

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 9, 2010

Advice Letter 4132

Rasha Prince, Director
Regulatory Affairs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Elimination of the GN-10V, GN-10VC and GT-10V Rates for
City of Vernon and the Vernon Rate Savings Memorandum
Account (VRSMA)**

Dear Ms. Prince:

Advice Letter 4132 is effective August 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director – Regulatory Affairs

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July 2, 2010

Advice No. 4132
(U 904 G)

Public Utilities Commission of the State of California

Subject: Elimination of the GN-10V, GN-10VC and GT-10V Rates for City of Vernon and the Vernon Rate Savings Memorandum Account (VRSMA)

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission) revisions to its tariff Schedule No. G-10 and Preliminary Statement Part VI, Description of Regulatory Accounts – Memorandum, as shown on Attachment B.

Purpose

In accordance with Decision (D.) 96-09-104, SoCalGas proposes to revise its tariff Schedule No. G-10 to eliminate the GN-10V, GN-10VC and GT-10V rates for the City of Vernon (Vernon) and eliminate the VRSMA.

Background

In D.93-05-008 on SoCalGas' 1991 Biennial Cost Allocation Proceeding (BCAP), the Commission addressed, among other things, the basis for wholesale service rates that would apply to Vernon as a wholesale customer of SoCalGas. Specifically, the decision stated the following:

“When Vernon is in a position to provide retail gas service to all customers within its city limits, just like Long Beach and SDG&E, Vernon would be eligible for cost allocation and ratemaking treatment as a traditional wholesale utility.”¹

“Until such time as Vernon qualifies as a traditional wholesale utility, Vernon may take gas service at the average retail noncore service rate less a discount to offset costs of SoCalGas' services that Vernon assumes, as set forth in the final SoCalGas/TURN rate proposal.”²

Vernon filed an application for rehearing and petition for modification of D.93-05-008, but in D.93-11-072 the Commission denied Vernon's request for rehearing but made certain modifications to D.93-05-008. In compliance with D.93-05-008, SoCalGas filed Advice

¹ Conclusion of Law No. 5.

² Conclusion of Law No. 10.

No. 2256 establishing the interim rate for transportation service to Vernon. In addition to protesting Advice No. 2256, Vernon filed a petition for modification requesting the Commission to, among other things, clarify D.93-11-072 with respect to the basis on which the interim wholesale rate would be established. The Commission issued D.94-09-033 denying Vernon's petition for modification and Vernon filed an application for rehearing of D.94-09-033.

During this same general period, SoCalGas filed its 1993 BCAP application which, among other things, updated the interim wholesale rate for Vernon based on the Commission's policy approved in D.93-05-008. The Commission issued D.94-12-052 approving SoCalGas' 1993 BCAP application. Vernon filed an application for rehearing of D.94-12-052 asserting once again it should receive a traditional wholesale rate and not an interim wholesale rate.

With the encouragement of the Commission, representatives from SoCalGas and Vernon met to discuss the issue, and after settlement discussions, reached an agreement. SoCalGas and Vernon filed a Stipulation & Settlement Agreement (Agreement) with the Commission. Pursuant to D.96-09-104, the Commission approved the Agreement that addressed the establishment of a wholesale rate for gas service to Vernon. As part of the Agreement, SoCalGas agreed to provide rates based on full core rate deaveraging for SoCalGas' customers located in Vernon and served under SoCalGas' G-10 Schedule (e.g., GN-10, GN-10C and GT-10 rates). SoCalGas agreed that its shareholders would be responsible for the entire revenue shortfall resulting solely from the accelerated implementation of full core rate deaveraging for Vernon. The total amount of the revenue shortfall was fixed at \$2.5 million. SoCalGas established the VRSMA to track the revenue shortfall up to this total shareholder amount and make adjustments to its Core Fixed Cost Account to ensure that ratepayers are made whole (i.e., not charged for the revenue shortfall).³

Elimination of the GN-10V, GN-10VC and GT-10V Rates for Vernon and the VRSMA

As of May 31, 2010, the remaining balance in the VRSMA is approximately \$4 thousand and SoCalGas anticipates that the VRSMA will reach a zero balance by the end of June 2010 at which time SoCalGas' shareholders will no longer be responsible for any further revenue shortfall. D.96-09-104 refers to the Joint Motion For Order Adopting Stipulation & Settlement Agreement (Joint Motion) on the issue of whether SoCalGas' ratepayers would be liable for a revenue shortfall should the \$2.5 million be depleted and before the implementation of fully deaveraged core rates system wide as authorized by the Commission. In the Joint Motion, SoCalGas and Vernon clarified that:

“In such an event, Schedule G-10 customers in Vernon would revert to the rate then specified in the Schedule G-10 tariff (p.4, footnote 2).”

Accordingly, upon depletion of the balance in the VRSMA anticipated by the end of June, rates charged to SoCalGas customers located in Vernon will be changed from the GN-10V, GN-10VC and GT-10V rates to the GN-10, GN-10C and GT-10 rates, respectively. SoCalGas has updated its tariff G-10 Schedule to eliminate the GN-10V and GT-10V rates and will eliminate the VRSMA as it is no longer required.

³ SoCalGas Advice No. 2525 dated September 30, 1996 and effective October 1, 1996.

A footnote has been added to Schedule No. G-10 to state that "Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided at the existing GN-10, GN-10C or GT-10 rate" as approved in this Advice Letter. SoCalGas believes this language clarifies that, during the period when GN-10V customers are transitioning to GN-10, SoCalGas' bills, depending on its billing cycle, may show these customers being charged the GN-10V rates for usage before August 1, 2010 and the GN-10 rates for usage on and after August 1, 2010.

SoCalGas is sending letters to affected customers in the City of Vernon to communicate this change.

Protests

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is July 22, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (ijn@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to G 96-B. SoCalGas respectfully requests that this filing be approved August 1, 2010, which is thirty (30) calendar days after the date filed.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A and the parties on the service list in A.08-02-001.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4132

Subject of AL: Eliminate GN-10V, GN-10VC, GT-10VC and the Vernon Rate Savings Memorandum Account (VRSMA)

Keywords (choose from CPUC listing): Memorandum Account, Preliminary Statement, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D96-09-104

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 8/1/10

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-10, Preliminary Statement Part VI, TOCs

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 4129

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4132

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4132

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46214-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 45976-G
Revised 46215-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 1	Revised 45628-G
Revised 46216-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 2	Revised 46153-G Revised 46154-G
Revised 46217-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 3	Revised 46154-G Revised 46127-G
Revised 46218-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 4	Revised 41074-G
Revised 46219-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 5	Revised 41075-G
Revised 46220-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 6	Revised 41076-G
Revised 46221-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10L and GT-10 and 10L Rates), Sheet 7	Revised 41246-G
Revised 46222-G	TABLE OF CONTENTS	Revised 46211-G
Revised 46223-G	TABLE OF CONTENTS	Revised 46213-G
Revised 46224-G	TABLE OF CONTENTS	Revised 46067-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 1

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

PCB Expense Account (PCBEA)
Research Development and Demonstration Expense Account (RDDEA)
Curtailement Violation Penalty Account (CVPA)
Economic Practicality Shortfall Memorandum Account (EPSMA)
Catastrophic Event Memorandum Account (CEMA)
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
Research Royalty Memorandum Account (RRMA)
Intervenor Award Memorandum Account (IAMA)
Z Factor Account (ZFA)
Self-Generation Program Memorandum Account (SGPMA)
Blythe Operational Flow Requirement Memorandum Account (BOFRMA)
FERC Settlement Proceeds Memorandum Account (FSPMA)
Gain/Loss On Sale Memorandum Account (GLOSMA)
Affiliate Transfer Fee Account (ATFA)
Firm Access and Storage Rights Memorandum Account (FASRMA)
General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)
System Reliability Memorandum Account (SRMA)
Fire Hazard Prevention Memorandum Account (FHPMA)
Disconnect Memorandum Account (DMA)
California Solar Initiative Thermal Program Memorandum Account (CSITPMA)
Honor Rancho Storage Memorandum Account (HRSMA)
Wildfire Expense Memorandum Account (WEMA)

D

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4132
DECISION NO. 96-09-104

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 2, 2010
EFFECTIVE Aug 1, 2010
RESOLUTION NO. _____

Schedule No. G-10

Sheet 1

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

D

APPLICABILITY

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). This schedule is also available to residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only and otherwise eligible for service under rates designated for GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate, if so elected by the customer. Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to those electric generation, refinery, and enhanced oil recovery customers that are defined as ineligible for core service in Rule No. 23.B.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

	<u>Non-CARE Eligible</u>	<u>CARE Eligible</u>
All customers except "Space Heating Only"	49.315¢	39.452¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$1.48760	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4132
 DECISION NO. 96-09-104

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 2, 2010
 EFFECTIVE Aug 1, 2010
 RESOLUTION NO. _____

Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10</u> ^{6/} : Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/} G-CPNR	41.577¢	41.577¢	41.577¢
<u>Transmission Charge</u> : GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>
Commodity Charge: GN-10	93.064¢	67.193¢	49.846¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/} G-CPNRC	41.577¢	41.577¢	41.577¢
<u>Transmission Charge</u> : GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>
Commodity Charge: GN-10C	93.064¢	67.193¢	49.846¢

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	51.418¢ ^{3/}	25.547¢ ^{3/}	8.200¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4132
 DECISION NO. 96-09-104

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 Senior Vice President
 Regulatory Affairs

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Schedule No. G-10 Sheet 3
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

			<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>
<u>GN-10L</u>	Procurement Charge: ^{2/}	G-CPNRL	33.262¢	33.262¢	33.262¢
	<u>Transmission Charge:</u>	GPT-10L	<u>41.190¢</u>	<u>20.493¢</u>	<u>6.615¢</u>
	Commodity Charge:	GN-10L	74.452¢	53.755¢	39.877¢
<u>GT-10L^{4/}</u>	Transmission Charge:	GT-10L	41.134¢ ^{5/}	20.438¢ ^{5/}	6.560¢ ^{5/}

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{5/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

^{6/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010..

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 one hundred cubic feet per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.

(Continued)

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Schedule No. G-10

Sheet 5

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.
10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
11. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(Continued)

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Schedule No. G-10

Sheet 6

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers

- 12. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10 and GT-10L rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.
- 13. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
- 14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
- 15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.

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Schedule No. G-10

Sheet 7

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10L and GT-10 and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

19. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
20. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

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