#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

April 29, 2010



#### **Advice Letter 4093**

Ronald van der Leeden, Director Rates, Revenues and Tariffs 555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011

Subject: Proposed Reductions to SoCalGas/SDG&E Interstate Capacity Minimums for September and October 2010

Dear Mr. van der Leeden:

Advice Letter 4093 is effective April 28, 2010.

Sincerely,

Julie A. Fitch, Director Energy Division

Jen A. Jes



Ronald van der Leeden Director Rates, Revenues & Tariffs

555 W. Fifth Street, GT14D6 Los Angeles, CA 90013-1011 Tel: 213.244.2009 Fax: 213.244.3201

rvanderleeden@semprautilities.com

March 29, 2010

Advice No. 4093 (U 904 G)

Public Utilities Commission of the State of California

Subject: Proposed Reductions to SoCalGas/SDG&E Interstate Capacity Minimums for September and October 2010

Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) hereby submit for approval by the California Public Utilities Commission (Commission) proposed temporary reductions to the firm interstate capacity minimums established by the Commission for SoCalGas and SDG&E in Decision (D.) 04-09-022.

#### **Purpose**

Pursuant to Conclusion of Law No. 6 of D.04-09-022, SoCalGas and SDG&E propose a temporary reduction of the minimum firm interstate capacity requirement for SoCalGas and SDG&E from 997 MDth/d to 800 MDth/d. This reduction would only be effective for September and October of 2010, and is being proposed to help avoid stranded capacity that would otherwise result from Line 3000 maintenance that will be taking place during these two months.

#### Background

In D.04-09-022, the Commission established a firm interstate capacity planning range for SoCalGas and SDG&E with a lower bound set at 100% of forecasted annual average core procurement demand and an upper bound of 120% of forecasted annual average core procurement demand.<sup>2</sup> SoCalGas and SDG&E were also given the flexibility to reduce their firm interstate pipeline capacity holdings during spring and summer months to no less than 90% of forecasted annual average core procurement demand.<sup>3</sup> In response to Advice No. (AL) 3969, the Commission eliminated the 100% annual average minimum requirement. SoCalGas' and SDG&E's firm interstate pipeline holdings must now be no less than 90% of forecasted annual average core procurement demand in spring and summer months, and no less than 100% of

This Conclusion of Law provides that the capacity ranges adopted by the Commission in D.04-09-022 "should be revisited in the utilities' respective BCAPs or through the advice letter process for possible adjustment." D.04-09-022, mimeo., at 90.

D.04-09-022, mimeo., at 85 (Finding of Fact No. 85), 92 (Ordering Paragraph Nos. 1 and 2).

D.04-09-022, mimeo., at 31 (Fn. No. 11).

<sup>&</sup>lt;sup>4</sup> AL 3969 was approved by the Commission on April 3, 2009.

forecasted annual average core procurement demand in fall and winter months.<sup>5</sup> The 2010-2011 minimum firm interstate capacity requirement for SoCalGas and SDG&E is 997 MDth/d for non-winter months and 1.108 MDth/d for winter months.

SoCalGas currently holds 246 MDth/d of El Paso capacity to Topock that expires on August 31, 2010. SoCalGas also holds 81 MDth/d of El Paso capacity to Ehrenberg that expires on August 31, 2010. As a result of these contract expirations, SoCalGas' and SDG&E's contracted firm interstate capacity will drop from 1,030 MDth/d in August to 703 MDth/d in September and October unless additional firm interstate capacity is acquired. SoCalGas and SDG&E are in the process of exploring options for meeting their minimum capacity requirements on terms as favorable as possible to core customers. SoCalGas and SDG&E have issued a request for proposals for capacity and are in discussions with potential counterparties. SoCalGas and SDG&E anticipate that, to some extent, they will be able to replace a portion of the expiring El Paso Topock capacity with capacity to other SoCalGas receipt points. However, they wish to minimize the over \$4 million in stranded costs associated with capacity to Topock during the maintenance period described below.

#### **Proposed Temporary Reductions in Interstate Capacity Minimums**

On March 4, 2010, SoCalGas' System Operator issued an Envoy notice informing shippers that the Topock receipt point with El Paso will not be available from August 30, 2010 through October 24, 2010, due to a planned retrofit of Line 3000. In order to be in compliance with DOT requirements, specifically 49 CFR 192 Subpart O, SoCalGas is required to complete in-line inspections. Performance of the in-line inspections will require SoCalGas to remove the line from service and perform a series of retrofits and pigging operations. As a result, capacity attempting to deliver into the SoCalGas Topock delivery point will be stranded for that period.

SoCalGas and SDG&E believe that they will be able to purchase any additional gas supplies needed to meet core needs during September and October at reasonable prices at the California border. SoCalGas and SDG&E have moved their Topock firm access rights to Needles and Ehrenberg for September and October in order to be in position to buy California Border gas during those months if needed.

#### **Relief Requested**

To avoid the stranded capacity costs that SoCalGas and SDG&E core procurement customers would otherwise incur if SoCalGas and SDG&E were required to meet the current 997 MDth/d minimum firm interstate capacity requirement, SoCalGas and SDG&E respectfully request that the Commission reduce their minimum firm interstate requirement to 800 MDth/d for September and October 2010. Although there is always a possibility the SoCalGas maintenance at Topock could continue past October, Envoy postings currently indicate that the work will be completed by October 24, and therefore SoCalGas and SDG&E are not requesting a reduction in their minimum firm interstate capacity requirements beyond October at this time.

SoCalGas and SDG&E have consulted with DRA and TURN regarding this proposed reduction in core minimum firm interstate capacity requirements in September and October 2010 and its potential effect, if any, on the ability of SoCalGas to meet its October 31, 2010 storage target. SoCalGas and SDG&E have also discussed what effect, if any, the capacity reduction should

<sup>5</sup> In AL 3969, the terms spring/summer and fall/winter are used interchangeably with the terms non-winter and winter. In D.04-09-022, winter is defined as the five month period of November through March; non-winter is the seven month period April through October.

\_

have on the July 31 target that will be agreed upon by SoCalGas, DRA, and TURN, and that SoCalGas commits to meeting. SoCalGas and SDG&E have been authorized to state that DRA and TURN support this proposed temporary reduction in core minimum firm interstate capacity requirements.

This filing will not create any deviations from SoCalGas' and SDG&E's tariffs, cause withdrawal of service from any present customer, or impose any more or less restrictive conditions.

#### **Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (<a href="mailto:mas@cpuc.ca.gov">mas@cpuc.ca.gov</a>) and to Honesto Gatchalian (<a href="mailto:ini@cpuc.ca.gov">ini@cpuc.ca.gov</a>) of the Energy Division. A copy of the protest should also be sent via both e-mail <a href="mailto:and">and</a> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957

E-mail: snewsom@SempraUtilities.com

Attn: T. Peacock Regulatory Case Manager 555 West Fifth Street Los Angeles, CA 90013-1011

E-Mail: tpeacock@semprautilities.com

#### **Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition, and therefore respectively requests that this advice letter be approved April 28, 2010, which is 30 calendar days after the date filed.

### **Notice**

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in Rulemaking 04-01-025.

Ronald van der Leeden Director Rates, Revenues & Tariffs

# CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)  Utility type:	MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
□ ELC □ GAS □ Phone #: (213) 244-2846 □ PLC □ HEAT □ WATER □ E-mail: SNewsom@semprautilities.com    EXPLANATION OF UTILITY TYPE   (Date Filed/ Received Stamp by CPUC)	Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904G)			
PLC	Utility type:	Contact Person: <u>Sid Newsom</u>		
EXPLANATION OF UTILITY TYPE  CAS = Gas PLC = Pipeline  HEAT = Heat  WATER = Water  Advice Letter (AL) #: 4093  Subject of AL: Proposed Reductions to SoCalGas/SDG&E Interstate Capacity Minimums for September and October 2010  Keywords (choose from CPUC listing): Capacity  AL filing type:  Whonthly  Quarterly  Annual  One-Time  Other  If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.04-09-022  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No  Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required?  Yes  No  Tier Designation:  1 2 3  Requested effective date: April 28, 2010  No. of tariff sheets: 0  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	☐ ELC ☐ GAS	Phone #: (213) <u>244-2846</u>		
ELC = Electric PLC = Pipeline HEAT = Heat WATER = Water  Advice Letter (AL) #: 4093  Subject of AL: Proposed Reductions to SoCalGas/SDG&E Interstate Capacity Minimums for September and October 2010  Keywords (choose from CPUC listing): Capacity  AL filing type:   Monthly   Quarterly   Annual   One-Time   Other    If AL filled in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.04-09-022  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No  Summarize differences between the AL and the prior withdrawn or rejected AL!: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required?   Yes   No   Tier Designation:   1   2   3  Requested effective date: April 28, 2010   No. of tariff sheets: 0  Estimated system annual revenue effect: (%):    Estimated system average rate effect (%):    When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	☐ PLC ☐ HEAT ☐ WATER	E-mail: SNewsom@semprautilities.com		
PLC = Pipeline	EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)			
Subject of AL: Proposed Reductions to SoCalGas/SDG&E Interstate Capacity Minimums for September and October 2010  Keywords (choose from CPUC listing): _Capacity  AL filing type: _ Monthly _ Quarterly _ Annual _ One-Time _ Other				
September and October 2010  Keywords (choose from CPUC listing):Capacity  AL filing type: _ Monthly _ Quarterly _ Annual _ One-Time _ Other	Advice Letter (AL) #: 4093			
AL filing type: \  Monthly \  Quarterly \  Annual \  One-Time \  Other \  If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.04-09-022  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \  No \  Summarize differences between the AL and the prior withdrawn or rejected AL¹: \  N/A \   Does AL request confidential treatment? If so, provide explanation: \  No \   Resolution Required? \  Yes \  No \  No. of tariff sheets: \  0 \   Estimated system annual revenue effect: (%): \  Estimated system average rate effect (%): \  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: \  None \   Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Subject of AL: <u>Proposed Reductions to SoCalGas/SDG&amp;E Interstate Capacity Minimums for</u>			
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.04-09-022  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No  Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required?  Yes No  Tier Designation: 1 2 3  Requested effective date: April 28, 2010  No. of tariff sheets: 0  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹: NA  Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  D.04-09-022  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No  Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required?  Yes No  Tier Designation: 1 2 3  Requested effective date: April 28, 2010  No. of tariff sheets: 0  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹: NA  Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No  Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required? Yes No  Tier Designation: 1 2 3  Requested effective date: April 28, 2010  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹: NA  Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A  Does AL request confidential treatment? If so, provide explanation: No  Resolution Required? Yes No  Tier Designation: 1 2 3  Requested effective date: April 28, 2010  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹:  NA  Pending advice letters that revise the same tariff sheets:  None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	D.04-09-022			
Does AL request confidential treatment? If so, provide explanation: No	Does AL replace a withdrawn or reject	cted AL? If so, idea	ntify the prior AL <u>No</u>	
Resolution Required?  Yes No Tier Designation:  2 3  Requested effective date: April 28, 2010 No. of tariff sheets: 0  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹:  Pending advice letters that revise the same tariff sheets:  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Summarize differences between the A	AL and the prior wi	ithdrawn or rejected AL¹: <u>N/A</u>	
Resolution Required?  Yes No Tier Designation:  2 3  Requested effective date: April 28, 2010 No. of tariff sheets: 0  Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹:  Pending advice letters that revise the same tariff sheets:  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Requested effective date: April 28, 2010 No. of tariff sheets: 0	Does AL request confidential treatment? If so, provide explanation: No.			
Estimated system annual revenue effect: (%):  Estimated system average rate effect (%):  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: _None  Service affected and changes proposed¹:  Pending advice letters that revise the same tariff sheets:  None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Resolution Required?   Yes   No		Tier Designation: 1 2 3	
Estimated system average rate effect (%):	Requested effective date: April 28, 20	010_	No. of tariff sheets: <u>0</u>	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹: NA  Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Estimated system annual revenue eff	fect: (%):		
classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: None  Service affected and changes proposed¹: NA  Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Service affected and changes proposed¹:NA  Pending advice letters that revise the same tariff sheets:None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Tariff schedules affected: None			
Pending advice letters that revise the same tariff sheets: None  Protests and all other correspondence regarding this AL are due no later than 20 days after the date of				
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of	Service affected and changes propose	ed¹: <u>NA</u>		
	Pending advice letters that revise the	same tariff sheets	:: None	
<b>o</b> ,				
CPUC, Energy Division Southern California Gas Company	•	•		
Attention: Tariff Unit  Attention: Sid Newsom				
505 Van Ness Ave., 555 West 5th Street, GT14D6  Son Francisco, CA 04102	· · · · · · · · · · · · · · · · · · ·		•	
San Francisco, CA 94102 Los Angeles, CA 90013-1011	mas@cpuc.ca.gov and jnj@cpuc.ca.gov		os Angeles, CA 90013-1011 SNewsom@semprautilities.com	
mac@cniic ca gov and ini@cniic ca gov Nouveam@eamnraiifiifiae cam	mase chacicaigov and jujechacicaigov		me woome octing to autinities. Com	

 $<sup>^{\</sup>mbox{\tiny 1}}$  Discuss in AL if more space is needed.

## **ATTACHMENT A**

Advice No. 4093

(See Attached Service Lists)

Alcantar & Kahl Kari Harteloo klc@a-klaw.com

Alcantar & Kahl, LLP Mike Cade

wmc@a-klaw.com

**Beta Consulting** John Burkholder burkee@cts.com

**CPUC Energy Rate Design & Econ.** 505 Van Ness Ave., Rm. 4002 San Francisco, CA 94102

**CPUC - DRA Galen Dunham** gsd@cpuc.ca.gov

**Calpine Corp Avis Clark** aclark@calpine.com

City of Banning **Paul Toor** P. O. Box 998 Banning, CA 92220

City of Long Beach, Gas & Oil Dept. **Chris Garner** 

2400 East Spring Street Long Beach, CA 90806

City of Riverside Joanne Snowden jsnowden@riversideca.gov

**Commerce Energy** 

**Blake Lazusso** blasuzzo@commerceenergy.com Alcantar & Kahl Seema Srinivasan sls@a-klaw.com

**Marianne Jones** 501 West Lake Park Blvd. Houston, TX 77079

BP Amoco, Reg. Affairs

**CPUC Consumer Affairs Branch** 505 Van Ness Ave., #2003 San Francisco, CA 94102

**CPUC - DRA** R. Mark Pocta rmp@cpuc.ca.gov

**California Energy Commission Randy Roesser** rroesser@energy.state.ca.us

City of Anaheim Ben Nakayama **Public Utilities Dept.** P. O. Box 3222 Anaheim, CA 92803

City of Burbank Fred Fletcher/Ronald Davis 164 West Magnolia Blvd., Box 631 Burbank, CA 91503-0631 City of Los Angeles

**City Attorney** 200 North Main Street, 800 Los Angeles, CA 90012

City of Vernon Dan Bergmann dan@igservice.com

**County of Los Angeles Stephen Crouch** 1100 N. Eastern Ave., Room 300

Los Angeles, CA 90063

**Annie Stange** sas@a-klaw.com

Alcantar & Kahl LLP

Barkovich & Yap Catherine E. Yap ceyap@earthlink.net

**CPUC** 

**Pearlie Sabino** pzs@cpuc.ca.gov

**CPUC - DRA** Jacqueline Greig jnm@cpuc.ca.gov

California Energy Market Lulu Weinzimer

luluw@newsdata.com

City of Azusa Light & Power Dept. 215 E. Foothill Blvd. Azusa, CA 91702

City of Colton Thomas K. Clarke 650 N. La Cadena Drive Colton, CA 92324

City of Pasadena - Water and Power

Dept. G Bawa

GBawa@cityofpasadena.net

**Commerce Energy** Catherine Sullivan

csullivan@commerceenergy.com

**Crossborder Energy** Tom Beach

tomb@crossborderenergy.com

**Culver City Utilities DGS Davis Wright Tremaine, LLP** Edward W. O'Neill **Heustace Lewis Henry Nanjo** Henry.Nanjo@dgs.ca.gov 505 Montgomery Street, Ste 800 Heustace.Lewis@culvercity.org San Francisco, CA 94111 Davis, Wright, Tremaine **Dept. of General Services** Douglass & Liddell Judy Pau **Celia Torres** Donald C. Liddell judypau@dwt.com celia.torres@dgs.ca.gov liddell@energyattorney.com Douglass & Liddell Downey, Brand, Seymour & Rohwer Dynegy Dan Douglass Dan Carroll **Mark Mickelson** douglass@energyattorney.com dcarroll@downeybrand.com Mark.Mickelson@dynegy.com **Dynegy - West Generation Gas Transmission Northwest** Corporation Joseph M. Paul **Bevin Hona** Joe.Paul@dynegy.com Bevin\_Hong@transcanada.com San Francisco, CA 94102-3611 Goodin, MacBride, Squeri, Ritchie & Goodin, MacBride, Squeri, Ritchie & **Hanna & Morton** Day, LLP Day, LLP J. H. Patrick James D. Squeri isqueri@gmssr.com hpatrick@gmssr.com Jeffer, Mangels, Butler & Marmaro **Imperial Irrigation District JBS Energy** K. S. Noller Jeff Nahigian P. O. Box 937 jeff@jbsenergy.com Imperial, CA 92251 **LADWP Kern River Gas Transmission Company LA County Metro** Janie Nielsen **Julie Close Robert Pettinato** Janie.Nielsen@KernRiverGas.com closeJ@metro.net **LADWP** Law Offices of William H. Booth Megan Lawson

Nevenka Ubavich William Booth nevenka.ubavich@ladwp.com wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps John Leslie ileslie@luce.com

Manatt, Phelps & Phillips, LLP **David Huard** dhuard@manatt.com

MRW & Associates Robert Weisenmiller mrw@mrwassoc.com

**March Joint Powers Authority Lori Stone** 23555 Meyer Drive, March Air Reserve Base, CA 92518-2038

**General Services Administration** Facilities Management (9PM-FT) 450 Golden Gate Ave.

Norman A. Pedersen, Esq. npedersen@hanmor.com

2 Embarcaero Center, 5th Floor San Francisco, CA 94111

Robert.Pettinato@ladwp.com

MEHr@PGE.COM

**Manatt Phelps Phillips** Randy Keen rkeen@manatt.com

**Julie Morris** Julie.Morris@PPMEnergy.com National Utility Service, Inc. Jim Boyle One Maynard Drive, P. O. Box 712 Park Ridge, NJ 07656-0712

Ray Welch ray.welch@navigantconsulting.com

Navigant Consulting, Inc.

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Praxair Inc Rick Noger rick\_noger@praxair.com Regulatory & Cogen Services, Inc. Donald W. Schoenbeck 900 Washington Street, #780 Vancouver, WA 98660 Safeway, Inc Cathy Ikeuchi cathy.ikeuchi@safeway.com

Sempra Global William Tobin wtobin@sempraglobal.com Sierra Pacific Company Christopher A. Hilen chilen@sppc.com

Southern California Edison Co Fileroom Supervisor 2244 Walnut Grove Av, 290, GO1 Rosemead, CA 91770

Southern California Edison Co Karyn Gansecki 601 Van Ness Ave., #2040 San Francisco, CA 94102

Southern California Edison Co. Kevin Cini Kevin.Cini@SCE.com Southern California Edison Co. John Quinlan john.quinlan@sce.com

Southern California Edison Co. Colin E. Cushnie Colin.Cushnie@SCE.com Southern California Edison Company Michael Alexander Michael.Alexander@sce.com Southwest Gas Corp. John Hester P. O. Box 98510 Las Vegas, NV 89193-8510

Suburban Water System Bob Kelly 1211 E. Center Court Drive Covina, CA 91724 Sutherland, Asbill & Brennan Keith McCrea kmccrea@sablaw.com TURN Mike Florio mflorio@turn.org

TURN Marcel Hawiger marcel@turn.org The Mehle Law Firm PLLC Colette B. Mehle cmehle@mehlelaw.com

Western Manufactured Housing Communities Assoc. Sheila Day sheila@wma.org **ALCANTAR & KAHL, LLP GOODIN MACBRIDE SQUERI RITCHIE CALIF PUBLIC UTILITIES COMMISSION** & DAY LLP MICHAEL P. ALCANTAR Wendy Al-Mukdad **JEANNE B. ARMSTRONG** mpa@a-klaw.com wmp@cpuc.ca.gov jarmstrong@gmssr.com **CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION SEMPRA ENERGY** Joyce Alfton Nilgun Atamturk **GEORGETTA J. BAKER** alf@cpuc.ca.gov nil@cpuc.ca.gov gbaker@sempra.com **CROSSBORDER ENERGY** MC CARTHY & BERLIN, LLP **BERLINER LAW PLLC** R. THOMAS BEACH SUSIE BERLIN ROGER BERLINER tomb@crossborderenergy.com sberlin@mccarthylaw.com roger@berlinerlawpllc.com **SOUTHWEST GAS CORPORATION FERRIS & BRITTON** LAW OFFICES OF WILLIAM H. BOOTH W. LEE BIDDLE WILLIAM H. BOOTH **ANDY BETTWY** andy.bettwy@swgas.com lbiddle@ferrisbritton.com wbooth@booth-law.com **BRIGGS LAW CORPORATION ENERGY MINERALS & NATURAL BETA CONSULTING** RESOURCES DEPT JOHN BURKHOLDER **CORY J. BRIGGS** DAVID K. BROOKS cory@briggslawcorp.com burkee@cts.com david.brooks@state.nm.us **TECHNICAL SERVICES MANAGER DOWNEY BRAND, LLP** NATURAL RESOURCES DEFENSE COUNCIL JIM CAMPION **DAN L. CARROLL** SHERYL CARTER Jim.Campion@conservation.ca.gov dcarroll@downeybrand.com scarter@nrdc.org **COUNTY OF LOS ANGELES COGENERATION CONTRACT** SACRAMENTO MUNICIPAL UTILITY **SERVICES** DISTRICT **HOWARD CHOY** MARSHALL D. CLARK STEVEN COHN hchoy@isd.co.la.ca.us Marshall.Clark@dgs.ca.gov scohn@smud.org **CALIF PUBLIC UTILITIES COMMISSION GOODIN MACBRIDE SQUERI RITCHIE** TRANSCANADA PIPELINES LIMITED & DAY MARGARET CROSSEN **Eugene Cadenasso BRIAN T. CRAGG** margaret\_crossen@transcanada.com cpe@cpuc.ca.gov bcragg@gmssr.com **CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION GOODIN MACBRIDE SQUERI DAY &** LAMPREY LLP **Andrew Campbell Laurence Chaset** MICHAEL B. DAY agc@cpuc.ca.gov lau@cpuc.ca.gov mday@goodinmacbride.com **DOUGLASS & LIDDELL SEMPRA ENERGY** CALIF PUBLIC UTILITIES COMMISSION **DANIEL W. DOUGLASS JOHN R. ELLIS** Roy Evans douglass@energyattorney.com jellis@sempra.com rle@cpuc.ca.gov **REED SMITH LLP CALIF PUBLIC UTILITIES COMMISSION** SOUTHWEST GAS CORPORATION MARK FOGELMAN David K. Fukutome RANDALL P. GABE mfogelman@reedsmith.com dkf@cpuc.ca.gov randy.gabe@swgas.com

**LATINO ISSUES FORUM ENERGY SERVICES & INVESTMENTS, CALIF. DEPT OF WATER RESOURCES** LLC **ENRIQUE GALLARDO** JACQUELINE GEORGE WILLIAM S. GARRETT, JR. **160 PINE STREET, SUITE 700** jgeorge@water.ca.gov wgarrettesi@aol.com SAN FRANCISCO, CA 94111 DISTRIBUTED ENERGY STRATEGIES SEMPRA ENERGY CORAL ENERGY RESOURCES. L.P. **DAVID J. GILMORE AMY GOLD** STEVEN A. GREENBERG dgilmore@sempra.com agold@coral-energy.com steveng@destrategies.com **CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION** SOUTHWEST GAS CORPORATION **Belinda Gatti** Jacqueline Greig **ANITA HART** beg@cpuc.ca.gov jnm@cpuc.ca.gov anita.hart@swgas.com THE UTILITY REFORM NETWORK SIERRA PACIFIC POWER COMPANY STOEL RIVES MARCEL HAWIGER CHRISTOPHER HILEN SETH HILTON marcel@turn.org sdhilton@stoel.com chilen@sppc.com **SOUTHERN CALIFORNIA EDISON ADAMS BROADWELL JOSEPH &** MANATT, PHELPS & PHILLIPS, LLP **CARDOZO COMPANY** DAVID L. HUARD **GLORIA M. ING** MARC D. JOSEPH dhuard@manatt.com gloria.ing@sce.com mdjoseph@adamsbroadwell.com OFFICE OF STATE SENATOR MARTHA **WINSTON & STRAWN LLP ALCANTAR & KAHL, LLP ESCUTIA EVELYN KAHL** JOSEPH M. KARP **BILL JULIAN** ek@a-klaw.com jkarp@winston.com billjulian@sbcglobal.net **MANATT PHELPS & PHILLIPS, LLP** SHUTE, MIHALY & WEINBERGER LLP **ELLISON, SCHNEIDER & HARRIS, LLP RANDALL W. KEEN** DEBORAH L. KEETH **DOUGLAS K. KERNER** rkeen@manatt.com keeth@smwlaw.com dkk@eslawfirm.com **MODESTO IRRIGATION DISTRICT DOUGLASS & LIDDELL PACIFIC GAS AND ELECTRIC COMPANY** THOMAS S KIMBALL **GREGORY KLATT KERRY C. KLEIN** tomk@mid.org klatt@energyattorney.com kck5@pge.com **EL PASO CORPORATION - WESTERN CALPINE CORPORATION CALIF PUBLIC UTILITIES COMMISSION PIPELINES AVIS KOWALEWSKI** Sepideh Khosrowjah STEPHEN G. KOERNER kowalewskia@calpine.com skh@cpuc.ca.gov steve.koerner@elpaso.com **LUCE. FORWARD. HAMILTON & DOUGLASS & LIDDELL** CALIF PUBLIC UTILITIES COMMISSION SCRIPPS, LLP **DONALD C. LIDDELL** Diana L. Lee **JOHN W. LESLIE** liddell@energyattorney.com dil@cpuc.ca.gov jleslie@luce.com **CALIF PUBLIC UTILITIES COMMISSION** CALIF PUBLIC UTILITIES COMMISSION CITY OF PALO ALTO Kelly C. Lee James Loewen **RAVEEN MAAN** kcl@cpuc.ca.gov loe@cpuc.ca.gov raveen\_maan@city.palo-alto.ca.us

**SOUTHERN CALIFORNIA EDISON** PACIFIC GAS AND ELECTRIC SUTHERLAND, ASBILL & BRENNAN **COMPANY COMPANY KEITH MCCREA WALKER A. MATTHEWS, III ROBERT B. MC LENNAN** keith.mccrea@sablaw.com walker.matthews@sce.com rbm4@pge.com **DUANE MORRIS, LLP SEMPRA ENERGY UTILITIES CALIF PUBLIC UTILITIES COMMISSION** JAMES W. MCTARNAGHAN **BETH MUSICH** Harvey Y. Morris bmusich@semprautilities.com jwmctarnaghan@duanemorris.com hym@cpuc.ca.gov **CALIF PUBLIC UTILITIES COMMISSION** JBS ENERGY, INC. **CALIFORNIA LEAGUE OF FOOD PROCESSORS** Richard A. Myers **JEFF NAHIGIAN ROB NEENAN** jeff@jbsenergy.com ram@cpuc.ca.gov rob@clfp.com **SEMPRA ENERGY JOHN PACHECO** DYNEGY MOSS LANDING, LLC STEVEN C. NELSON jpacheco@water.ca.gov JOE PAUL snelson@sempra.com joe.paul@dynegy.com **PACIFIC GAS AND ELECTRIC ASPEN ENVIRONMENTAL GROUP** HANNA AND MORTON, LLP **COMPANY NORMAN A. PEDERSEN** SUSANNE PHINNEY, D.ENV. JONATHAN D. PENDLETON npedersen@hanmor.com Sphinney@aspeneg.com j1pc@pge.com **CANADIAN ASSN. OF PETROLEUM ANDERSON & POOLE** SOUTHERN CALIFORNIA EDISON **PRODUCERS COMPANY EDWARD G. POOLE DOUGLAS PORTER MARK PINNEY** epoole@adplaw.com pinney@capp.ca douglas.porter@sce.com **CALIF PUBLIC UTILITIES COMMISSION SAN DIEGO GAS & ELECTRIC** ASSEMBLY COMMITTEE/UTILITIES COMPANY (902) AND COMMERC Robert M. Pocta STEVE RAHON **EDWARD RANDOLPH** rmp@cpuc.ca.gov srahon@semprautilities.com edward.randolph@asm.ca.gov **EXXON MOBIL CORPORATION** WESTERN STATES PETROLEUM **SEMPRA LNG** ASSOCIATION WILLIAM D. RAPP **DOUGLAS W. RASCH CATHY REHEIS-BOYD** wrapp@sempra.com douglas.w.rasch@exxonmobil.com creheis@wspa.org **REGULATORY & COGENERATION CALIF PUBLIC UTILITIES COMMISSION SPURR** SERVICES, INC. **MICHAEL ROCHMAN** Ramesh Ramchandani **JAMES ROSS** Service@spurr.org rxr@cpuc.ca.gov jimross@r-c-s-inc.com PACIFIC GAS AND ELECTRIC KERN RIVER GAS TRANSMISSION BERNARDINO COUNTY **COMPANY COMPANY CHARLES SCOLASTICO KEITH T. SAMPSON PATRICIA M. SCHMIDT** cscolastico@cc.sbcounty.gov 2755 EAST COTTONWOOD PARKWAY, kts1@pge.com **SUITE 300** 

**SALT LAKE CITY, UT 84121** 

jsw@cpuc.ca.gov

**DANIEL P. SELMI AIR RESOURCES BOARD SEMPRA ENERGY** dselmi@aol.com **DEAN SIMEROTH** AIMEE M. SMITH dsimerot@arb.ca.gov amsmith@sempra.com HANNA AND MORTON, LLP **SEMPRA ENERGY ARCLIGHT ENERGY PARTNERS FUND** I, LP **ALANA STEELE** MICHAEL THORP **JOHN TISDALE** 444 SOUTH FLOWER STREET, SUITE mthorp@sempra.com 1500 jtisdale@arclightcapital.com LOS ANGELES, CA 90071-2916 **CALIF PUBLIC UTILITIES COMMISSION SEMPRA ENERGY ELLISON, SCHNEIDER & HARRIS, LLP** Laura J. Tudisco LISA G. URICK **GREGGORY L. WHEATLAND** ljt@cpuc.ca.gov lurick@sempra.com glw@eslawfirm.com **SOUTH COAST AIR QUALITY DEFENSE ENERGY SUPPORT CENTER CALIF PUBLIC UTILITIES COMMISSION** MANAGEMENT DISTR SHYLETHA A. WILLIAMS Steven A. Weissman **KURT R. WIESE** swilliams@desc.dla.mil saw@cpuc.ca.gov kwiese@aqmd.gov **CALIF PUBLIC UTILITIES COMMISSION CALIFORNIA AIR RESOURCES BOARD PACIFIC GAS AND ELECTRIC COMPANY** John S. Wong **GARY M. YEE** 

1001 I STREET, PO BOX 2815

**SACRAMENTO, CA 95812** 

PO BOX 7442

**SAN FRANCISCO, CA 94120-7442**