

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 3, 2010

Advice Letter 4155

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: Cross-Over Rate for October 2010

Dear Ms. Prince:

Advice Letter 4155 is effective October 10, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

October 6, 2010

Advice No. 4155
(U 904 G)

Public Utilities Commission of the State of California

Subject: Cross-Over Rate for October 2010

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing revises the listed tariff rate schedules showing the Cross-Over Rate for applicable residential and core commercial and industrial customers for October 2010, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice No. (AL) 3188-A on September 4, 2003, by Resolution G-3351. AL 3188-A was filed pursuant to Commission Decision (D.) 02-08-065 issued on August 22, 2002, authorizing SoCalGas to implement revised uniform rules for noncore customers requesting core service, and core customers with an annual consumption over 50,000 therms who elect to switch from a Core Aggregation Transportation (CAT) marketer to utility procurement service.

Background

The Cross-Over Rate, as set forth in Schedule No. G-CP will be the higher of 1) the posted monthly core procurement rate or 2) an Adjusted California Border Price. The Border Price adjustment will reflect the fact that interstate transportation costs are included in the core transportation rate, as opposed to the core procurement rate, and therefore must be removed from the Border Price in order to make for a proper comparison (and to avoid charging cross-over customers twice for interstate transportation). Similarly, the core procurement rate does not include intrastate backbone costs which are also a component of the core transportation rate.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

This Cross-Over Rate will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except the following customers: a) noncore customers who have been served under Schedule No. G-CS since January 1, 2001, or b) noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

Requested Rate Revision

The Cross-Over Rate for October 2010 is 39.942 cents per therm, which is the same as the Core Procurement rate as filed by AL 4152 on September 30, 2010. The work paper showing the calculation of the Cross-Over Rate is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is October 26. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B.

In compliance with Advice No. 3188-A, approved on September 4, 2003, by Resolution G-3351, the tariff sheets filed herein are to be effective for service on and after October 10, 2010.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4155

Subject of AL: October 2010 Cross-Over Rate

Keywords (choose from CPUC listing): Preliminary Statement, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3351

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: October 10, 2010

No. of tariff sheets: 19

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, GR, GS, GM, G-NGVR, G-10, G-AC, G-EN, G-NGV, G-CP, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 4146, 4147, and 4152

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company
Attention: Sid Newsom
555 West Fifth Street, ML GT14D6
Los Angeles, CA 90013-1011
snewsom@semprautilities.com**

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4155

(See Attached Service List)

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Commission
Randy Roesser
rroesser@energy.state.ca.us

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynergy
Mark Mickelson
Mark.Mickelson@dynergy.com

Dynergy - West Generation
Joseph M. Paul
Joe.Paul@dynergy.com

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Iberdrola Renewables Energy Services
Julie Morris
Julie.Morris@iberdrolaren.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LA County Metro
Julie Close
closeJ@metro.net

LADWP
Robert Pettinato
Robert.Pettinato@ladwp.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Megan Lawson
MEHr@PGE.COM

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

RRI Energy
John Rohrbach
JRohrbach@rrienergy.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

SCE
Karyn Gansecki
karyn.gansecki@sce.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sierra Pacific Company
Christopher A. Hilien
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Av, 290, GO1
Rosemead, CA 91770

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Mike Florio
mflorio@turn.org

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 4155

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46464-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 46424-G
Revised 46465-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 46425-G
Revised 46466-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 46426-G
Revised 46467-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 46429-G
Revised 46468-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 46438-G
Revised 46469-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 46439-G
Revised 46470-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 46440-G
Revised 46471-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 46441-G
Revised 46472-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC and GT-NGVR, Rates), Sheet 1	Revised 46443-G
Revised 46473-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, GN-10C and GT-10 Rates), Sheet 2	Revised 46446-G
Revised 46474-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC and GT-AC Rates), Sheet 1	Revised 46451-G
Revised 46475-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 46452-G
Revised 46476-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes	Revised 46453-G

ATTACHMENT B
Advice No. 4155

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46477-G	G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1 Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 46454-G
Revised 46478-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 46455-G
Revised 46479-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 46456-G
Revised 46480-G	TABLE OF CONTENTS	Revised 46458-G
Revised 46481-G	TABLE OF CONTENTS	Revised 46459-G
Revised 46482-G	TABLE OF CONTENTS	Revised 46461-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GR ^{1/}	70.982¢	94.982¢	16.438¢	
GR-C ^{2/}	70.982¢	94.982¢	16.438¢	I,I
GT-R	30.971¢	54.971¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	70.982¢	94.982¢	16.438¢	
GS-C ^{2/}	70.982¢	94.982¢	16.438¢	I,I
GT-S	30.971¢	54.971¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	70.982¢	94.982¢	16.438¢	
GM-C ^{1/}	N/A	94.982¢	16.438¢	
GM-EC ^{2/}	70.982¢	94.982¢	16.438¢	I,I
GM-CC ^{2/}	N/A	94.982¢	16.438¢	I
GT-ME	30.971¢	54.971¢	16.438¢	
GT-MC	N/A	54.971¢	16.438¢	
GM-BE ^{1/}	49.413¢	56.736¢	\$11.172	
GM-BC ^{1/}	N/A	56.736¢	\$11.172	
GM-BEC ^{2/}	49.413¢	56.736¢	\$11.172	I,I
GM-BCC ^{2/}	N/A	56.736¢	\$11.172	I
GT-MBE	9.402¢	16.725¢	\$11.172	
GT-MBC	N/A	16.725¢	\$11.172	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	55.926¢	32.877¢
G-NGVRC ^{2/}	55.926¢	32.877¢
GT-NGVR	15.915¢	32.877¢

I

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	91.429¢	65.558¢	48.211¢
GN-10C ^{2/}	91.429¢	65.558¢	48.211¢
GT-10	51.418¢	25.547¢	8.200¢

I,I,I

Customer Charge
 Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

I

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	43.870¢
G-ACC ^{2/} : rate per therm	43.870¢
GT-AC: rate per therm	3.859¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	45.509¢
G-ENC ^{2/} : rate per therm	45.509¢
GT-EN: rate per therm	5.498¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	47.018¢
G-NGUC ^{2/} : rate per therm	47.018¢
G-NGU plus G-NGC Compression Surcharge	135.655¢
G-NGUC plus G-NGC Compression Surcharge	135.655¢
GT-NGU	7.076¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms	15.533¢
Tier II 20,834 - 83,333 Therms	9.182¢
Tier III 83,334 - 166,667 Therms	5.050¢
Tier IV Over 166,667 Therms	2.678¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.293¢
Customer Charge: \$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.314¢
Usage Charge, per therm	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers	2.639¢
Volumetric Transportation Charge for Bypass Customers	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	39.942¢
Non-Residential Cross-Over Rate, per therm	39.942¢
Residential Core Procurement Charge, per therm	39.942¢
Residential Cross-Over Rate, per therm	39.942¢
Adjusted Core Procurement Charge, per therm	39.791¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
July 2010	67.395¢
August 2010	67.395¢
September 2010	TBD*
Noncore Retail Standby (SP-NR)	
July 2010	67.510¢
August 2010	67.510¢
September 2010	TBD*
Wholesale Standby (SP-W)	
July 2010	67.510¢
August 2010	67.510¢
September 2010	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the September Standby Procurement Charge will be filed by a separate advice letter one day prior to October 25.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> :	70.982¢	70.982¢	30.971¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> :	94.982¢	94.982¢	54.971¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4155
 DECISION NO.

1H7

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
Transmission Charge: ^{3/}	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
Total Baseline Charge:	70.982¢	70.982¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
Transmission Charge: ^{3/}	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non-Baseline Charge:	94.982¢	94.982¢	54.971¢

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
Total Baseline Charge (all usage):	70.982¢	70.982¢	30.971¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	94.982¢	94.982¢	54.971¢

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	94.982¢	94.982¢	54.971¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.
 2H7

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>9.471¢</u>	<u>9.471¢</u>	<u>9.402¢</u>
Total Baseline Charge (all usage):.....	49.413¢	49.413¢	9.402¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>
Total Non-Baseline Charge (all usage):	56.736¢	56.736¢	16.725¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}
Procurement Charge: ^{2/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>
Total Non Baseline Charge (all usage):.....	56.736¢	56.736¢	16.725¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4155
 DECISION NO.

347

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	39.942¢	39.942¢	N/A
Transmission Charge	<u>15.984¢</u>	<u>15.984¢</u>	<u>15.915¢</u>
Commodity Charge	55.926¢	55.926¢	15.915¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10</u> ^{6/} :	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	39.942¢	39.942¢	39.942¢
<u>Transmission Charge</u> :	GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>
Commodity Charge:	GN-10	91.429¢	65.558¢	48.211¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	39.942¢	39.942¢	39.942¢
<u>Transmission Charge</u> :	GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>
Commodity Charge:	GN-10C	91.429¢	65.558¢	48.211¢

I,I,I
I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.418¢ ^{3/}	25.547¢ ^{3/}	8.200¢ ^{3/}
----------------------	-------------	-----------------------	-----------------------	----------------------

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4155
 DECISION NO.

2H7

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>3.928¢</u>	<u>3.928¢</u>	<u>3.859¢</u>
Total Charge:	43.870¢	43.870¢	3.859¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.
^{4/} The CAT Transmission Charge includes a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4155
 DECISION NO.

1H7

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> : ^{4/}	<u>5.567¢</u>	<u>5.567¢</u>	<u>5.498¢</u>
Total Charge:	45.509¢	45.509¢	5.498¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charge includes a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.
 1H7

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	39.942¢	39.942¢	N/A
<u>Transmission Charge</u> :	<u>7.076¢</u>	<u>7.076¢</u>	<u>7.076¢</u>
Uncompressed Commodity Charge:	47.018¢	47.018¢	7.076¢

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 88.637¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 135.655¢

G-NGUC plus G-NGC, compressed per therm 135.655¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	39.791¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	39.942¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	39.791¢	I
Brokerage Fee, per therm	<u>0.151¢</u>	
Total Core Procurement Charge, per therm	39.942¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	39.791¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	39.942¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	39.791¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	39.942¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	46468-G,42977-G,42978-G,42979-G,42980-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	42981-G,46469-G,42983-G,42984-G 42985-G,42986-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,46470-G,46471-G,41014-G 41015-G,41016-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,46068-G 42341-G,46069-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	46442-G,43154-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	46472-G,43000-G 43001-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	46444-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G,46473-G 46447-G,46448-G,46449-G,46450-G,46221-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	46474-G,43252-G,43253-G,43254-G,43255-G,36679-G 46070-G,41247-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	46475-G,44077-G,44078-G,44079-G,44980-G	T
G-NGV	Natural Gas Service for Motor Vehicles	46476-G,46477-G,42521-G 42522-G,42523-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	30200-G,43168-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	30203-G,43169-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	30206-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	30209-G,43171-G,30211-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

(Continued)

G-CP	Core Procurement Service	42246-G,46478-G,46479-G,46457-G,37933-G
GT-F	Firm Intrastate Transportation Service	45640-G,45641-G,45304-G,45305-G
	for Distribution Level Customers	45306-G,45307-G,45308-G,45309-G
		45310-G,45311-G,45312-G,45313-G
GT-I	Interruptible Intrastate Transportation Service	45642-G,45643-G,45316-G
	for Distribution Level Customers	45317-G,45318-G,45319-G,45320-G
GT-TLS	Intrastate Transportation Service for	
	Transmission Level Customers	45321-G,45644-G,45645-G,45646-G,45325-G
		45326-G,45327-G,45328-G,45329-G,45330-G
		45331-G,45332-G,45333-G, 45334-G,45335-G
		45336-G,45337-G,45338-G,45339-G
GT-SWGX	Wholesale Natural Gas Service	45992-G,45341-G
G-IMB	Transportation Imbalance Service	43318-G,46420-G, 46421-G,45885-G
		45946-G,45947-G,43324-G,43325-G,43326-G
G-OSD	Off-System Delivery Service	42257-G,42258-G,42259-G
G-RPA	Receipt Point Access	45973-G,42261-G,45508-G,42263-G,42264-G,42265-G
		43327-G,43328-G,43329-G,43330-G,43331-G,43332-G
		43333-G,43334-G,43335-G,43336-G
G-POOL	Pooling Service	42276-G,42277-G, 42278-G
G-BSS	Basic Storage Service	43337-G,45346-G,45767-G,45768-G
		45769-G,45770-G,43051-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G
		32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,45351-G,45771-G
		45772-G,45773-G,43055-G
G-TBS	Transaction Based Storage Service	45355-G,43340-G,45774-G,45775-G
		45776-G,44933-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-SMT	Secondary Market Transactions	
	of Storage Rights	45359-G,45360-G,45361-G

T

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.
 2H11

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	46482-G,46224-G,46339-G	T
Table of Contents--Service Area Maps and Descriptions	41970-G	
Table of Contents--Rate Schedules	46480-G, 46481-G,46460-G	T
Table of Contents--List of Cities and Communities Served	45168-G	
Table of Contents--List of Contracts and Deviations	45168-G	
Table of Contents--Rules	46345-G,46273-G	
Table of Contents--Sample Forms	46083-G,45414-G,45144-G,46386-G,45145-G	

PRELIMINARY STATEMENT

Part I General Service Information	45597-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	46464-G,46465-G,46466-G,46427-G,46428-G,46467-G 46430-G,46431-G,46432-G,46433-G,46434-G,46435-G,46436-G,46437-G	T
Part III Cost Allocation and Revenue Requirement	45267-G,45268-G,45269-G,45613-G,45614-G	
Part IV Income Tax Component of Contributions and Advances	46462-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	46057-G	
Purchased Gas Account (PGA)	45754-G,45755-G	
Core Fixed Cost Account (CFCA)	45273-G,45274-G	
Noncore Fixed Cost Account (NFCA)	45275-G,45276-G	
Enhanced Oil Recovery Account (EORA)	45277-G	
Noncore Storage Balancing Account (NSBA)	44191-G,44192-G	
California Alternate Rates for Energy Account (CAREA)	45882-G,45883-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	45013-G,45014-G	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	45015-G,45016-G	
Conservation Expense Account (CEA)	40886-G,40887-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4155
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Oct 6, 2010
 EFFECTIVE Oct 10, 2010
 RESOLUTION NO. G-3351

ATTACHMENT C

ADVICE NO. 4155

**G-CPNRC & G-CPRC RATE CALCULATION WORKPAPER
SCHEDULE NO. G-CP CROSS-OVER RATE FILING
EFFECTIVE OCTOBER 10, 2010**

Border Price Index (BPI)

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence (NGI) and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week (NGW)

October 2010 NGI's Price Index (NGIPI) = \$0.38100 per therm

October 2010 NGW's Price Index (NGWPI) = \$0.38000 per therm

**Border Price Index (BPI) = (NGIPI + NGWPI) / 2
BPI = \$0.38050 per therm**

Adjusted Border Price Index (ABPI)

Remove Core Pipeline Demand Costs and Add FAR Reservation Charge to BPI

ABPI = \$0.38050 - \$0.00000 + \$0.00571 = \$0.38621 per therm

Core Procurement Cost of Gas (CPC)

10/1/10 G-CPNR & G-CPR Cost of Gas (without Brokerage Fee) = \$0.39791

Adjusted Core Procurement Cost of Gas (ACPC)

Remove 1.7262% Franchise Fee and Uncollectibles (FF&U)

ACPC = \$0.39791 / 1.017262 = \$0.39116 per therm

G-CPNRC & G-CPRC Cross-Over Rate Calculation:

Higher of ACPC or ABPI = ACPC = \$0.39116

Include 1.7262% Franchise Fee and Uncollectibles (FF&U)

G-CPNRC & G-CPRC Cost of Gas = \$0.39116 * 1.017262 = \$0.39791 per therm