#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

July 1, 2010



#### **Advice Letter 4112**

Ronald van der Leeden, Director Rates, Revenues and Tariffs 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Establishment of the Honor Rancho Storage Memorandum Account (HRSMA)

Dear Mr. van der Leeden:

Advice Letter 4112 is effective June 16, 2010.

Sincerely,

Julie A. Fitch, Director Energy Division



Rasha Prince
Director
Regulatory Affairs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.5141 Fax: 213.244.4957

RPrince @semprautilities.com

May 17, 2010

Advice No. 4112 (U 904 G)

Public Utilities Commission of the State of California

#### Subject: Establishment of the Honor Rancho Storage Memorandum Account (HRSMA)

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its Preliminary Statement Part VI, Memorandum Accounts, applicable throughout its service territory, as shown on Attachment B.

#### **Purpose**

Pursuant to Ordering Paragraphs (OP) 5 and 7 of Decision (D.) 10-04-034, this filing seeks approval to establish the HRSMA as discussed below.

#### **Background**

On July 13, 2009, SoCalGas filed Application (A.) 09-07-014, to amend the Honor Rancho Certificate of Public Convenience and Necessity (CPCN). This application was part of the implementation of the Commission-approved settlement of Phase I of the 2009 Biennial Cost Allocation Proceeding (BCAP) (see D.08-12-020) and proposes the improvements necessary to add 5 billion cubic feet (Bcf) of inventory expansion at the Honor Rancho storage field. Among other things, this application also requests the Commission to approve the revenue requirement, rate treatment, and regulatory accounting for the Honor Rancho Expansion Project.

On April 22, 2010, the Commission granted an amendment to SoCalGas' CPCN in D.10-04-034. In accordance with that decision SoCalGas plans to establish the HRSMA as further described in the section below.

#### **HRSMA**

The HRSMA is an interest bearing account that is recorded on SoCalGas' financial statements. The HRSMA will consist of two subaccounts. The Project Cost Recovery (PCR) Subaccount of the HRSMA will record the incremental capital-related costs (such as depreciation, return on investment and related taxes) associated with the storage assets placed in service for the Honor Rancho Expansion Project, subject to the \$37.4 million cap applicable to capital costs. The actual cost of cushion gas procured will also be recorded in the PCR Subaccount. The

Operating and Maintenance (O&M) Expense Subaccount of the HRSMA will record actual incremental O&M expenses including any incremental oil revenues realized as a result of the Honor Rancho Expansion Project.

As proposed in A.09-07-014, SoCalGas plans to identify the incremental oil revenues by conducting an annual analysis of the liquids produced by the new liquid production wells to determine the ratio of hydrocarbons to other liquids. This will allow SoCalGas to calculate the barrels of oil produced each year by these wells, and this figure will then be multiplied by average oil prices for the year to determine the incremental oil revenues to record in this subaccount. In addition, for incremental O&M costs, SoCalGas plans to separately track certain incremental costs (e.g., maintenance of the electrical submersible pumps in the new liquid production wells specifically used in the storage expansion) that are directly associated with the Honor Rancho Expansion Project and other incremental O&M costs that vary with the increased inventory capacity that result from this project and record those costs in the O&M Subaccount of the HRSMA.

At the end of each year, the balance in the HRSMA (the combined balance of both subaccounts) will be allocated to core customers, to the Unbundled Storage Program, and to noncore customers. The portion allocated to the Unbundled Storage Program will be transferred to the Noncore Storage Balancing Account (NSBA). The remaining balance in the HRSMA associated with core storage and load balancing will be recovered in the following year's rates in connection with SoCalGas' annual regulatory account balance update filing pursuant to OP 6 of D.10-04-034. In connection with the advice letter seeking recovery of amounts in the HRSMA, SoCalGas will include detailed documentation supporting the reasonableness of the actual costs of the Honor Rancho Expansion Project, including the cost and quantity of cushion gas purchased.

#### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter, which is June 7, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (<a href="mailto:mas@cpuc.ca.gov">mas@cpuc.ca.gov</a>) and Honesto Gatchalian (<a href="mailto:inj@cpuc.ca.gov">inj@cpuc.ca.gov</a>) of the Energy Division. A copy of the protest should also be sent via both e-mail <a href="mailto:and">and</a> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

#### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this filing be approved on June 16, 2010, which is 30 calendar days from the date filed.

#### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A which includes parties to A.09-07-014 and A.08-02-001.

Rasha Prince
Director – Regulatory Affairs

Attachments

## CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLE	TED BY UTILITY (At	tach additional pages as needed)		
Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)				
Utility type:	Contact Person: <u>Sid Newsom</u>			
$\square$ ELC $\boxtimes$ GAS	Phone #: (213) <u>244-2846</u>			
☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com			
EXPLANATION OF UTILITY TY	UTILITY TYPE (Date Filed/ Received Stamp by CPUC)			
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat V	/ATER = Water			
Advice Letter (AL) #: 4112				
Subject of AL: <u>Establish Honor Rar</u>	ncho Storage Mem	orandum Account		
Keywords (choose from CPUC listing)	: _Memorandum A	Account, Storage, Compliance		
AL filing type:   Monthly  Quarter	rly 🗌 Annual 🛛 C	One-Time 🗌 Other		
If AL filed in compliance with a Comm	nission order, indi	cate relevant Decision/Resolution #:		
D.10-04-034				
Does AL replace a withdrawn or reject	cted AL? If so, idea	ntify the prior AL <u>No</u>		
Summarize differences between the A	AL and the prior w	ithdrawn or rejected AL¹: <u>N/A</u>		
Does AL request confidential treatme	ent? If so, provide e	explanation: No		
Resolution Required?   Yes   No		Tier Designation: 1 2 3		
Requested effective date: 6/16/10		No. of tariff sheets:5		
Estimated system annual revenue eff	fect: (%):			
Estimated system average rate effect	(%):			
When rates are affected by AL, included classes (residential, small commercial)		L showing average rate effects on customer ultural, lighting).		
Tariff schedules affected: <u>Preliminar</u>	y Statement Part \	/I, TOC Gen		
Service affected and changes proposed <sup>1</sup> : <u>N/A</u>				
Pending advice letters that revise the same tariff sheets: <u>None</u>				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:				
CPUC, Energy Division Southern California Gas Company				
Attention: Tariff Unit		Attention: Sid Newsom		
505 Van Ness Ave.,		555 West 5th Street, GT14D6		
San Francisco, CA 94102 mas@cpuc.ca.gov and jnj@cpuc.ca.gov		Los Angeles, CA 90013-1011 SNewsom@semprautilities.com		
1 0 J-JF8		<b>.</b>		

 $<sup>^{\</sup>mbox{\tiny 1}}$  Discuss in AL if more space is needed.

## **ATTACHMENT A**

## Advice No. 4112

(See Attached Service Lists)

Alcantar & Kahl Kari Harteloo klc@a-klaw.com

Alcantar & Kahl, LLP Mike Cade wmc@a-klaw.com

**CPUC** 

Consumer Affairs Branch 505 Van Ness Ave., #2003 San Francisco, CA 94102

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Commission Randy Roesser rroesser@energy.state.ca.us

City of Azusa Light & Power Dept. 215 E. Foothill Blvd. Azusa, CA 91702

City of Colton Thomas K. Clarke 650 N. La Cadena Drive Colton, CA 92324

City of Pasadena - Water and Power Dept.
G Bawa
GBawa@cityofpasadena.net

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP Edward W. O'Neill 505 Montgomery Street, Ste 800 San Francisco, CA 94111 Alcantar & Kahl Seema Srinivasan sls@a-klaw.com

Barkovich & Yap Catherine E. Yap ceyap@earthlink.net

**CPUC** 

Energy Rate Design & Econ. 505 Van Ness Ave., Rm. 4002 San Francisco, CA 94102

CPUC - DRA Galen Dunham gsd@cpuc.ca.gov

California Energy Market Lulu Weinzimer Iuluw@newsdata.com

City of Banning Paul Toor P. O. Box 998 Banning, CA 92220

City of Long Beach, Gas & Oil Dept. Chris Garner 2400 East Spring Street Long Beach, CA 90806

City of Riverside Joanne Snowden jsnowden@riversideca.gov

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

Davis, Wright, Tremaine Judy Pau judypau@dwt.com Alcantar & Kahl LLP Annie Stange sas@a-klaw.com

Beta Consulting John Burkholder burkee@cts.com

Pearlie Sabino pzs@cpuc.ca.gov

**CPUC** 

CPUC - DRA R. Mark Pocta rmp@cpuc.ca.gov

Calpine Corp
Avis Clark
aclark@calpine.com

City of Burbank Fred Fletcher/Ronald Davis 164 West Magnolia Blvd., Box 631 Burbank, CA 91503-0631

City of Los Angeles City Attorney 200 North Main Street, 800 Los Angeles, CA 90012

City of Vernon
Dan Bergmann
dan@igservice.com

County of Los Angeles Stephen Crouch 1100 N. Eastern Ave., Room 300 Los Angeles, CA 90063

DGS Henry Nanjo Henry.Nanjo@dgs.ca.gov

Dept. of General Services Celia Torres celia.torres@dgs.ca.gov Douglass & Liddell
Dan Douglass
douglass@energya

douglass@energyattorney.com

Dynegy Mark Mickelson Mark.Mickelson@dynegy.com

General Services Administration Facilities Management (9PM-FT) 450 Golden Gate Ave.

San Francisco, CA 94102-3611

Hanna & Morton Norman A. Pedersen, Esq. npedersen@hanmor.com

Kern River Gas Transmission Company Janie Nielsen

Janie.Nielsen@KernRiverGas.com

LADWP Nevenka Ubavich nevenka.ubavich@ladwp.com

Luce, Forward, Hamilton & Scripps John Leslie jleslie@luce.com

Manatt, Phelps & Phillips, LLP David Huard

dhuard@manatt.com

National Utility Service, Inc. Jim Boyle

One Maynard Drive, P. O. Box 712 Park Ridge, NJ 07656-0712

Praxair Inc Rick Noger rick\_noger@praxair.com Douglass & Liddell Donald C. Liddell

liddell@energyattorney.com

Dynegy - West Generation Joseph M. Paul

Joe.Paul@dynegy.com

Goodin, MacBride, Squeri, Ritchie &

Day, LLP
J. H. Patrick

hpatrick@gmssr.com

Imperial Irrigation District

K. S. Noller P. O. Box 937 Imperial, CA 92251

LA County Metro
Julie Close

closeJ@metro.net

Law Offices of William H. Booth

William Booth

wbooth@booth-law.com

MRW & Associates Robert Weisenmiller mrw@mrwassoc.com

March Joint Powers Authority

Lori Stone 23555 Meyer Drive,

March Air Reserve Base, CA 92518-2038

Navigant Consulting, Inc.

Ray Welch

ray. welch @navigant consulting. com

Regulatory & Cogen Services, Inc.

Donald W. Schoenbeck 900 Washington Street, #780 Vancouver, WA 98660 Downey, Brand, Seymour & Rohwer

Dan Carroll

dcarroll@downeybrand.com

**Gas Transmission Northwest** 

Corporation Bevin Hong

Bevin\_Hong@transcanada.com

Goodin, MacBride, Squeri, Ritchie &

Day, LLP

James D. Squeri jsqueri@gmssr.com

JBS Energy Jeff Nahigian jeff@jbsenergy.com

LADWP

**Robert Pettinato** 

Robert.Pettinato@ladwp.com

Megan Lawson MEHr@PGE.COM

**Manatt Phelps Phillips** 

Randy Keen

rkeen@manatt.com

Julie Morris

Julie.Morris@PPMEnergy.com

**PG&E Tariffs** 

Pacific Gas and Electric PGETariffs@pge.com

Safeway, Inc Cathy Ikeuchi

cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Southern California Edison Co Karyn Gansecki 601 Van Ness Ave., #2040 San Francisco, CA 94102

Southern California Edison Co. Colin E. Cushnie Colin.Cushnie@SCE.com

Suburban Water System Bob Kelly 1211 E. Center Court Drive Covina, CA 91724

TURN Marcel Hawiger marcel@turn.org Sierra Pacific Company Christopher A. Hilen chilen@sppc.com

Kevin Cini Kevin.Cini@SCE.com

Southern California Edison Company Michael Alexander Michael.Alexander@sce.com

Sutherland, Asbill & Brennan

Southern California Edison Co.

Keith McCrea kmccrea@sablaw.com

The Mehle Law Firm PLLC Colette B. Mehle cmehle@mehlelaw.com

Southern California Edison Co Fileroom Supervisor 2244 Walnut Grove Av, 290, GO1 Rosemead, CA 91770

Southern California Edison Co. John Quinlan john.quinlan@sce.com

Southwest Gas Corp. John Hester P. O. Box 98510 Las Vegas, NV 89193-8510

TURN Mike Florio mflorio@turn.org

Western Manufactured Housing Communities Assoc. Sheila Day sheila@wma.org **GOODIN MACBRIDE SQUERI DAY & CALIF PUBLIC UTILITIES COMMISSION CROSSBORDER ENERGY RITCHIE** Joyce Alfton R. THOMAS BEACH **JEANNE B. ARMSTRONG** alf@cpuc.ca.gov tomb@crossborderenergy.com jarmstrong@goodinmacbride.com **COGENERATION CONTRACT** LAW OFFICES OF WILLIAM H. BOOTH **ELLISON SCHNEIDER & HARRIS, LLP** SERVICES (1359)WILLIAM H. BOOTH ANDREW B. BROWN MARSHALL D. CLARK wbooth@booth-law.com abb@eslawfirm.com Marshall.Clark@dgs.ca.gov **CALIF PUBLIC UTILITIES COMMISSION** THE UTILITY REFORM NETWORK **GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY MICHEL PETER FLORIO** Franz Cheng **BRIAN T. CRAGG** fcc@cpuc.ca.gov mflorio@turn.org bcragg@goodinmacbride.com FEDERAL EXECUTIVE AGENCIES **SOUTHERN CALIFORNIA GAS** CALIF PUBLIC UTILITIES COMMISSION **COMPANY NORMAN J. FURUTA** Jacqueline Greig **DAVID J. GILMORE** norman.furuta@navy.mil jnm@cpuc.ca.gov DGilmore@SempraUtilities.com THE UTILITY REFORM NETWORK SOUTHERN CALIFORNIA EDISON ALCANTAR & KAHL, LLP COMPANY **MARCEL HAWIGER EVELYN KAHL GLORIA M. ING** marcel@turn.org ek@a-klaw.com Gloria.lng@sce.com **UTILITY COST MANAGEMENT LLC PACIFIC GAS & ELECTRIC COMPANY** SOUTHWEST GAS CORPORATION **DARA KERKORIAN ANN KIM KEITH A. LAYTON** dk@utilitycostmanagement.com ahk4@pge.com keith.layton@swgas.com **LUCE, FORWARD, HAMILTON &** JBS ENERGY, INC. **SUTHERLAND ASBILL & BRENNAN SCRIPPS** LLP **WILLIAM MARCUS KEITH R. MCCREA JOHN LESLIE** bill@jbsenergy.com jleslie@luce.com keith.mccrea@sutherland.com **EL PASO CORPORATION-WESTERN CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION PIPELINES** Harvey Y. Morris Scott Mosbaugh MARK A. MINICH hym@cpuc.ca.gov rsm@cpuc.ca.gov mark.minich@elpaso.com **CALIF PUBLIC UTILITIES COMMISSION CALIFORNIA LEAGUE OF FOOD** DAVIS WRIGHT TREMAINE LLP PROCESSORS Richard A. Myers **EDWARD W. O'NEILL ROB NEENAN** ram@cpuc.ca.gov edwardoneill@dwt.com rob@clfp.com **HANNA & MORTON LLP SEMPRA ENERGY** ANDERSON, DONOVAN & POOLE NORMAN A. PEDERSEN, ESQ. **CARLOS F. PENA EDWARD G. POOLE** npedersen@hanmor.com CFPena@SempraUtilities.com epoole@adplaw.com

**CALIF PUBLIC UTILITIES COMMISSION** 

Marion Peleo map@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION** 

Paul S. Phillips psp@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION** 

Robert M. Pocta rmp@cpuc.ca.gov

SEMPRA LNG

WILLIAM D. RAPP

WRapp@SempraUtilities.com

**EXXON MOBIL CORPORATION** 

**DOUGLAS W. RASCH** 

douglas.w.rasch@exxonmobil.com

**CALIF PUBLIC UTILITIES COMMISSION** 

Ramesh Ramchandani rxr@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION** 

Rashid A. Rashid rhd@cpuc.ca.gov

UCAN

MICHAEL SHAMES mshames@ucan.org

**CALIF PUBLIC UTILITIES COMMISSION** 

Pearlie Sabino pzs@cpuc.ca.gov

**CALIFORNIA COGENERATION** 

COUNCIL
BETH VAUGHAN
beth@beth411.com

CALIF PUBLIC UTILITIES COMMISSION

John S. Wong jsw@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION** 

Marzia Zafar zaf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION

Joyce Alfton

alf@cpuc.ca.gov

**SOUTHERN CALIFORNIA GAS** 

**COMPANY** 

**DAVID J. GILMORE** 

DGilmore@SempraUtilities.com

**SEMPRA ENERGY UTILITIES** 

**BETH MUSICH** 

BMusich@SempraUtilities.com

CALIF PUBLIC UTILITIES COMMISSION

Jonathan J. Reiger jzr@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION** 

Richard Smith rs1@cpuc.ca.gov

### ATTACHMENT B Advice No. 4112

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 46085-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 45976-G
Original 46086-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM	
Original 46087-G	ACCOUNT (HRSMA), Sheet 1 PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA), Sheet 2	
Revised 46088-G Revised 46089-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 46056-G Revised 45979-G

## CAL. P.U.C. SHEET NO.

### Sheet 1

#### PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

#### A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

#### B. LISTING OF MEMORANDUM ACCOUNTS

PCB Expense Account (PCBEA)

Research Development and Demonstration Expense Account (RDDEA)

Curtailment Violation Penalty Account (CVPA)

Economic Practicality Shortfall Memorandum Account (EPSMA)

Catastrophic Event Memorandum Account (CEMA)

Vernon Avoided Distribution Cost Memorandum Account (VADCMA)

Vernon Rate Savings Memorandum Account (VRSMA)

Vernon Negotiated Core Contract Memorandum Account (VNCCMA)

Research Royalty Memorandum Account (RRMA)

Intervenor Award Memorandum Account (IAMA)

Z Factor Account (ZFA)

Self-Generation Program Memorandum Account (SGPMA)

Blythe Operational Flow Requirement Memorandum Account (BOFRMA)

FERC Settlement Proceeds Memorandum Account (FSPMA)

Gain/Loss On Sale Memorandum Account (GLOSMA)

Affiliate Transfer Fee Account (ATFA)

Firm Access and Storage Rights Memorandum Account (FASRMA)

General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)

System Reliability Memorandum Account (SRMA)

Fire Hazard Prevention Memorandum Account (FHPMA)

Disconnect Memorandum Account (DMA)

California Solar Initiative Thermal Program Memorandum Account (CSITPMA)

Honor Rancho Storage Memorandum Account (HRSMA)

N

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4112 DECISION NO. 10-04-034

**ISSUED BY** Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 17, 2010 DATE FILED Jun 16, 2010 **EFFECTIVE** RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING

# PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

Sheet 1

N

N

N

#### 1. Purpose

The purpose of the HRSMA is to record the incremental costs and revenues associated with the Honor Rancho Expansion Project as filed in SoCalGas Application (A.) 09-07-014 and approved by Decision (D.) 10-04-034. The HRSMA is an interest bearing account and consists of two subaccounts. The Project Cost Recovery (PCR) Subaccount records the revenue requirements (i.e., capital-related costs) associated with the incremental storage assets, including cushion gas associated with the Honor Rancho Expansion Project. The Operating and Maintenance (O&M) Expense Subaccount records the actual incremental O&M expenses including any incremental oil revenues realized as a result of the Honor Rancho Expansion Project.

#### 2. Applicability

This account shall apply to all gas customers.

#### 3. Rates

See Disposition Section.

#### 4. PCR Subaccount - Accounting Procedures

SoCalGas shall maintain the PCR Subaccount by recording entries at the end of each month as follows:

- a) A debit entry equal to the capital-related costs (such as depreciation, return on investment and related taxes) associated with the storage assets and cushion gas placed in service for the Honor Rancho Expansion Project;
- b) A debit entry equal to cost of cushion gas purchased;
- c) An entry for amortization of the account balance as authorized by the Commission, net of franchise fees and uncollectible (FF&U) costs; and
- d) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4112
DECISION NO. 10-04-034

1H12

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May \ 17, 2010} \\ \text{EFFECTIVE} & \underline{Jun \ 16, 2010} \\ \text{RESOLUTION NO.} \end{array}$ 

N

LOS ANGELES, CALIFORNIA CANCELING

Original

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

46087-G

# PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS HONOR RANCHO STORAGE MEMORANDUM ACCOUNT (HRSMA)

Sheet 2

N

N

N

(Continued)

#### 1. O&M Subaccount - Accounting Procedures

SoCalGas shall maintain the O&M Subaccount by recording entries at the end of each month as follows:

- a) A debit entry equal to incremental O&M expenses associated with the Honor Rancho Expansion Project;
- b) A credit entry equal to incremental oil revenues associated with the Honor Rancho Storage Expansion Project;
- c) An entry for amortization of the account balance as authorized by the Commission, net of FF&U; and
- d) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

#### 2. <u>Disposition</u>

At the end of each year, the balance in the HRSMA (the combined balance of both subaccounts) will be allocated to core customers (60.1%), to the Unbundled Storage Program (36.9%), and to noncore customers (3%). The allocation will be based on the total inventory capacity after the expansion approved in D.08-12-020, the 2009 Biennial Cost Allocation Proceeding (BCAP) Phase I Settlement Decision. The portion allocated to the Unbundled Storage Program will be transferred to the Noncore Storage Balancing Account (NSBA) and be used to determine the allocation of net storage revenues between ratepayers and shareholders for the year under the Commission-adopted sharing mechanism. The remaining balance in the HRSMA associated with core storage and load balancing will be recovered in the following year's rates in connection with SoCalGas' annual regulatory account balance update filing, subject to a \$37.4 million cap applicable to capital costs and the reasonableness of the actual cost of the cushion gas procured. Once the project is complete and the corresponding revenue requirements are incorporated in base rates in connection with SoCalGas' General Rate Case, the HRSMA will be eliminated.

N

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4112
DECISION NO. 10-04-034

2H14

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 17, 2010
EFFECTIVE Jun 16, 2010

RESOLUTION NO.

T

#### LOS ANGELES, CALIFORNIA CANCELING

#### TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	Cal. P.U.C. Sheet No.
Title Page	40864-G
Table of ContentsGeneral and Preliminary Statement	
Table of ContentsService Area Maps and Descriptions	41970-G
Table of ContentsRate Schedules	
Table of ContentsList of Cities and Communities Served	45168-G
Table of ContentsList of Contracts and Deviations	45168-G
Table of ContentsRules	
Table of ContentsSample Forms	-G,45144-G,45415-G,45145-G
PRELIMINARY STATEMENT	
Part I General Service Information	-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges 46034-G,46035-G,46036-	
46038-G,45996-G,45606-G,45607-G,45608-G,46006-	-G,46007-G,46008-G,45612-G
Part III Cost Allocation and Revenue Requirement 45267-G,45268-	-G,45269-G,45613-G,45614-G
Part IV Income Tax Component of Contributions and Advances	45265-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	45272-G*
Purchased Gas Account (PGA)	45754-G,45755-G
Core Fixed Cost Account (CFCA)	45273-G,45274-G
Noncore Fixed Cost Account (NFCA)	The state of the s
Enhanced Oil Recovery Account (EORA)	
Noncore Storage Balancing Account (NSBA)	44191-G,44192-G
California Alternate Rates for Energy Account (CAREA)	
Hazardous Substance Cost Recovery Account (HSCRA)	
Gas Cost Rewards and Penalties Account (GCRPA)	
Pension Balancing Account (PBA)	· · · · · · · · · · · · · · · · · · ·
Post-Retirement Benefits Other Than Pensions Balancing Account (P	
Conservation Expense Account (CEA)	

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4112 10-04-034 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 17, 2010 DATE FILED Jun 16, 2010 **EFFECTIVE** RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING

#### TABLE OF CONTENTS

(Continued)

#### PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)	
Research Development and Demonstration Gas Surcharge Account (RDDGSA	A) 40888-G
Demand Side Management Balancing Account (DSMBA)	45194-G,41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
California Solar Initiative Balancing Account (CSIBA)	
Integrated Transmission Balancing Account (ITBA)	
Compressor Station Fuel and Power Balancing Account (CFPBA)	
Distribution Integrity Management Program Balancing Account (DIMPBA)	
Rewards and Penalties Balancing Account (RPBA)	
On-Bill Financing Balancing Account (OBFBA)	
Fuel for Load Balancing Account (CUFLBA)	
Firm Access Rights Balancing Account (FARBA)	
Advanced Metering Infrastructure Balancing Account (AMIBA)46058	8-G.46059-G46060-G
	,
Part VI Memorandum Accounts	
Description and Listing of Memorandum Accounts	46085-G
PCB Expense Account (PCBEA)	
Research Development and Demonstration Expense Account (RDDEA)	
Curtailment Violation Penalty Account (CVPA)	
Economic Practicality Shortfall Memorandum Account (EPSMA)	
Catastrophic Event Memorandum Account (CEMA)	
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	
Vernon Rate Savings Memorandum Account (VRSMA)	
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	
Intervenor Award Memorandum Account (IAMA)	
Z Factor Account (ZFA)	
Self-Generation Program Memorandum Account (SGPMA)	
Blythe Operational Flow Requirement Memorandum Account (BOFRMA)	
FERC Settlement Proceeds Memorandum Account (FSPMA)	
Gain/Loss on Sale Memorandum Account (GLOSMA)	
Affiliate Transfer Fee Account (ATFA)	
Firm Access and Storage Rights Memorandum Account (FASRMA)	
General Rate Case Revenue Requirements Memorandum Account (GRCRRM	
2009-2011 Energy Efficiency Memorandum Account (EEMA)	
System Reliability Memorandum Account (SRMA)	
Fire Hazard Prevention Memorandum Account (FHPMA)	
Disconnect Memorandum Account (DMA)	
California Solar Initiative Thermal Project Memorandum Account (CSITPMA	
Honor Rancho Storage Memorandum Account (HRSMA)	

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4112 \\ \text{DECISION NO.} & 10\text{-}04\text{-}034 \\ \end{array}$ 

2H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{May 17, 2010} \\ \text{EFFECTIVE} & \underline{Jun 16, 2010} \\ \text{RESOLUTION NO.} \end{array}$ 

N

T