561¢
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.024¢
Sempra-Wide Adjustment (NGV Only)	(0.215¢)
Procurement Rate (w/o Brokerage Fee)	43.700¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	52.744¢

NON-CORE

Commercial/Industrial

	<u>Charge</u> (per therm)
Base Margin	6.716¢
Other Operating Costs and Revenues	0.335¢
Regulatory Account Amortization	0.356¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.021¢

Total Transportation Related Costs	7.408¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	3.255¢
Other Operating Costs and Revenues	0.335¢
Regulatory Account Amortization	0.084¢
EOR Revenue allocated to Other Classes	(0.010¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Common Adjustment (EG Only)	0.200¢

Total Transportation Related Costs	3.874¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	3.255¢
Other Operating Costs and Revenues	0.335¢
Regulatory Account Amortization	0.084¢
EOR Revenue allocated to Other Classes	(0.010¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Adjustment (EG Only)	0.200¢

Total Transportation Related Costs	3.874¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.668¢
Other Operating Costs and Revenues	0.228¢
Regulatory Account Amortization	(0.128¢)
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	0.769¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	2.010¢
Other Operating Costs and Revenues	0.335¢
Regulatory Account Amortization	(0.007¢)
EOR Revenue allocated to Other Classes	(0.006¢)
EOR Costs allocated to Other Classes	0.006¢
TLS Adjustment	0.178¢

Total Transportation Related Costs	2.517¢

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PRELIMINARY STATEMENT

Sheet 4

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4190, effective January 1, 2011, is \$1,732,382,000. Of the total revenues, \$1,549,024,000 is allocated to the core market and \$140,643,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$4,831,000, and an unbundled storage cost of \$26,470,000.

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16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.908	0.092
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.911	0.089

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4053, effective January 1, 2010. Rates are updated per SoCalGas' consolidated AL 4190 effective January 1, 2011. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	53.6 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	58.6 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	28.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	13.0 cents/therm	6.5 cents/therm
G-10, >250Mth	11.1 cents/therm	4.2 cents/therm
Gas A/C	8.4 cents/therm	5.7 cents/therm
Gas Engines	10.4 cents/therm	4.9 cents/therm
NGV	8.9 cents/therm	3.7 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

(Continued)

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 15

(Continued)

J. TRIENNIAL COST ALLOCATION PROCEEDING (TCAP)

1. The TCAP is the proceeding by which the Commission authorizes the level and allocation of SoCalGas' revenue requirement including regulatory account balances among customer classes for those items not included in the PBR Mechanism. SoCalGas filed its 2009 Biennial Cost Allocation Proceeding (BCAP) application in February of 2008. Pursuant to D.09-11-006, the 2009 BCAP rates are effective February 1, 2010. Within the TCAP period, rates are updated based on SoCalGas' annual consolidated year end advice letter filings.

2. Noncore Competitive Load Growth Opportunities - Revenue Treatment

a. Overview

1) D.00-04-060 (Finding of Fact Number 9.q.) authorizes SoCalGas, at its option, to exclude from future cost allocations the expanded load that results from two situations:

a) New negotiated rate contracts that are part of a California Red Team economic development effort.

b) Contracts where Rule 38 shareholder funding has been used.

Under this arrangement, the volumes and revenues from these situations will not be included in determining noncore commercial and industrial revenue requirements.

2) The total volume that can qualify for treatment under this program is capped at 5% of the most recently adopted volume adopted for noncore commercial and industrial throughput in the most recent cost allocation proceeding.

3) Customers with contracts qualifying for this treatment are still eligible for service under their otherwise applicable tariff rate schedule.

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A
Transmission Charge: ^{3/}	<u>33.482¢</u>	<u>33.482¢</u>	<u>30.844¢</u>
Total Baseline Charge:	77.333¢	77.571¢	30.844¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A
Transmission Charge: ^{3/}	<u>58.482¢</u>	<u>58.482¢</u>	<u>55.844¢</u>
Total Non-Baseline Charge:	102.333¢	102.571¢	55.844¢

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^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)
 (Continued)

Sheet 2

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	33.482¢	33.482¢	30.844¢	I,I,R
Total Baseline Charge (all usage):	77.333¢	77.571¢	30.844¢	I,I,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	58.482¢	58.482¢	55.844¢	I,I,I
Total Non Baseline Charge (all usage):.....	102.333¢	102.571¢	55.844¢	I,I,I
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	58.482¢	58.482¢	55.844¢	I,I,I
Total Non Baseline Charge (all usage):.....	102.333¢	102.571¢	55.844¢	I,I,I

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

(Continued)

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	<u>10.207¢</u>	<u>10.207¢</u>	<u>7.569¢</u>	I,I,R
Total Baseline Charge (all usage):.....	54.058¢	54.296¢	7.569¢	I,I,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	<u>17.828¢</u>	<u>17.828¢</u>	<u>15.190¢</u>	I,I,R
Total Non-Baseline Charge (all usage):	61.679¢	61.917¢	15.190¢	I,I,R

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	43.851¢	44.089¢	N/A	
<u>Transmission Charge</u> :	<u>17.828¢</u>	<u>17.828¢</u>	<u>15.190¢</u>	I,I,R
Total Non Baseline Charge (all usage):.....	61.679¢	61.917¢	15.190¢	I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	43.851¢	N/A	
<u>Transmission Charge</u> :	<u>33.482¢</u>	<u>30.844¢</u>	I,R
<u>Total Baseline Charge</u> :	77.333¢	30.844¢	I,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	43.851¢	N/A	
<u>Transmission Charge</u> :	<u>58.482¢</u>	<u>55.844¢</u>	I,R
<u>Total Non-Baseline Charge</u> :	102.333¢	55.844¢	I,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	43.851¢	44.089¢	N/A
Transmission Charge	<u>17.273¢</u>	<u>17.273¢</u>	<u>14.635¢</u>
Commodity Charge	61.124¢	61.362¢	14.635¢

I,I,R
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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 08-07-046 & 10-12-049

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Lee Schavrien
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 Regulatory Affairs

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	11.22
2.00 - 2.49 cu.ft. per hr	12.71
2.50 - 2.99 cu.ft. per hr	15.53
3.00 - 3.99 cu.ft. per hr	19.77
4.00 - 4.99 cu.ft. per hr	25.42
5.00 - 7.49 cu.ft. per hr	35.30
7.50 - 10.00 cu.ft. per hr	49.42
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.65

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{6/} :	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	43.851¢	43.851¢	43.851¢	
	<u>Transmission Charge:</u> GPT-10	<u>52.624¢</u>	<u>26.583¢</u>	<u>9.122¢</u>	I,I,I
	Commodity Charge: GN-10	96.475¢	70.434¢	52.973¢	I,I,I
<u>GN-10C</u> ^{6/} :	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{2/} G-CPNRC	44.089¢	44.089¢	44.089¢	
	<u>Transmission Charge:</u> GPT-10	<u>52.624¢</u>	<u>26.583¢</u>	<u>9.122¢</u>	I,I,I
	Commodity Charge: GN-10C	96.713¢	70.672¢	53.211¢	I,I,I
<u>GT-10</u> ^{4/6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.986¢ ^{3/}	23.945¢ ^{3/}	6.484¢ ^{3/}	R,R,R

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	43.851¢	44.089¢	N/A
<u>Transmission Charge</u> :	<u>5.081¢</u>	<u>5.081¢</u>	<u>2.443¢</u>
Total Charge:	48.932¢	49.170¢	2.443¢

I,I,R
I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.
^{4/} The CAT Transmission Charge includes a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	43.851¢	44.089¢	N/A
Transmission Charge: ^{4/}	6.777¢	6.777¢	4.139¢
Total Charge:	50.628¢	50.866¢	4.139¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charge includes a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	43.851¢	44.089¢	N/A
<u>Transmission Charge</u> :	7.674¢	7.674¢	7.674¢
Uncompressed Commodity Charge:	51.525¢	51.763¢	7.674¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 91.613¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 143.138¢

G-NGUC plus G-NGC, compressed per therm 143.376¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.515¢	I
GT-4CA, Enhanced Oil Recovery	2.515¢	
GT-5CA, Electric Generation*	2.515¢	
GT-7CA, Wholesale - City of Long Beach	2.509¢	
GT-8CA, Wholesale - San Diego Gas & Electric	0.769¢	I
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.509¢	I
GT-10CA, Wholesale - City of Vernon	2.509¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.509¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.374¢	I
GT-4RS, Enhanced Oil Recovery	1.374¢	
GT-5RS, Electric Generation*	1.374¢	
GT-7RS, Wholesale - City of Long Beach	1.371¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.371¢	I
GT-10RS, Wholesale - City of Vernon	1.371¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.371¢	I

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.465¢	I
GT-4RS, Enhanced Oil Recovery	0.465¢	
GT-5RS, Electric Generation*	0.465¢	
GT-7RS, Wholesale - City of Long Beach	0.464¢	I
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.464¢	I
GT-10RS, Wholesale - City of Vernon	0.464¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.464¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	3.018¢	I
GT-4NV, Enhanced Oil Recovery	3.018¢	
GT-5NV, Electric Generation*	3.018¢	
GT-7NV, Wholesale - City of Long Beach	3.011¢	I
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.011¢	I
GT-10NV, Wholesale - City of Vernon	3.011¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.011¢	I

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	3.395¢	I
GT-I4BV, Enhanced Oil Recovery	3.395¢	
GT-I5BV, Electric Generation*	3.395¢	
GT-I7BV, Wholesale - City of Long Beach	3.387¢	I
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	3.387¢	I
GT-I10BV, Wholesale - City of Vernon	3.387¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	3.387¢	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

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Schedule No. G-RPA
RECEIPT POINT ACCESS

Sheet 3

(Continued)

RATES

RECEIPT POINT ACCESS RIGHTS

This Schedule provides for both firm and interruptible receipt point access rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-RPA1	Firm	Three Years*	100% Reservation	\$0.03802	\$0.0	R
G-RPA2**	Firm	Three to Twenty Years	100% Reservation	Cost Based	\$0.0	
G-RPAN	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.03802	\$0.0	R
G-RPAI	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.03802	R

* Terms are available for up to twenty years during Steps 3A and 3B open seasons.
 ** Customers taking service under G-RPA2 will also pay the G-RPA1 rate.

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's RPAC.

$$\text{Monthly Reservation Charge} = \text{Reservation Rate} * \text{DCQ} * \text{number of days in the billing period (or if less than one month, number of days in term of contract)}$$

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.467¢
Tier II	20,834 - 83,333 Therms	9.875¢
Tier III	83,334 - 166,667 Therms	5.589¢
Tier IV	Over 166,667 Therms	3.107¢

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery
 Rate, per therm 3.770¢

GT-F5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 6.375¢

For customers using 3 million therms or more per year
 Rate, per therm 3.332¢

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	16.467¢
Tier II	20,834 - 83,333 Therms	9.875¢
Tier III	83,334 - 166,667 Therms	5.589¢
Tier IV	Over 166,667 Therms	3.107¢

(Continued)

(TO BE INSERTED BY UTILITY)
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 Senior Vice President
 Regulatory Affairs

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery
 Rate, per therm 3.770¢

GT-I5D, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 6.375¢

For customers using 3 million therms or more per year
 Rate, per therm 3.332¢

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,46737-G,46738-G,41014-G 41015-G,41016-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,46068-G 42341-G,46069-G,42343-G,41899-G	
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G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	46740-G,43000-G 43001-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	46741-G,31022-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,46742-G 46447-G,46448-G,46449-G,46450-G,46221-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	46743-G,43252-G,43253-G,43254-G,43255-G,36679-G 46070-G,41247-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	46744-G,44077-G,44078-G,44079-G,44980-G	T
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G-POOL	Pooling Service	42276-G,42277-G, 42278-G	
G-BSS	Basic Storage Service	43337-G,45346-G,45767-G,45768-G	
		45769-G,45770-G,43051-G	
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G	
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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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3H10

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Attachment C
Advice No. 4190

Natural Gas Transportation Rate Revenues
Southern California Gas Company
January 2011 Rates

2011 SCG RD Model v12-21-10

	Present Rates			Proposed Rates			Changes		
	2/1/2010 Volumes Mth A	Average Rate \$/therm B	2/1/2010 Revenues \$000's C	BCAP Volumes Mth D	Proposed Rate \$/therm E	Proposed Revenues \$000's F	Revenue Change \$000's G	Rate Change \$/therm H	% Rate change I
	1 <u>CORE</u>								
2 Residential	2,483,989	\$0.50882	\$1,263,906	2,483,989	\$0.53611	\$1,331,703	\$67,797	\$0.02729	5.4%
3 Commercial & Industrial	970,519	\$0.30605	\$297,023	970,519	\$0.31532	\$306,021	\$8,997	\$0.00927	3.0%
4									
5 NGV - Pre SempraWide	117,231	\$0.07934	\$9,302	117,231	\$0.09109	\$10,678	\$1,376	\$0.01174	14.8%
6 SempraWide Adjustment	117,231	\$0.00323	\$379	117,231	(\$0.00215)	(\$252)	(\$631)	(\$0.00538)	-166.5%
7 NGV - Post SempraWide	117,231	\$0.08258	\$9,680	117,231	\$0.08894	\$10,426	\$746	\$0.00636	7.7%
8									
9 Gas A/C	1,210	\$0.07200	\$87	1,210	\$0.08353	\$101	\$14	\$0.01153	16.0%
10 Gas Engine	18,080	\$0.09197	\$1,663	18,080	\$0.10407	\$1,882	\$219	\$0.01210	13.2%
11 Total Core	3,591,030	\$0.43786	\$1,572,360	3,591,030	\$0.45952	\$1,650,133	\$77,773	\$0.02166	4.9%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	982,465	\$0.06822	\$67,028	982,465	\$0.07408	\$72,776	\$5,748	\$0.00585	8.6%
15 Transmission Level Service (2)	457,697	\$0.02206	\$10,096	457,697	\$0.02517	\$11,520	\$1,424	\$0.00311	14.1%
16 Total Noncore C&I	1,440,163	\$0.05355	\$77,124	1,440,163	\$0.05853	\$84,297	\$7,172	\$0.00498	9.3%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra Wide	353,995	\$0.03329	\$11,785	353,995	\$0.03674	\$13,006	\$1,221	\$0.00345	10.4%
21 Sempra Wide Adjustment	353,995	\$0.00067	\$239	353,995	\$0.00200	\$709	\$470	\$0.00133	197.1%
22 Distribution Level Post Sempra Wide	353,995	\$0.03396	\$12,023	353,995	\$0.03874	\$13,715	\$1,692	\$0.00478	14.1%
23 Transmission Level Service (2)	2,472,969	\$0.02206	\$54,551	2,472,969	\$0.02517	\$62,246	\$7,695	\$0.00311	14.1%
24 Total Electric Generation	2,826,964	\$0.02355	\$66,574	2,826,964	\$0.02687	\$75,961	\$9,387	\$0.00332	14.1%
25									
26 <u>TOTAL RETAIL NONCORE</u>	4,267,127	\$0.03368	\$143,698	4,267,127	\$0.03756	\$160,257	\$16,559	\$0.00388	11.5%
27									
28 <u>WHOLESALE & INTERNATIONAL</u>									
29 Wholesale Long Beach (2)	117,093	\$0.02206	\$2,583	117,093	\$0.02517	\$2,947	\$364	\$0.00311	14.1%
30 SDGE Wholesale	1,230,285	\$0.00574	\$7,063	1,230,285	\$0.00769	\$9,464	\$2,400	\$0.00195	34.0%
31 Wholesale SWG (2)	81,737	\$0.02206	\$1,803	81,737	\$0.02517	\$2,057	\$254	\$0.00311	14.1%
32 Wholesale Vernon (2)	116,135	\$0.02206	\$2,562	116,135	\$0.02517	\$2,923	\$361	\$0.00311	14.1%
33 International (2)	53,990	\$0.02206	\$1,191	53,990	\$0.02517	\$1,359	\$168	\$0.00311	14.1%
34 Total Wholesale & International & SDGE	1,599,240	\$0.00951	\$15,202	1,599,240	\$0.01172	\$18,750	\$3,548	\$0.00222	23.3%
35									
36 <u>TOTAL NONCORE</u>	5,866,366	\$0.02709	\$158,900	5,866,366	\$0.03051	\$179,008	\$20,107	\$0.00343	12.7%
37									
38 Unbundled Storage			\$25,615			\$26,470	\$856		
39									
40 Total (excluding FAR)	9,457,396	\$0.18577	\$1,756,875	9,457,396	\$0.19621	\$1,855,611	\$98,736	\$0.01044	5.6%
41									
42 Firm Access Rights FAR \$/dth/day (3)	2,866	\$0.04284	\$44,819	2,866	\$0.03802	\$39,773	(\$5,046)	(\$0.00482)	-11.3%
43 SYSTEM TOTALw/SI,FAR,TLS,SW	9,457,396	\$0.19051	\$1,801,694	9,457,396	\$0.20041	\$1,895,384	\$93,690	\$0.00991	5.2%
44									
45 EOR Revenues	156,187	\$0.02822	\$4,408	156,187	\$0.03220	\$5,029	\$621	\$0.00397	14.1%
46 Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The FAR rate is for service from Receipt Point to Citygate.

2) These Transmission Level Service "TLS" amounts represent the average transmission rate, see Table 5 or detail list of TLS rates.

3) FAR charge is as a separate rate. Core will pay through procurement rate, noncore as a separate charge. See Table 5 for actual FAR rates.

Whole Sale & International (excl SDGE)	368,955	\$0.02206	\$8,139	368,955	\$0.02517	\$9,287	\$1,148	\$0.00311	14.1%
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Advice No. 4190

ATTACHMENT D

Southern California Gas Company

January 2011 Rates

Description	Rate
A	Change
	B
	(000\$)
Annual Update of Regulatory Accounts (Advice No. 4156-A)	\$28,437
GRC Post-Year Rate Adjustment for 2011 (D.08-07-046)	\$53,915
Energy Efficiency Incentive (D.10-12-002)	\$10,053
Disposition of Supplier Refunds (Advice No. 4160)	(\$3,507)
Gas Company Tower (GCT) Equity Interest and Equity Income Revenue Requirements (Advice No. 4159)	\$1,553
Other ¹	\$3,239
Total Base Rate Revenue Impact	\$93,690

¹ Other includes System Integration Adjustment, Sempra Wide EG Adjustment, Sempra Wide NGV Adjustment, TLS Adjustment, EOR Revenue and other adjustments