

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 3, 2010

Advice Letter 4152

Rasha Prince, Director
Regulatory Affairs
Southern California Gas
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: October 2010 Core Procurement Charge Update and Implementation
of Approved ALs 3826 and 3857**

Dear Ms. Prince:

Advice Letter 4152 is effective October 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
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September 30, 2010

Advice No. 4152
(U 904 G)

Public Utilities Commission of the State of California

Subject: October 2010 Core Procurement Charge Update and Implementation of Approved ALs 3826 and 3857

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated August 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for October 2010.

In addition, this filing implements approved Advice No. (AL) 3826, dated February 8, 2008, which deleted all California Alternate Rates for Energy (CARE) rates from the relevant tariffs since these are now shown as a separate line item on customers' bills, and approved AL 3857, dated April 18, 2008, which combined Schedule No. GT-AC with Schedule No. G-AC. Implementation of AL 3857 was delayed in order to accommodate the elimination of the CARE rate in Schedule No. G-AC.

Information

D.98-07-068 authorizes SoCalGas to: 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge; 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month; and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the October 2010 Core Procurement Charge is 39.942¢ per therm, an increase of 4.566¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for October 2010 is 39.791¢ per therm, an increase of 4.566¢ per therm from last month.

AL 3826 and 3857 Tariff Changes

In order to implement the afore mentioned previously approved changes in AL 3826 and 3857, Schedule Nos. GML and GT-AC are herein being retired and are, therefore, deleted from the Table of Contents. Similarly, as previously discussed, the CARE rates in Schedule Nos. GR, GS, G-NGVR, G-10 and G-AC are deleted. The complete Schedule No. G-10, including the non rate sheets, is filed herein in order to incorporate the previously approved changes. For example, Sheet 1 is updated to incorporate the changes already approved in AL 3826; hence, there is no symbol shown therein. However, texts on Sheets 3 through the last sheet have been relocated due to substantial deletions. In addition, substantial, previously approved deletions in Preliminary Statement Part II (PS II) similarly resulted in text being relocated that requires the complete PS II to be included in this filing.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is October 20, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein be effective for service on and after October 1, 2010.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4152

Subject of AL: October 2010 Core Procurement Charge Update and Implementation of Approved
ALs 3826 and 3857

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D98-07-068

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: October 1, 2010

No. of tariff sheets: 38

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule GR, GS, GM, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN,
G-NGV, G-CP, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 4143 and 4147

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4152

(See Attached Service List)

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ATTACHMENT B
Advice No. 4152

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46424-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 46388-G Revised 42971-G
Revised 46425-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 46389-G,42972- G Revised 46390-G, 42973- G
Revised 46426-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 46391-G Revised 42974-G, 42975- G
Revised 46427-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 45701-G Revised 43249-G
Revised 46428-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 45702-G Revised 43250-G
Revised 46429-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 46418-G Revised 46392-G
Revised 46430-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 46419-G Revised 46348-G
Revised 46431-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 8	Revised 45606-G
Revised 46432-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 45607-G
Revised 46433-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 45608-G
Revised 46434-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 46358-G
Revised 46435-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 46359-G
Revised 46436-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 46360-G
Revised 46437-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 45612-G
Revised 46438-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 46393-G Revised 42976-G
Revised 46439-G	Schedule No. GS, SUBMETERED MULTI-	Revised 46394-G

ATTACHMENT B
Advice No. 4152

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 42982-G
Revised 46440-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 46395-G Revised 42988-G
Revised 46441-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 46395-G Revised 46396-G, 42989-G
Revised 46442-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 46368-G
Revised 46443-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates), Sheet 1	Revised 46399-G Revised 42999-G
Revised 46444-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 46371-G
Revised 46445-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 1	Revised 46215-G Revised 43002-G
Revised 46446-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 2	Revised 46400-G Revised 43003-G
Revised 46447-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 3	Revised 46373-G Revised 46218-G, 43004-G
Revised 46448-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 4	Revised 46218-G Revised 46219-G, 43005-G
Revised 46449-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 5	Revised 46219-G Revised 46220-G, 43006-G
Revised 46450-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, GN-10C and GT-10 Rates), Sheet 6	Revised 46220-G, 46221-G Revised 43007-G, 43008-G
Revised 46451-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 1	Revised 46401-G Revised 43251-G, 36674-G

ATTACHMENT B
Advice No. 4152

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46452-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 46402-G
Revised 46453-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 46403-G
Revised 46454-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 46404-G
Revised 46455-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 46405-G
Revised 46456-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 46406-G
Revised 46457-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 46381-G
Revised 46458-G	TABLE OF CONTENTS	Revised 46407-G
Revised 46459-G	TABLE OF CONTENTS	Revised 46408-G
Revised 46460-G	TABLE OF CONTENTS	Revised 46422-G
Revised 46461-G	TABLE OF CONTENTS	Revised 46423-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	70.982¢	94.982¢	16.438¢	I,I
GR-C ^{2/}	67.389¢	91.389¢	16.438¢	
GT-R	30.971¢	54.971¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	70.982¢	94.982¢	16.438¢	I,I
GS-C ^{2/}	67.389¢	91.389¢	16.438¢	
GT-S	30.971¢	54.971¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	70.982¢	94.982¢	16.438¢	I,I
GM-C ^{1/}	N/A	94.982¢	16.438¢	I
GM-EC ^{2/}	67.389¢	91.389¢	16.438¢	
GM-CC ^{2/}	N/A	91.389¢	16.438¢	
GT-ME	30.971¢	54.971¢	16.438¢	
GT-MC	N/A	54.971¢	16.438¢	
GM-BE ^{1/}	49.413¢	56.736¢	\$11.172	I,I
GM-BC ^{1/}	N/A	56.736¢	\$11.172	I
GM-BEC ^{2/}	45.820¢	53.143¢	\$11.172	
GM-BCC ^{2/}	N/A	53.143¢	\$11.172	
GT-MBE	9.402¢	16.725¢	\$11.172	
GT-MBC	N/A	16.725¢	\$11.172	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee. I
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 36.349¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 30, 2010
 EFFECTIVE Oct 1, 2010
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR ^{1/}	55.926¢	32.877¢
G-NGVRC ^{2/}	52.333¢	32.877¢
GT-NGVR	15.915¢	32.877¢

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	91.429¢	65.558¢	48.211¢
GN-10C ^{2/}	87.836¢	61.965¢	44.618¢
GT-10	51.418¢	25.547¢	8.200¢

Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 39.942¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 36.349¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4152
 DECISION NO. 98-07-068

2H17

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2010
 EFFECTIVE Oct 1, 2010

RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} : rate per therm	43.870¢
G-ACC ^{2/} : rate per therm	40.277¢
GT-AC: rate per therm	3.859¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN ^{1/} : rate per therm	45.509¢
G-ENC ^{2/} : rate per therm	41.916¢
GT-EN: rate per therm	5.498¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU ^{1/} : rate per therm	47.018¢
G-NGUC ^{2/} : rate per therm	43.425¢
G-NGU plus G-NGC Compression Surcharge	135.655¢
G-NGUC plus G-NGC Compression Surcharge	132.062¢
GT-NGU	7.076¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms	15.533¢
Tier II 20,834 - 83,333 Therms	9.182¢
Tier III 83,334 - 166,667 Therms	5.050¢
Tier IV Over 166,667 Therms	2.678¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.293¢
Customer Charge: \$500/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 30, 2010
 EFFECTIVE Oct 1, 2010
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

T

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.619¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.912¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

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(Continued)

WHOLESALE SERVICE

Schedule GT-TLS (Long Beach)

GT-7CA, Class-Average Volumetric Rate Option
 Volumetric Charge 2.199¢

GT-7RS, Reservation Rate Option

Reservation Rate, per therm per day 1.314¢
 Usage Charge, per therm 0.303¢
 Volumetric Transportation Charge for Non-Bypass Customers 2.639¢
 Volumetric Transportation Charge for Bypass Customers 2.968¢

Schedule GT-TLS (San Diego Gas & Electric)

GT-8CA, Class-Average Volumetric Rate Option
 Volumetric Charge 0.574¢

Schedule GT-TLS (Southwest Gas)

GT-9CA, Class-Average Volumetric Rate Option
 Volumetric Charge 2.199¢

GT-9RS, Reservation Rate Option

Reservation Rate, per therm per day 1.314¢
 Usage Charge, per therm 0.303¢
 Volumetric Transportation Charge for Non-Bypass Customers 2.639¢
 Volumetric Transportation Charge for Bypass Customers 2.968¢

Schedule GT-TLS (City of Vernon)

GT-10CA, Class-Average Volumetric Rate Option
 Volumetric Charge 2.199¢

GT-10RS, Reservation Rate Option

Reservation Rate, per therm per day 1.314¢
 Usage Charge, per therm 0.303¢
 Volumetric Transportation Charge for Non-Bypass Customers 2.639¢
 Volumetric Transportation Charge for Bypass Customers 2.968¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

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WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.314¢
Usage Charge, per therm	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers	2.639¢
Volumetric Transportation Charge for Bypass Customers	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	39.942¢	I
Non-Residential Cross-Over Rate, per therm	36.349¢	
Residential Core Procurement Charge, per therm	39.942¢	I
Residential Cross-Over Rate, per therm	36.349¢	
Adjusted Core Procurement Charge, per therm	39.791¢	I

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
July 2010	67.395¢
August 2010	67.395¢
September 2010	TBD*
Noncore Retail Standby (SP-NR)	
July 2010	67.510¢
August 2010	67.510¢
September 2010	TBD*
Wholesale Standby (SP-W)	
July 2010	67.510¢
August 2010	67.510¢
September 2010	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the September Standby Procurement Charge will be filed by a separate advice letter one day prior to October 25.

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

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IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

July 2010.....	23.459¢
August 2010.....	23.286¢
September 2010	17.613¢

Wholesale (BR-W)

July 2010.....	23.403¢
August 2010.....	23.230¢
September 2010	17.571¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
-------------------------------	--------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

(1) Charge shall be equal to the awarded price bid by the customer.

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PRELIMINARY STATEMENT
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SUMMARY OF RATES AND CHARGES

Sheet 8

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(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)

In-Kind Energy Charge, percent reduction	2.440%
Operating and Maintenance Charge	
Retail, per therm of quantity injected (less In-Kind Energy)	0.127¢
Wholesale, per therm of quantity injected (less In-Kind Energy) ...	0.127¢

Variable Withdrawal Charges (November through March only)

Operating and Maintenance Charge	
Retail, per therm of quantity withdrawn	0.177¢
Wholesale, per therm of quantity withdrawn	0.177¢

Transmission Charges

Transmission Charge for all quantities injected	
Rate, per therm	5.670¢
Transmission Credit for storage quantities withdrawn	
Rate, per therm	5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
-------------------------------	--------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

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PRELIMINARY STATEMENT
 PART II
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Sheet 9

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(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service)

Component Rate Caps

Inventory, rate per decatherm	\$1.63
Injection Capacity, rate per decatherm per day	\$60.00
Withdrawal Capacity, rate per decatherm per day	\$30.00

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	2.400%
-------------------------------	--------

The In-Kind Energy Charge shall be the same for all core and noncore injections and be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-PAL (Operational Hub Services)

Rates for service will be negotiated on an individual transaction basis and shall depend on current market conditions. The rates shall fall within the following range:

Minimum Rate (per transaction) \$50 minimum

Maximum Rate (per Dth)

Operations Parking	\$1.63 *
Operations Loaning	\$1.63 *

The minimum rate reflects the incremental administrative and overhead costs necessary to carry out an Operations Parking or Operations Loaning Transaction.

The maximum rates are set equivalent to the maximum rate for inventory-only service in the Utility's G-TBS schedule.

* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for storage compression. Customer will be notified of the need for incremental fuel in advance of any service being provided, in which case Customer shall pay the In-Kind Energy charge specified in Schedule G-TBS.

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Sheet 10

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(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

Schedule G-PPPS

<u>Customer Class</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer</u>	<u>Non-CARE Customer</u>
	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	4.671	7.269
Commercial/Industrial	3.782	6.380
Gas Air Conditioning	5.098	7.695
Gas Engine	N/A	5.965
Natural Gas Vehicle	N/A	2.598
Noncore		
Commercial/Industrial	N/A	3.022

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.4620%
 Within the City of San Buenaventura (City of Ventura) 2.4620%
 Within the City of Los Angeles 2.0000%

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

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RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	50.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	1.354¢
Core Averaging	(1.898¢)
EOR Revenue allocated to Other Classes	(0.135¢)
EOR Costs allocated to Other Classes	0.160¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	39.791¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	90.824¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.441¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	0.254¢
Core Averaging	4.857¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.078¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	39.791¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	70.547¢

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 PART II
SUMMARY OF RATES AND CHARGES

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(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.656¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.500¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.021¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	39.791¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	47.142¢

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.571¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.419¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	39.791¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	49.139¢

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PART II
SUMMARY OF RATES AND CHARGES

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(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - NGV</u>	<u>Charge</u> (per therm)
Base Margin	7.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.470¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.023¢
Sempra-Wide Adjustment (NGV Only)	0.323¢
Procurement Rate (w/o Brokerage Fee)	39.791¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	48.200¢

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NON-CORE

<u>Commercial/Industrial</u>	<u>Charge</u> (per therm)
Base Margin	6.481¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.040¢)
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.021¢

Total Transportation Related Costs	6.822¢

<u>Distribution Electric Generation</u>	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Common Adjustment (EG Only)	0.067¢

Total Transportation Related Costs	3.396¢

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PRELIMINARY STATEMENT
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SUMMARY OF RATES AND CHARGES

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(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

<u>Distribution EOR and EG</u>	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Adjustment (EG Only)	0.067¢

Total Transportation Related Costs	3.396¢
<u>Wholesale - San Diego Gas & Electric</u>	<u>Charge</u> (per therm)
Base Margin	0.647¢
Other Operating Costs and Revenues	0.258¢
Regulatory Account Amortization	(0.331¢)
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	0.574¢
<u>Transmission Level Service (TLS)</u>	<u>Charge</u> (per therm)
Base Margin	1.927¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.234¢)
EOR Revenue allocated to Other Classes	(0.005¢)
EOR Costs allocated to Other Classes	0.006¢
TLS Adjustment	0.133¢

Total Transportation Related Costs	2.206¢

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> :	70.982¢	67.389¢	30.971¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> :	94.982¢	91.389¢	54.971¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	39.942¢	36.349¢	N/A
Transmission Charge: ^{3/}	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
Total Baseline Charge:	70.982¢	67.389¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	36.349¢	N/A
Transmission Charge: ^{3/}	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non-Baseline Charge:	94.982¢	91.389¢	54.971¢

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$11.172

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
Total Baseline Charge (all usage):	70.982¢	67.389¢	30.971¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	94.982¢	91.389¢	54.971¢

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	94.982¢	91.389¢	54.971¢

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.
 (Footnotes continue next page.)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	39.942¢	N/A
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> :	70.982¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	39.942¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> :	94.982¢	54.971¢

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 30, 2010
 EFFECTIVE Oct 1, 2010
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u>	<u>15.984¢</u>	<u>15.984¢</u>	<u>15.915¢</u>
Commodity Charge	55.926¢	52.333¢	15.915¢

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	10.49
2.00 - 2.49 cu.ft. per hr	11.89
2.50 - 2.99 cu.ft. per hr	14.53
3.00 - 3.99 cu.ft. per hr	18.49
4.00 - 4.99 cu.ft. per hr	23.77
5.00 - 7.49 cu.ft. per hr	33.02
7.50 - 10.00 cu.ft. per hr	46.22
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.28

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Schedule No. G-10

Sheet 1

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

APPLICABILITY

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). This schedule is also available to residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only and otherwise eligible for service under rates designated for GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate, if so elected by the customer. Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to those electric generation, refinery, and enhanced oil recovery customers that are defined as ineligible for core service in Rule No. 23.B.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for the CARE as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

(Continued)

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Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> ^{6/} :	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{2/} G-CPNR	39.942¢	39.942¢	39.942¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10	91.429¢	65.558¢	48.211¢	I,I,I

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

	Procurement Charge: ^{2/} G-CPNRC	36.349¢	36.349¢	36.349¢
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>
	Commodity Charge: GN-10C	87.836¢	61.965¢	44.618¢

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

	Transmission Charge: GT-10	51.418¢ ^{3/}	25.547¢ ^{3/}	8.200¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 one hundred cubic feet per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

(Footnotes continued from previous page.)

^{5/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

^{6/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVISE LETTER NO. 4152
DECISION NO. 98-07-068

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Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4152
DECISION NO. 98-07-068

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Lee Schavrien
Senior Vice President
Regulatory Affairs

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Schedule No. G-10

Sheet 5

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
11. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

Applicable to Transportation-Only Customers

12. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10 and GT-10L rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.
13. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.

(Continued)

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Senior Vice President
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Schedule No. G-10

Sheet 6

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

19. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
20. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

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Schedule No. G-AC Sheet 1
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
 (Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$150.00

	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/4/}
Procurement Charge: ^{1/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> :	<u>3.928¢</u>	<u>3.928¢</u>	<u>3.859¢</u>
Total Charge:	43.870¢	40.277¢	3.859¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.
^{4/} The CAT Transmission Charge includes a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> : ^{4/}	<u>5.567¢</u>	<u>5.567¢</u>	<u>5.498¢</u>
Total Charge:	45.509¢	41.916¢	5.498¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
- ^{4/} CAT Transmission Charge includes a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	39.942¢	36.349¢	N/A
<u>Transmission Charge</u> :	7.076¢	7.076¢	7.076¢
<u>Uncompressed Commodity Charge</u> :	47.018¢	43.425¢	7.076¢

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 88.637¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 135.655¢

G-NGUC plus G-NGC, compressed per therm 132.062¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	39.791¢	I
Brokerage Fee, per therm	<u>0.151¢</u>	
Total Core Procurement Charge, per therm	39.942¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	36.198¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	36.349¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4152
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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	39.791¢	I
Brokerage Fee, per therm	<u>0.151¢</u>	
Total Core Procurement Charge, per therm	39.942¢	I

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	36.198¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	36.349¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) access charges as described in D.06-12-031; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 39.791¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

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