

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 16, 2010

**Advice Letter 4069**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: February 2010 Core Procurement Charge Update**

Dear Mr. van der Leeden:

Advice Letter 4069 is effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues and Tariffs

555 W. Fifth Street, GT14D6  
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Tel: 213.244.2009  
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*rvanderleeden@semprautilities.com*

January 29, 2010

Advice No. 4069  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: February 2010 Core Procurement Charge Update**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated August 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for February 2010.

**Information**

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of  $\pm 1\%$  of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the February 2010 Core Procurement Charge is 59.331¢ per therm, an increase of 1.464¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for February 2010 is 58.676¢ per therm, an increase of 0.818¢ per therm from last month.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein be effective for service on and after February 1, 2010.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

---

Ronald van der Leeden  
Director  
Rates, Revenues and Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4069

Subject of AL: February 2010 Core Procurement Charge Update

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D98-07-068

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: February 1, 2010

No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, G-CP, and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 4044, 4049, 4055, 4061, and 4061-A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4069**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 4069

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45668-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 45598-G
Revised 45669-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 45599-G
Revised 45670-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 45700-G
Revised 45671-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 45601-G
Revised 45672-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 45663-G Revised 45703-G
Revised 45673-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 45609-G
Revised 45674-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 45610-G
Revised 45674.1-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 45611-G
Revised 45675-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 45617-G
Revised 45676-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 45618-G
Revised 45677-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 45619-G
Revised 45678-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 45620-G
Revised 45679-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 45621-G
Revised 45680-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 45622-G
Revised 45681-G	Schedule No. GML, MULTI-FAMILY	Revised 45623-G

ATTACHMENT B  
Advice No. 4069

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	
Revised 45682-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 45624-G
Revised 45683-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 45625-G
Revised 45684-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 45626-G
Revised 45685-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 45627-G
Revised 45686-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 45629-G
Revised 45687-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 45630-G
Revised 45688-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 45631-G
Revised 45689-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 45632-G
Revised 45690-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 45633-G
Revised 45691-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 45635-G

ATTACHMENT B  
Advice No. 4069

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45692-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 45636-G
Revised 45693-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 45637-G
Revised 45694-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 45638-G
Revised 45695-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 45639-G
Revised 45696-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 45547-G
Revised 45697-G	TABLE OF CONTENTS	Revised 45649-G
Revised 45698-G	TABLE OF CONTENTS	Revised 45583-G
		Revised 45650-G
		Revised 45584-G
Revised 45699-G	TABLE OF CONTENTS	Revised 45704-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	90.371¢	114.371¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	91.897¢	115.897¢	16.438¢	
GT-R .....	30.971¢	54.971¢	16.438¢	
GRL <sup>3/</sup> .....	72.297¢	91.497¢	13.151¢	I,I
GT-RL <sup>3/</sup> .....	24.777¢	43.977¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	90.371¢	114.371¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	91.897¢	115.897¢	16.438¢	
GT-S .....	30.971¢	54.971¢	16.438¢	
GSL <sup>3/</sup> .....	72.297¢	91.497¢	13.151¢	I,I
GSL-C <sup>3/</sup> .....	73.518¢	92.718¢	13.151¢	
GT-SL <sup>3/</sup> .....	24.777¢	43.977¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	90.371¢	114.371¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	114.371¢	16.438¢	I
GM-EC <sup>2/</sup> .....	91.897¢	115.897¢	16.438¢	
GM-CC <sup>2/</sup> .....	N/A	115.897¢	16.438¢	
GT-ME .....	30.971¢	54.971¢	16.438¢	
GT-MC .....	N/A	54.971¢	16.438¢	
GM-BE <sup>1/</sup> .....	68.802¢	76.125¢	\$11.172	I,I
GM-BC <sup>1/</sup> .....	N/A	76.125¢	\$11.172	I
GM-BEC <sup>2/</sup> .....	70.328¢	77.651¢	\$11.172	
GM-BCC <sup>2/</sup> .....	N/A	77.651¢	\$11.172	
GT-MBE .....	9.402¢	16.725¢	\$11.172	
GT-MBC .....	N/A	16.725¢	\$11.172	

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 59.331¢/therm which includes the core brokerage fee. I  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4069  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 29, 2010  
 EFFECTIVE Feb 1, 2010  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GML-E <sup>3/</sup> .....	72.297¢	91.497¢	13.151¢
GML-C <sup>3/</sup> .....	N/A	91.497¢	13.151¢
GML-EC <sup>3/</sup> .....	73.518¢	92.718¢	13.151¢
GML-CC <sup>3/</sup> .....	N/A	92.718¢	13.151¢
GT-MLE <sup>3/</sup> .....	24.777¢	43.977¢	13.151¢
GT-MLC <sup>3/</sup> .....	N/A	43.977¢	13.151¢
GMBL-E <sup>3/</sup> .....	55.042¢	60.900¢	\$8.937
GMBL-C <sup>3/</sup> .....	N/A	60.900¢	\$8.937
GMBL-EC <sup>3/</sup> .....	56.263¢	62.121¢	\$8.937
GMBL-CC <sup>3/</sup> .....	N/A	62.121¢	\$8.937
GT-MBLE <sup>3/</sup> .....	7.522¢	13.380¢	\$8.937
GT-MBLC <sup>3/</sup> .....	N/A	13.380¢	\$8.937

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Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day
G-NGVR <sup>1/</sup> .....	75.315¢	32.877¢
G-NGVRC <sup>2/</sup> .....	76.841¢	32.877¢
GT-NGVR .....	15.915¢	32.877¢
G-NGVRL <sup>3/</sup> .....	60.252¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	12.732¢	26.301¢

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<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 59.331¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

I

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4069  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	110.818¢	84.947¢	67.600¢	I,I,I
GN-10C .....	112.344¢	86.473¢	69.126¢	
GT-10 .....	51.418¢	25.547¢	8.200¢	
GN-10V .....	110.818¢	80.089¢	67.600¢	I,I,I
GN-10VC .....	112.344¢	81.615¢	69.126¢	
GT-10V .....	51.418¢	20.689¢	8.200¢	
GN-10L .....	88.655¢	67.958¢	54.080¢	I,I,I
GT-10L .....	41.134¢	20.438¢	6.560¢	

Customer Charge

Per meter, per day:

	<u>Non-CARE Eligible</u>	<u>CARE Eligible</u>
All customers except "Space Heating Only"	49.315¢	39.452¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$1.48760	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 59.331¢/therm which includes the core brokerage fee. I

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Schedule G-AC

G-AC: rate per therm .....	63.259¢	I
G-ACC: rate per therm .....	64.785¢	
GT-AC: rate per therm .....	3.859¢	
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	64.898¢	I
G-ENC: rate per therm .....	66.424¢	
GT-EN: rate per therm .....	5.498¢	
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	66.407¢	I
G-NGUC: rate per therm .....	67.933¢	
G-NGU plus G-NGC Compression Surcharge .....	155.044¢	I
G-NGUC plus G-NGC Compression Surcharge .....	156.570¢	I
GT-NGU .....	7.076¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:	
GT-F3D/GT-I3D: Per month .....	\$350

Transportation Charges: (per therm)

GT-F3D/GT-I3D:	
Tier I 0 - 20,833 Therms .....	15.533¢
Tier II 20,834 - 83,333 Therms .....	9.182¢
Tier III 83,334 - 166,667 Therms .....	5.050¢
Tier IV Over 166,667 Therms .....	2.678¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge .....	3.293¢
Customer Charge: \$500/month	

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	1.314¢
Usage Charge, per therm .....	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers .....	2.639¢
Volumetric Transportation Charge for Bypass Customers .....	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	59.331¢	I
Non-Residential Cross-Over Rate, per therm .....	60.857¢	
Residential Core Procurement Charge, per therm .....	59.331¢	I
Residential Cross-Over Rate, per therm .....	60.857¢	
Adjusted Core Procurement Charge, per therm .....	58.676¢	I

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
November 2009 .....	87.001¢
December 2009 .....	100.801¢
January 2010 .....	TBD*
Noncore Retail Standby (SP-NR)	
November 2009 .....	87.079¢
December 2009 .....	100.879¢
January 2010 .....	TBD*
Wholesale Standby (SP-W)	
November 2009 .....	87.079¢
December 2009 .....	100.879¢
January 2010 .....	TBD*

\*To be determined (TBD). Pursuant to Resolution G-3316, the January Standby Procurement Charge will be filed by a separate advice letter at least one day prior to February 25.

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	50.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	1.354¢
Core Averaging	(1.898¢)
EOR Revenue allocated to Other Classes	(0.135¢)
EOR Costs allocated to Other Classes	0.160¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	59.180¢
Core Brokerage Fee Adjustment	0.151¢
	-----
Total Costs	110.213¢

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	24.441¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	0.254¢
Core Averaging	4.857¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.078¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	59.180¢
Core Brokerage Fee Adjustment	0.151¢
	-----
Total Costs	89.936¢

(Continued)

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	6.656¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.500¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.021¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	59.180¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs ----- 66.531¢

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	8.571¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.419¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	59.180¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs ----- 68.528¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - NGV</u>	<u>Charge</u> (per therm)
Base Margin	7.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.470¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.023¢
Sempra-Wide Adjustment (NGV Only)	0.323¢
Procurement Rate (w/o Brokerage Fee)	59.180¢
Core Brokerage Fee Adjustment	0.151¢
	-----
Total Costs	67.589¢

NON-CORE

<u>Commercial/Industrial</u>	<u>Charge</u> (per therm)
Base Margin	6.481¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.040¢)
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.021¢
	-----
Total Transportation Related Costs	6.822¢

<u>Distribution Electric Generation</u>	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Common Adjustment (EG Only)	0.067¢
	-----
Total Transportation Related Costs	3.396¢

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> : .....	90.371¢	91.897¢	30.971¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> : .....	114.371¢	115.897¢	54.971¢

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)  
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.465¢	N/A	I
<u>Transmission Charge</u> : .....	<u>24.832¢</u>	<u>24.777¢</u>	I
Total Baseline Charge: .....	72.297¢	24.777¢	I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.465¢	N/A	I
<u>Transmission Charge</u> : .....	<u>44.032¢</u>	<u>43.977¢</u>	I
Total Non-Baseline Charge: .....	91.497¢	43.977¢	I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A	I
<u>Transmission Charge</u> : .....	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>	
Total Baseline Charge: .....	90.371¢	91.897¢	30.971¢	I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A	I
<u>Transmission Charge</u> : .....	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>	
Total Non-Baseline Charge: .....	114.371¢	115.897¢	54.971¢	I
 <u>Rates for CARE-Eligible Customers</u>				
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> <sup>3/</sup>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢	
 <u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A	I
<u>Transmission Charge</u> : .....	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>	
Total Baseline Charge: .....	72.297¢	73.518¢	24.777¢	I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A	I
<u>Transmission Charge</u> : .....	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>	
Total Non-Baseline Charge: .....	91.497¢	92.718¢	43.977¢	I

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$11.172

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>
Total Baseline Charge (all usage): .....	90.371¢	91.897¢	30.971¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	114.371¢	115.897¢	54.971¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>
Total Non Baseline Charge (all usage):.....	114.371¢	115.897¢	54.971¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

<sup>4/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u> <sup>4/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>9.471¢</u>	<u>9.471¢</u>	<u>9.402¢</u>
Total Baseline Charge (all usage):.....	68.802¢	70.328¢	9.402¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>
Total Non-Baseline Charge (all usage): .....	76.125¢	77.651¢	16.725¢

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u> <sup>4/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>
Total Non Baseline Charge (all usage):.....	76.125¢	77.651¢	16.725¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : <sup>2/</sup> .....	59.331¢	N/A
<u>Transmission Charge</u> : .....	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> : .....	90.371¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : <sup>2/</sup> .....	59.331¢	N/A
<u>Transmission Charge</u> : .....	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> : .....	114.371¢	54.971¢

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> .....	<u>15.984¢</u>	<u>15.984¢</u>	<u>15.915¢</u>
<u>Commodity Charge</u> .....	75.315¢	76.841¢	15.915¢

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢
<u>Rate</u> , per therm		
<u>Procurement Charge</u> .....	47.465¢	N/A
<u>Transmission Charge</u> .....	12.787¢	12.732¢
<u>Commodity Charge</u> .....	60.252¢	12.732¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	13.38
2.00 - 2.49 cu.ft. per hr .....	15.15
2.50 - 2.99 cu.ft. per hr .....	18.52
3.00 - 3.99 cu.ft. per hr .....	23.57
4.00 - 4.99 cu.ft. per hr .....	30.31
5.00 - 7.49 cu.ft. per hr .....	42.09
7.50 - 10.00 cu.ft. per hr .....	58.93
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	6.73

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	59.331¢	59.331¢	59.331¢	I,I,I
	<u>Transmission Charge:</u> GPT-10 .....	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10 .....	110.818¢	84.947¢	67.600¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	60.857¢	60.857¢	60.857¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10C .....	112.344¢	86.473¢	69.126¢	
<u>GT-10</u> <sup>6/</sup> :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	51.418¢ <sup>4/</sup>	25.547¢ <sup>4/</sup>	8.200¢ <sup>4/</sup>	

<sup>2/</sup> Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	59.331¢	59.331¢	59.331¢	I,I,I
	<u>Transmission Charge:</u> GPT-10V .....	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10V .....	110.818¢	80.089¢	67.600¢	I,I,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	60.857¢	60.857¢	60.857¢	
	<u>Transmission Charge:</u> GPT-10V .....	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	
	Commodity Charge: GN-10VC .....	112.344¢	81.615¢	69.126¢	
<u>GT-10V<sup>6/</sup></u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V .....	51.418¢ <sup>5/</sup>	20.689¢ <sup>5/</sup>	8.200¢ <sup>5/</sup>	

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>6/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

			<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup>	G-CPNRL .....	47.465¢	47.465¢	47.465¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L .....	<u>41.190¢</u>	<u>20.493¢</u>	<u>6.615¢</u>	
	Commodity Charge:	GN-10L .....	88.655¢	67.958¢	54.080¢	I,I,I
<u>GT-10L<sup>6/</sup></u>	Transmission Charge:	GT-10L .....	41.134¢ <sup>7/</sup>	20.438¢ <sup>7/</sup>	6.560¢ <sup>7/</sup>	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>7/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	59.331¢	I
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>3.928¢</u>	I
Commodity Charge:	G-AC .....	63.259¢	

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	60.857¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>3.928¢</u>
Commodity Charge:	G-ACC .....	64.785¢

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	47.465¢	I
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>3.142¢</u>	I
Commodity Charge:	G-ACL .....	50.607¢	

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> <sup>2/</sup>	<u>GT-EN</u> <sup>3/4/</sup>
Procurement Charge: <sup>1/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : <sup>4/</sup> .....	<u>5.567¢</u>	<u>5.567¢</u>	<u>5.498¢</u>
Total Charge: .....	64.898¢	66.424¢	5.498¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- <sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- <sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- <sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.
- <sup>4/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	59.331¢	60.857¢	N/A
<u>Transmission Charge</u> : .....	7.076¢	7.076¢	7.076¢
<u>Uncompressed Commodity Charge</u> : .....	66.407¢	67.933¢	7.076¢

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 88.637¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 155.044¢

G-NGUC plus G-NGC, compressed per therm ..... 156.570¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	59.180¢	I
Brokerage Fee, per therm .....	<u>0.151¢</u>	
Total Core Procurement Charge, per therm .....	59.331¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	60.706¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	60.857¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4069  
 DECISION NO. 98-07-068

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 29, 2010  
 EFFECTIVE Feb 1, 2010  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	59.180¢	I
Brokerage Fee, per therm .....	<u>0.151¢</u>	
Total Core Procurement Charge, per therm .....	59.331¢	I

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm .....	60.706¢
Brokerage Fee, per therm .....	<u>0.151¢</u>
Total Core Procurement Charge, per therm .....	60.857¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

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Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) access charges as described in D.06-12-031; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtractor in the case of an over-collection.

Adjusted Core Procurement Charge, per therm ..... 58.676¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED

(Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.937

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>
Total Baseline Charge (all usage): .....	72.297¢	73.518¢	24.777¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>
Total Non Baseline Charge (all usage):.....	91.497¢	92.718¢	43.977¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> <sup>3/</sup>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>
Total Non Baseline Charge (all usage):.....	91.497¢	92.718¢	43.977¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> <sup>3/</sup>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>7.577¢</u>	<u>7.577¢</u>	<u>7.522¢</u>
Total Baseline Charge (all usage):.....	55.042¢	56.263¢	7.522¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>
Total Non-Baseline Charge (all usage): .....	60.900¢	62.121¢	13.380¢

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> <sup>3/</sup>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	47.465¢	48.686¢	N/A
<u>Transmission Charge</u> : .....	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>
Total Non Baseline Charge (all usage):.....	60.900¢	62.121¢	13.380¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

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