

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 3, 2010

Advice Letter 4062

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Monthly Minimum Charges for Bypass Customers Under
Schedule No. GT-TLS**

Dear Mr. van der Leeden:

Advice Letter 4062 is effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues and Tariffs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

January 20, 2010

Advice No.4062

(U 904 G)

Public Utilities Commission of the State of California

Subject: Monthly Minimum Charges for Bypass Customers Under Schedule No. GT-TLS

Southern California Gas Company (SoCalGas) hereby submits customer-specific Monthly Minimum Charges, as shown in Attachment B, for approval by the California Public Utilities Commission (Commission).

Purpose

In compliance with the requirements for Bypass customers under Schedule No. GT-TLS (GT-TLS), Intrastate Transportation Service for Transmission Level Customers, SoCalGas has computed Monthly Minimum Charges for three Bypass customers. SoCalGas requests that these charges become effective on February 1, 2010, consistent with the effective date of GT-TLS.¹

Background

On November 20, 2009 the Commission issued Decision (D.) 09-11-006 approving and adopting, with certain modifications, the terms and conditions of the Settlement Agreement in Phase 2 of the Biennial Cost Allocation Proceeding for SoCalGas (Settlement).²

Among other things, the Settlement proposed a new Intrastate Transportation Service for Transmission Level Customers (TLS) which requires the Utility to calculate a Minimum Monthly Charge for each Bypass customer taking service under GT-TLS and to seek approval of these charges by Advice Letter.³ Bypass customers are customers who take

¹ GT-TLS was approved in Advice Letter (AL) 4047/4047-A on January 19, 2010.

² See Application (A.) 08-02-001, which was filed jointly with San Diego Gas & Electric Company (SDG&E).

³ SoCalGas AL 4047, dated December 7, 2009, Attachment B, GT-TLS, specifies, "The Monthly Minimum Charge shall apply to a Bypass customer only. The Monthly Minimum Charge shall recover the Utility's actual Customer-related service costs. Customer-related service costs shall be limited to actual operations and maintenance costs of the metering equipment and other related facilities at the Customer's meter(s) that are owned and operated by the Utility necessary

service from both SoCalGas and an alternate gas transportation service provider, i.e., customers who partially bypass utility service.

Monthly Minimum Charges

The three customers for which SoCalGas has developed Monthly Minimum Charges have historically been served under Schedule No. GT-PS, Peaking Service, and therefore meet the applicability requirements for GT-TLS. Two customers have formally requested to have their Monthly Minimum Charge calculated so they can continue SoCalGas service under GT-TLS when it goes into effect. These requests were made on December 17, 2009 and January 11, 2010, respectively. The remaining customer has not requested to discontinue service when GT-TLS goes into effect, therefore it will be transitioned to service under GT-TLS according to the TLS Implementation Plan adopted in AL 4047/4047A.⁴ SoCalGas is proposing a separate Monthly Minimum Charge for each of these three customers. These charges are listed in Attachment B which is being submitted confidentially to the Commission under the provisions of General Order (G.O.) 66-C and Section 583 of the Public Utilities Code.

According to the Settlement, the purpose of the Monthly Minimum Charge is “to recover customer specific service costs (e.g., metering, regulation, billing, etc.).”⁵ These charges are to be based on actual operations and maintenance costs of the metering equipment and other related facilities at each individual customer’s meter(s) that are owned and operated by SoCalGas. The charges cover activities that are necessary to deliver gas in accordance with SoCalGas’ rules and procedures, good industry practice, and governmental regulations.

The Monthly Minimum Charge for each customer does not include replacement of major components of SoCalGas’ measurement and regulation equipment. In the event that such replacement is required in the future in order to continue to provide gas service, SoCalGas shall install the necessary equipment at the customer’s expense, or, if requested by the customer, discontinue service.⁶

SoCalGas shall file for approval updates to these Monthly Minimum Charges as necessary to recover actual costs as they may increase from time to time.

to deliver gas in accordance with the Utility's rules and procedures, good industry practice, and governmental regulations. The Utility shall determine actual Customer related service costs for each eligible Customer not later than 30 days following a request by the Customer and shall seek CPUC approval of the resulting Monthly Minimum Charge by Advice Letter. The approved Monthly Minimum Charge for each Customer shall apply only when the charge exceeds the total reservation and volumetric transportation charges for GT-TLS service and shall be applied in lieu of the total reservation and volumetric transportation charges.”

⁴ See AL 4047, pp. 9-11.

⁵ A.08-02-001, Settlement, Attachment 1, TLS Customer Class Rate Design, Section 4.e., p. 3.

⁶ A.08-02-001, Settlement, Attachment 2, Uncontested Proposals, Section 33 states, “Adopt SDG&E/SoCalGas’ proposal that, to the extent a bypass customer requests a new service line or meter from SDG&E or SoCalGas for standby service, SDG&E or SoCalGas will install the service line or meter at the customer's expense, and the customer will be subject to the previously described 24-month usage evaluation.”

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Regulatory Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to G.O. 96-B, and therefore respectfully requests that this filing become effective for service on and after February 1, 2010.

Notice

A copy of this Advice Letter is being sent to the parties shown on Attachment A, which includes the service list for A.08-02-001.

Ronald van der Leeden
Director
Rates, Revenues, and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4062

Subject of AL: Monthly Minimum Charge for Bypass Customers under Schedule No. GT-TLS

Keywords (choose from CPUC listing): BCAP, Compliance, Noncore,

AL filing type: Monthly Quarterly Annual One-Time Other Periodic

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: Yes due to customer-specific Information provided in Attachment B.

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/10

No. of tariff sheets: None

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: NA

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4062

(See Attached Service Lists)

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

California Energy Commission
Randy Roesser
rroesser@energy.state.ca.us

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Mark Mickelson
Mark.Mickelson@dynegy.com

Dynegy - West Generation
Joseph M. Paul
Joe.Paul@dynegy.com

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LA County Metro
Julie Close
closeJ@metro.net

LADWP
Robert Pettinato
Robert.Pettinato@ladwp.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Megan Lawson
MEHr@PGE.COM

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilten
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablalaw.com

TURN
Mike Florio
mflorio@turn.org

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

GOODIN MACBRIDE SQUERI DAY & RITCHIE
JEANNE B. ARMSTRONG
 jarmstrong@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
 Joyce Alfton
 alf@cpuc.ca.gov

CROSBORDER ENERGY
R. THOMAS BEACH
 tomb@crossborderenergy.com

LAW OFFICES OF WILLIAM H. BOOTH
WILLIAM H. BOOTH
 wbooth@booth-law.com

ELLISON SCHNEIDER & HARRIS, LLP
 (1359)
ANDREW B. BROWN
 abb@eslawfirm.com

COGENERATION CONTRACT SERVICES
MARSHALL D. CLARK
 Marshall.Clark@dgs.ca.gov

GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY
BRIAN T. CRAGG
 bcragg@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
 Franz Cheng
 fcc@cpuc.ca.gov

THE UTILITY REFORM NETWORK
MICHEL PETER FLORIO
 mflorio@turn.org

FEDERAL EXECUTIVE AGENCIES
NORMAN J. FURUTA
 norman.furuta@navy.mil

SOUTHERN CALIFORNIA GAS COMPANY
DAVID J. GILMORE
 dgilmore@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
 Jacqueline Greig
 jnm@cpuc.ca.gov

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
 marcel@turn.org

SOUTHERN CALIFORNIA EDISON COMPANY
GLORIA M. ING
 Gloria.Ing@sce.com

ALCANTAR & KAHL, LLP
EVELYN KAHL
 ek@a-klaw.com

UTILITY COST MANAGEMENT LLC
DARA KERKORIAN
 dk@utilitycostmanagement.com

PACIFIC GAS & ELECTRIC COMPANY
ANN KIM
 ahk4@pge.com

SOUTHWEST GAS CORPORATION
KEITH A. LAYTON
 keith.layton@swgas.com

LUCE, FORWARD, HAMILTON & SCRIPPS
JOHN LESLIE
 jleslie@luce.com

JBS ENERGY, INC.
WILLIAM MARCUS
 bill@jbsenergy.com

SUTHERLAND ASBILL & BRENNAN LLP
KEITH R. MCCREA
 keith.mccrea@sutherland.com

EL PASO CORPORATION-WESTERN PIPELINES
MARK A. MINICH
 mark.minich@elpaso.com

CALIF PUBLIC UTILITIES COMMISSION
 Harvey Y. Morris
 hym@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Scott Mosbaugh
 rsm@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Richard A. Myers
 ram@cpuc.ca.gov

CALIFORNIA LEAGUE OF FOOD PROCESSORS
ROB NEENAN
 rob@clfp.com

DAVIS WRIGHT TREMAINE LLP
EDWARD W. O'NEILL
 edwardoneill@dwt.com

HANNA & MORTON LLP
NORMAN A. PEDERSEN, ESQ.
 npedersen@hanmor.com

SEMPRA ENERGY
CARLOS F. PENA
 cfpena@sempra.com

ANDERSON, DONOVAN & POOLE
EDWARD G. POOLE
 epoole@adplaw.com

CALIF PUBLIC UTILITIES COMMISSION
Marion Peleo
map@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Paul S. Phillips
psp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocta
rmp@cpuc.ca.gov

SEMPRA LNG
WILLIAM D. RAPP
wrapp@sempra.com

EXXON MOBIL CORPORATION
DOUGLAS W. RASCH
douglas.w.rasch@exxonmobil.com

CALIF PUBLIC UTILITIES COMMISSION
Ramesh Ramchandani
rxr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Rashid A. Rashid
rhd@cpuc.ca.gov

UCAN
MICHAEL SHAMES
mshames@ucan.org

CALIF PUBLIC UTILITIES COMMISSION
Pearlie Sabino
pzs@cpuc.ca.gov

**CALIFORNIA COGENERATION
COUNCIL**
BETH VAUGHAN
beth@beth411.com

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Marzia Zafar
zaf@cpuc.ca.gov

ATTACHMENT B

Advice No. 4062

**MONTHLY MINIMUM CHARGES FOR BYPASS
CUSTOMERS UNDER SCHEDULE NO. GT-TLS**

Adopted by D.09-11-006

**(Provided to the Commission under the Confidentiality Provisions of
General Order 66-C and Section 583 of the California Public Utilities
Code)**

**Monthly Minimum Charges for Southern California
Gas Company Bypass Customers Tables 1 and 2**

Table 1: Monthly Minimum Charges for Southern California Gas Company Bypass
Customers - Summary

Table 2: Monthly Minimum Charges for Southern California Gas Company Bypass
Customers - Details