

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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December 6, 2010

Advice Letter 4159

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Adjustment of Gas Company Tower (GCT) Equity Interest and
Equity Income Revenue Requirements in Rates Effective 1/1/11**

Dear Ms. Prince:

Advice Letter 4159 is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director - Regulatory Affairs

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October 28, 2010

Advice No. 4159
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Adjustment of Gas Company Tower (GCT) Equity Interest and
Equity Income Revenue Requirements in Rates Effective
January 1, 2011**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its revenue requirement and rates effective January 1, 2011.

Purpose

This Advice Letter adjusts the amortization of the GCT Equity Interest and Equity Income revenue requirements in gas transportation rates effective January 1, 2011. As described below, the amortization period will need to be extended by an additional year to amortize the remaining authorized ratepayer credit associated with the equity interest in the GCT.

Background

Pursuant to Decision (D.) 92-07-080, SoCalGas was authorized to flow through to ratepayers the estimated net present value of \$34.4 million over a 20-year period for its 15% equity interest in the GCT. In compliance with this decision, the amortization of the GCT Equity Interest and Equity Income continued to be incorporated in base margin revenues through authorized miscellaneous revenues as adopted in SoCalGas' 2008 General Rate Case (GRC). The amortization incorporated in authorized miscellaneous revenues consists of two components as described below:

- **GCT Equity Interest** – The GCT Equity Interest is the pass through to ratepayers for the value of the equity interest pursuant to Decision (D.)92-07-080. Pursuant to Ordering Paragraph 1 of D.92-07-080, SoCalGas is authorized to hold a 15% equity interest in the GCT for the benefit of its shareholders. In consideration for this asset, SoCalGas' ratepayers would receive a credit for the net savings from the equity interest as specified in the decision. The GCT equity interest amount currently being amortized in rates is \$2.487 million.

- GCT Equity Income – The GCT Equity Income is the pass through to ratepayers for the annual reduction in cash flow from the equity income pursuant to D.92-07-080, Exhibit No. 300. The GCT equity income amount currently being amortized in rates is \$2.756 million.

In compliance with D. 92-07-080 and as stated in testimony in connection with SoCalGas' 2008 GRC, SoCalGas plans to remove the currently authorized amortization from rates as proposed in the advice letter described herein.¹ However, based on further review of the amortization over the 20-year period and detailed below, SoCalGas will have under amortized the authorized ratepayer credit associated with the Equity Income component by \$3.69 million by the end of 2010.²

	Equity Interest	\$M Equity Income	Total
Removal of Authorized Amounts in Current Rates	2,487	2,756	5,243
Adjustment for Unamortized Amount		(3,690)	(3,690)
2011 Margin - Increase / (Decrease)	2,487	(934)	1,553

Revenue Requirement Impact

SoCalGas plans to adjust its gas transportation rates to amortize the remaining authorized ratepayer credit, thereby increasing gas transportation revenue requirements by \$1.553 million. The amortization shall be effective for 2011 only and will be removed from rates with the implementation of SoCalGas' next GRC which is anticipated to be implemented on January 1, 2012. Should the implementation of the 2012 GRC be delayed, SoCalGas will remove the \$3.69 million amortization in connection with its consolidated rate update filing for rates effective January 1, 2012.

It should be noted that the revenue requirement herein does not include other revenue requirement adjustments authorized or expected to be authorized by the Commission for implementation in transportation rates effective January 1, 2011. SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirement, and the related changes to its rates, at least three days prior to the January 1, 2011 effective date of such rates.

¹ As stated in the testimony of SoCalGas Miscellaneous Revenue Witness Kenneth J. Deremer (Exhibit SCG-21 of SoCalGas GRC Application 06-12-010), an advice letter will be filed prior to December 31, 2010 to adjust its base margin revenue requirement to reflect the removal of the GCT amortization from authorized miscellaneous revenues effective January 1, 2011.

² By the end of 2010, SoCalGas will have amortized \$35.558 million compared to the authorized Equity Income amount of \$39.248 million. Authorized amortization associated with the initial year of the lease was adjusted for the actual GCT move-in date and incorporated in transportation rates pursuant to Advice No. 2142-B.

Attachment B in this filing shows an Annual Gas Transportation Revenue table summarizing the revenue requirement changes at present and proposed rates.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV	\$1,388
Noncore	GT-F, GT-I, GT-TLS	\$127
Wholesale & International	GT-TLS	\$15
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS	\$24
TOTAL		<u>\$1,553</u>

Protest

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission, which is November 17, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.92-07-080 and therefore SoCalGas respectfully requests that this filing be approved on November 27, 2010, which is 30 days after the date filed, for implementation and inclusion in rates effective on January 1, 2011.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in SoCalGas' General Rate Case Application (A.) 06-12-010.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4159

Subject of AL: Adjustment of GCT Equity Interest and Equity Income Revenue Requirements in Rates Effective January 1, 2011

Keywords (choose from CPUC listing): General Rate Case; Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.92-07-080

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/27/10

No. of tariff sheets: 0

Estimated system annual revenue effect (%): .1%

Estimated system average rate effect (%): .1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4159

(See Attached Service Lists)

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ATTACHMENT B

Advice No. 4159

TABLE 1
Natural Gas Transportation Rate Revenues
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

Rates SCG GCT Equity Interest and Income Adjustment

	Present Rates			Proposed Rates			Changes		
	2/1/2010	2/1/2010	2/1/2010	Proposed	Proposed	Proposed	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
CORE									
Residential	2,483,989	\$0.50882	\$1,263,906	2,483,989	\$0.50927	\$1,265,023	\$1,117	\$0.00045	0.1%
Commercial & Industrial	970,519	\$0.30605	\$297,023	970,519	\$0.30632	\$297,286	\$262	\$0.00027	0.1%
NGV - Pre SempraWide (1)	117,231	\$0.07934	\$9,302	117,231	\$0.07941	\$9,310	\$8	\$0.00007	0.1%
SempraWide Adjustment	117,231	\$0.00323	\$379	117,231	\$0.00323	\$378	(\$1)	(\$0.00001)	-0.2%
NGV - Post SempraWide (1)	117,231	\$0.08258	\$9,680	117,231	\$0.08264	\$9,688	\$8	\$0.00006	0.1%
Gas A/C	1,210	\$0.07200	\$87	1,210	\$0.07206	\$87	\$0	\$0.00006	0.1%
Gas Engine	18,080	\$0.09197	\$1,663	18,080	\$0.09205	\$1,664	\$1	\$0.00008	0.1%
Total Core	3,591,030	\$0.43786	\$1,572,360	3,591,030	\$0.43824	\$1,573,748	\$1,388	\$0.00039	0.1%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	982,465	\$0.06822	\$67,028	982,465	\$0.06829	\$67,089	\$61	\$0.00006	0.1%
Transmission Level Service (2)	457,697	\$0.02206	\$10,096	457,697	\$0.02208	\$10,105	\$9	\$0.00002	0.1%
Total Noncore C&I	1,440,163	\$0.05355	\$77,124	1,440,163	\$0.05360	\$77,194	\$69	\$0.00005	0.1%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	353,995	\$0.03329	\$11,785	353,995	\$0.03332	\$11,795	\$11	\$0.00003	0.1%
Sempra Wide Adjustment	353,995	\$0.00067	\$239	353,995	\$0.00067	\$237	(\$2)	(\$0.00000)	-0.7%
Post Sempra Wide	353,995	\$0.03396	\$12,023	353,995	\$0.03399	\$12,032	\$9	\$0.00003	0.1%
Transmission Level Service (2)	2,472,969	\$0.02206	\$54,551	2,472,969	\$0.02208	\$54,599	\$48	\$0.00002	0.1%
Total Electric Generation	2,826,964	\$0.02355	\$66,574	2,826,964	\$0.02357	\$66,631	\$57	\$0.00002	0.1%
TOTAL RETAIL NONCORE	4,267,127	\$0.03368	\$143,698	4,267,127	\$0.03371	\$143,825	\$127	\$0.00003	0.1%
WHOLESALE & INTERNATIONAL									
Wholesale Long Beach (2)	117,093	\$0.02206	\$2,583	117,093	\$0.02208	\$2,585	\$2	\$0.00002	0.1%
SDGE Wholesale	1,230,285	\$0.00574	\$7,063	1,230,285	\$0.00575	\$7,071	\$7	\$0.00001	0.1%
Wholesale SWG (2)	81,737	\$0.02206	\$1,803	81,737	\$0.02208	\$1,805	\$2	\$0.00002	0.1%
Wholesale Vernon (2)	116,135	\$0.02206	\$2,562	116,135	\$0.02208	\$2,564	\$2	\$0.00002	0.1%
International (2)	53,990	\$0.02206	\$1,191	53,990	\$0.02208	\$1,192	\$1	\$0.00002	0.1%
Total Wholesale & International	1,599,240	\$0.00951	\$15,202	1,599,240	\$0.00951	\$15,217	\$15	\$0.00001	0.1%
TOTAL NONCORE	5,866,366	\$0.02709	\$158,900	5,866,366	\$0.02711	\$159,041	\$141	\$0.00002	0.1%
Unbundled Storage			\$25,615			\$25,638	\$24		
Total (excluding FAR)	9,457,396	\$0.18577	\$1,756,875	9,457,396	\$0.18593	\$1,758,428	\$1,553	\$0.00016	0.1%
FAR Amount (3)	2,866	\$0.04284	\$44,819	2,866	\$0.04284	\$44,819	\$0	\$0.00000	0.0%
SYSTEM TOTALw/SL,FAR,TL,SW	9,457,396	\$0.19051	\$1,801,694	9,457,396	\$0.19067	\$1,803,247	\$1,553	\$0.00016	0.1%
EOR Revenues	156,187	\$0.02822	\$4,408	156,187	\$0.02825	\$4,412			
Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

- Under present rates, NGV is not directly allocated costs and is not calculated on Sempra-Wide basis. Amounts for NGV under present rates are not included in total. See Table 3 for Present NGV Rate detail.
- These proposed costs and rates for Transmission Level Service customers represents the average transmission rate. See Table 5 for actual transmission level service rates.
- FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. See Table 5 for actual FAR charge.
- Composite rate changed in 2009BCAP to include gas costs.

Whole Sale & International (excl SDGE)	368,955	\$0.02206	\$8,139	368,955	\$0.02208	\$8,146	\$7	\$0.00002	0.1%
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