

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 17, 2010

Advice Letter 4119

Rasha Prince, Director
Regulatory Affairs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

Subject: June 2010 Core Procurement Charge Update

Dear Mr. Prince:

Advice Letter 4119 is effective June 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5141
Fax: 213.244.4957
RPrince@semprautilities.com

May 28, 2010

Advice No. 4119
(U 904 G)

Public Utilities Commission of the State of California

Subject: June 2010 Core Procurement Charge Update

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated August 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for June 2010.

Information

D.98-07-068 authorizes SoCalGas to: 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge; 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month; and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

Pursuant to D.10-01-024, the proceeds received from the Sempra Settlement (Pipeline Cases) and the Price Indexing Cases Settlement are to be returned to SoCalGas' core procurement customers over a winter month by including the proceeds as a credit in the core procurement rates. To this end, SoCalGas applied a credit of 10.231¢ per therm to the March 2010 Core Procurement Charge as filed in Advice No. 4082, dated February 26, 2010, approved and effective March 1, 2010. As a consequence of warmer than anticipated March, the full amount of the credit was not returned. Pursuant with discussions with the Commission's Energy Division, SoCalGas is herein applying a credit of 1.245¢ per therm to the Core Procurement Charge as shown in Schedule No. G-CP.

For residential and core commercial and industrial customers the June 2010 Core Procurement Charge is 41.577¢ per therm, a decrease of 1.095¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for June 2010 is 41.426¢ per therm, a decrease of 1.095¢ per therm from last month.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter, which is June 17, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein be effective for service on and after June 1, 2010.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Rasha Prince
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4119

Subject of AL: June 2010 Core Procurement Charge Update

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D98-07-068

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: June 1, 2010

No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, G-CP, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 4107 and 4109

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4119

(See Attached Service List)

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Commission
Randy Roesser
rroesser@energy.state.ca.us

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Mark Mickelson
Mark.Mickelson@dynegy.com

Dynegy - West Generation
Joseph M. Paul
Joe.Paul@dynegy.com

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LA County Metro
Julie Close
closeJ@metro.net

LADWP
Robert Pettinato
Robert.Pettinato@ladwp.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Megan Lawson
MEHR@PGE.COM

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilien
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Av, 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Mike Florio
mflorio@turn.org

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 4119

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46106-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 46034-G
Revised 46107-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 46035-G
Revised 46108-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 46036-G
Revised 46109-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 46037-G
Revised 46110-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 46100-G
Revised 46111-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 46006-G
Revised 46112-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 46007-G
Revised 46113-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 46008-G
Revised 46114-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 46039-G
Revised 46115-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 46010-G
Revised 46116-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 46040-G
Revised 46117-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 46041-G
Revised 46118-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 46042-G
Revised 46119-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 46043-G
Revised 46120-G	Schedule No. GML, MULTI-FAMILY	Revised 46044-G

ATTACHMENT B
Advice No. 4119

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	
Revised 46121-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 46016-G
Revised 46122-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 46045-G
Revised 46123-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 46018-G
Revised 46124-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 46019-G
Revised 46125-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 46046-G
Revised 46126-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 46047-G
Revised 46127-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 46022-G
Revised 46128-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 46048-G
Revised 46129-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 46024-G
Revised 46130-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 46049-G

ATTACHMENT B
Advice No. 4119

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46131-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 46050-G
Revised 46132-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 46051-G
Revised 46133-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 46052-G
Revised 46134-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 46053-G
Revised 46135-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 46030-G
Revised 46136-G	TABLE OF CONTENTS	Revised 46054-G
Revised 46137-G	TABLE OF CONTENTS	Revised 46055-G
Revised 46138-G	TABLE OF CONTENTS	Revised 46105-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	72.617¢	96.617¢	16.438¢	R,R
GR-C ^{2/}	73.712¢	97.712¢	16.438¢	
GT-R	30.971¢	54.971¢	16.438¢	R,R
GRL ^{3/}	58.094¢	77.294¢	13.151¢	R,R
GT-RL ^{3/}	24.777¢	43.977¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	72.617¢	96.617¢	16.438¢	R,R
GS-C ^{2/}	73.712¢	97.712¢	16.438¢	
GT-S	30.971¢	54.971¢	16.438¢	
GSL ^{3/}	58.094¢	77.294¢	13.151¢	R,R
GSL-C ^{3/}	58.970¢	78.170¢	13.151¢	
GT-SL ^{3/}	24.777¢	43.977¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	72.617¢	96.617¢	16.438¢	R,R
GM-C ^{1/}	N/A	96.617¢	16.438¢	R
GM-EC ^{2/}	73.712¢	97.712¢	16.438¢	
GM-CC ^{2/}	N/A	97.712¢	16.438¢	
GT-ME	30.971¢	54.971¢	16.438¢	
GT-MC	N/A	54.971¢	16.438¢	
GM-BE ^{1/}	51.048¢	58.371¢	\$11.172	R,R
GM-BC ^{1/}	N/A	58.371¢	\$11.172	R
GM-BEC ^{2/}	52.143¢	59.466¢	\$11.172	
GM-BCC ^{2/}	N/A	59.466¢	\$11.172	
GT-MBE	9.402¢	16.725¢	\$11.172	
GT-MBC	N/A	16.725¢	\$11.172	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 41.577¢/therm which includes the core brokerage fee. R

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 42.672¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4119
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 28, 2010
 EFFECTIVE Jun 1, 2010
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E ^{3/}	58.094¢	77.294¢	13.151¢
GML-C ^{3/}	N/A	77.294¢	13.151¢
GML-EC ^{3/}	58.970¢	78.170¢	13.151¢
GML-CC ^{3/}	N/A	78.170¢	13.151¢
GT-MLE ^{3/}	24.777¢	43.977¢	13.151¢
GT-MLC ^{3/}	N/A	43.977¢	13.151¢
GMBL-E ^{3/}	40.839¢	46.697¢	\$8.937
GMBL-C ^{3/}	N/A	46.697¢	\$8.937
GMBL-EC ^{3/}	41.715¢	47.573¢	\$8.937
GMBL-CC ^{3/}	N/A	47.573¢	\$8.937
GT-MBLE ^{3/}	7.522¢	13.380¢	\$8.937
GT-MBLC ^{3/}	N/A	13.380¢	\$8.937

R,R
R

R,R
R

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR ^{1/}	57.561¢	32.877¢
G-NGVRC ^{2/}	58.656¢	32.877¢
GT-NGVR	15.915¢	32.877¢
G-NGVRL ^{3/}	46.049¢	26.301¢
GT-NGVRL ^{3/}	12.732¢	26.301¢

R

R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 41.577¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 42.672¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 4119
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 28, 2010
 EFFECTIVE Jun 1, 2010
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	93.064¢	67.193¢	49.846¢	R,R,R
GN-10C	94.159¢	68.288¢	50.941¢	
GT-10	51.418¢	25.547¢	8.200¢	
GN-10V	93.064¢	62.335¢	49.846¢	R,R,R
GN-10VC	94.159¢	63.430¢	50.941¢	
GT-10V	51.418¢	20.689¢	8.200¢	
GN-10L	74.452¢	53.755¢	39.877¢	R,R,R
GT-10L	41.134¢	20.438¢	6.560¢	

Customer Charge

Per meter, per day:

	<u>Non-CARE Eligible</u>	<u>CARE Eligible</u>
All customers except "Space Heating Only"	49.315¢	39.452¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$1.48760	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 41.577¢/therm which includes the core brokerage fee. R

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 42.672¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4119
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 28, 2010
 EFFECTIVE Jun 1, 2010
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Schedule G-AC

G-AC: rate per therm	45.505¢	R
G-ACC: rate per therm	46.600¢	
GT-AC: rate per therm	3.859¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	47.144¢	R
G-ENC: rate per therm	48.239¢	
GT-EN: rate per therm	5.498¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	48.653¢	R
G-NGUC: rate per therm	49.748¢	
G-NGU plus G-NGC Compression Surcharge	137.290¢	R
G-NGUC plus G-NGC Compression Surcharge	138.385¢	R
GT-NGU	7.076¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms	15.533¢
Tier II 20,834 - 83,333 Therms	9.182¢
Tier III 83,334 - 166,667 Therms	5.050¢
Tier IV Over 166,667 Therms	2.678¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.293¢
Customer Charge: \$500/month	

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day	1.314¢
Usage Charge, per therm	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers	2.639¢
Volumetric Transportation Charge for Bypass Customers	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	41.577¢	R
Non-Residential Cross-Over Rate, per therm	42.672¢	
Residential Core Procurement Charge, per therm	41.577¢	R
Residential Cross-Over Rate, per therm	42.672¢	
Adjusted Core Procurement Charge, per therm	41.426¢	R

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
March 2010	73.726¢
April 2010	64.051¢
May 2010	TBD*
Noncore Retail Standby (SP-NR)	
March 2010	73.841¢
April 2010	64.166¢
May 2010	TBD*
Wholesale Standby (SP-W)	
March 2010	73.841¢
April 2010	64.166¢
May 2010	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the May Standby Procurement Charge will be filed by a separate advice letter one day prior to June 25.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	50.360¢	
Other Operating Costs and Revenues	1.041¢	
Regulatory Account Amortization	1.354¢	
Core Averaging	(1.898¢)	
EOR Revenue allocated to Other Classes	(0.135¢)	
EOR Costs allocated to Other Classes	0.160¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	41.426¢	R
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	92.459¢	R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.441¢	
Other Operating Costs and Revenues	1.041¢	
Regulatory Account Amortization	0.254¢	
Core Averaging	4.857¢	
EOR Revenue allocated to Other Classes	(0.066¢)	
EOR Costs allocated to Other Classes	0.078¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	41.426¢	R
Core Brokerage Fee Adjustment	0.151¢	

Total Costs	72.182¢	R

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.656¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.500¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.021¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.426¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	48.777¢

R
R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.571¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.419¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	41.426¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	50.774¢

R
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - NGV</u>	<u>Charge</u> (per therm)
Base Margin	7.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.470¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.023¢
Sempra-Wide Adjustment (NGV Only)	0.323¢
Procurement Rate (w/o Brokerage Fee)	41.426¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	49.835¢

NON-CORE

<u>Commercial/Industrial</u>	<u>Charge</u> (per therm)
Base Margin	6.481¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.040¢)
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.021¢

Total Transportation Related Costs	6.822¢

<u>Distribution Electric Generation</u>	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Common Adjustment (EG Only)	0.067¢

Total Transportation Related Costs	3.396¢

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R
R

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>	
<u>Total Baseline Charge</u> :	72.617¢	73.712¢	30.971¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>	
<u>Total Non-Baseline Charge</u> :	96.617¢	97.712¢	54.971¢	R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

Sheet 2

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	33.262¢	N/A	R
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.777¢</u>	R
Total Baseline Charge:	58.094¢	24.777¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	33.262¢	N/A	R
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>43.977¢</u>	R
Total Non-Baseline Charge:	77.294¢	43.977¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>	R
Total Baseline Charge:	72.617¢	73.712¢	30.971¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>	R
Total Non-Baseline Charge:	96.617¢	97.712¢	54.971¢	R
<u>Rates for CARE-Eligible Customers</u>				
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢	
 <u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>	R
Total Baseline Charge:	58.094¢	58.970¢	24.777¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>	R
Total Non-Baseline Charge:	77.294¢	78.170¢	43.977¢	R

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$11.172

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u> :	31.040¢	31.040¢	30.971¢
Total Baseline Charge (all usage):	72.617¢	73.712¢	30.971¢

R
R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u> :	55.040¢	55.040¢	54.971¢
Total Non Baseline Charge (all usage):.....	96.617¢	97.712¢	54.971¢

R
R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u> :	55.040¢	55.040¢	54.971¢
Total Non Baseline Charge (all usage):.....	96.617¢	96.617¢	54.971¢

R
R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>9.471¢</u>	<u>9.471¢</u>	<u>9.402¢</u>	
Total Baseline Charge (all usage):.....	51.048¢	52.143¢	9.402¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>	
Total Non-Baseline Charge (all usage):	58.371¢	59.466¢	16.725¢	R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	41.577¢	42.672¢	N/A	R
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>	
Total Non Baseline Charge (all usage):.....	58.371¢	59.466¢	16.725¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	41.577¢	N/A
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> :	72.617¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	41.577¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> :	96.617¢	54.971¢

R
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R
R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u>	15.984¢	15.984¢	15.915¢
<u>Commodity Charge</u>	57.561¢	58.656¢	15.915¢

R
R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u> ^{2/}
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢
<u>Rate</u> , per therm		
Procurement Charge	33.262¢	N/A
<u>Transmission Charge</u>	<u>12.787¢</u>	<u>12.732¢</u>
Commodity Charge	46.049¢	12.732¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4119
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 28, 2010
 EFFECTIVE Jun 1, 2010
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R

Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	10.74	R
2.00 - 2.49 cu.ft. per hr	12.16	
2.50 - 2.99 cu.ft. per hr	14.86	
3.00 - 3.99 cu.ft. per hr	18.92	
4.00 - 4.99 cu.ft. per hr	24.32	
5.00 - 7.49 cu.ft. per hr	33.78	
7.50 - 10.00 cu.ft. per hr	47.29	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	5.41	R

(Continued)

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	41.577¢	41.577¢	41.577¢	R,R,R
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10	93.064¢	67.193¢	49.846¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	42.672¢	42.672¢	42.672¢	
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10C	94.159¢	68.288¢	50.941¢	
<u>GT-10^{6/}:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	51.418¢ ^{4/}	25.547¢ ^{4/}	8.200¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	41.577¢	41.577¢	41.577¢	R,R,R
<u>Transmission Charge:</u>	GPT-10V	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	
Commodity Charge:	GN-10V	93.064¢	62.335¢	49.846¢	R,R,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	42.672¢	42.672¢	42.672¢	
<u>Transmission Charge:</u>	GPT-10V	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	
Commodity Charge:	GN-10VC	94.159¢	63.430¢	50.941¢	
<u>GT-10V^{6/}</u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	51.418¢ ^{5/}	20.689¢ ^{5/}	8.200¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4119
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	33.262¢	33.262¢	33.262¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	<u>41.190¢</u>	<u>20.493¢</u>	<u>6.615¢</u>	R,R,R
	Commodity Charge:	GN-10L	74.452¢	53.755¢	39.877¢	
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	41.134¢ ^{7/}	20.438¢ ^{7/}	6.560¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	41.577¢	
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>3.928¢</u>	
Commodity Charge:	G-AC	45.505¢	

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	42.672¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>3.928¢</u>
Commodity Charge:	G-ACC	46.600¢

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNRL	33.262¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>3.142¢</u>
Commodity Charge:	G-ACL	36.404¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u> : ^{1/}	<u>5.567¢</u>	<u>5.567¢</u>	<u>5.498¢</u>
Total Charge:	47.144¢	48.239¢	5.498¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.
^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	41.577¢	42.672¢	N/A
<u>Transmission Charge</u> :	7.076¢	7.076¢	7.076¢
<u>Uncompressed Commodity Charge</u> :	48.653¢	49.748¢	7.076¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 88.637¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 137.290¢

G-NGUC plus G-NGC, compressed per therm 138.385¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
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R

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	41.426¢	R
Brokerage Fee, per therm	<u>0.151¢</u>	
Total Core Procurement Charge, per therm	41.577¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	42.521¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	42.672¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4119
 DECISION NO. 98-07-068

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	41.426¢	
Brokerage Fee, per therm	<u>0.151¢</u>	
Total Core Procurement Charge, per therm	41.577¢	

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G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	42.521¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	42.672¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) access charges as described in D.06-12-031; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 41.426¢

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The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 4119
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 28, 2010
 EFFECTIVE Jun 1, 2010
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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.937

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>	
Total Baseline Charge (all usage):	58.094¢	58.970¢	24.777¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>	
Total Non Baseline Charge (all usage):.....	77.294¢	78.170¢	43.977¢	R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> ^{3/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>	
Total Non Baseline Charge (all usage):.....	77.294¢	78.170¢	43.977¢	R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>7.577¢</u>	<u>7.577¢</u>	<u>7.522¢</u>	
Total Baseline Charge (all usage):.....	40.839¢	41.715¢	7.522¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>	
Total Non-Baseline Charge (all usage):	46.697¢	47.573¢	13.380¢	R
	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> ^{3/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.262¢	34.138¢	N/A	R
<u>Transmission Charge</u> :	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>	
Total Non Baseline Charge (all usage):.....	46.697¢	47.573¢	13.380¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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