

PUBLIC UTILITIES COMMISSION

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March 16, 2010

Advice Letters 4061 and 4061-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: D.09-11-006 – Biennial Cost Allocation Proceeding (BCAP)
Phase 2 Consolidated Rate Update and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 4061 and 4061-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
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Rates, Revenues & Tariffs

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January 20, 2010

Advice No. 4061
(U 904 G)

Public Utilities Commission of the State of California

**Subject: D.09-11-006 - Biennial Cost Allocation Proceeding (BCAP) Phase 2
Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective February 1, 2010.

Purpose

This filing consolidates currently effective rates¹ with SoCalGas' rate adjustments authorized by the Commission pursuant to Decision No. (D.) 09-11-006 (SoCalGas' BCAP Phase 2), submitted in Advice No. (AL) 4047, which states: "SoCalGas shall file an additional advice letter no later than 10 days prior to February 1, 2010 to reflect the Consolidated Rate Update Filing." This filing will result in a net increase in SoCalGas' gas rates of approximately 2% (System Total) effective February 1, 2010, as reflected in Attachment C.

Background

This advice letter implements the rate adjustments requested by AL 4047. D.09-11-006 granted the joint motion to adopt the Settlement Agreement filed on June 2, 2009 by SDG&E, SoCalGas and 12 other parties. D.09-11-006 adopted all the terms and conditions of the Settlement Agreement² except for two issues: 1) the second, third, and fourth sentences in Section II.B.3.A of the Settlement Agreement, calling for briefs on whether the Commission should adopt a future formal policy of whether SDG&E and SoCalGas should be at risk for gas throughput, are not adopted³; and 2) SoCalGas must revise its tariff to clarify its Rule No.

¹ Pursuant to Advice Letter (AL) 4053, effective February 1, 2010.

² A Joint Motion to adopt the Settlement Agreement was filed on June 2, 2009 by SDG&E, SoCalGas, Bridge Housing, Inc. (Bridge Housing), California Cogeneration Council, California Manufacturers and Technology Association, City of Long Beach (Long Beach), Division of Ratepayer Advocates (DRA), Electric Generator Alliance, Indicated Producers, Southern California Edison Company (SCE), Southern California Generation Coalition (SCGC), Southwest Gas Corporation, The Utility Reform Network (TURN), and Watson Cogeneration Company.

³ D.09-11-006, OP3.

30(D)(4) to allow a firm storage capacity holder to bump interruptible storage capacity through all five nomination cycles.⁴

Per Ordering Paragraph 4 of D.09-11-006, the effective date of the BCAP rates will be February 1, 2010.

Revenue Requirement Impact by Class of Service

D.09-11-006 adopted a new allocation of costs between the customer classes, as well as new billing determinants used to develop rates. In addition, D.09-11-006 adopted the allocation of certain existing and new regulatory accounts, as well as updates to other operating costs, such as Company Use Fuel costs. This advice letter reflects these new allocations and updates to costs.

The table below summarizes the impact on revenue requirement by class due to the BCAP updates.⁵

Class of Service	Applicable Rate Schedules	Change due to BCAP \$millions
Core ⁶	GR, G10, G-AC, G-NGV ⁷ , G-EN	\$29.5
Noncore Retail	GT-F, GT-I, GT-TLS	\$0.4
Wholesale & International (excl SDGE)	GT-TLS	\$3.7
SDG&E	GT-SD	\$5.7
Transfer to Fixed Cost Account		(\$13.8)
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS	\$0.0
Firm Access Rights	G-RPA	\$0.0
System Total ⁸		\$25.5

⁴ D.09-11-006, OP4b.

⁵ As discussed in Advice No. 4047, the Settlement Agreement adopted in Decision D 09-11-006 also adopted provisions related to the surcharge on CARE customers for the recovery of Well Work Project Costs and the Public Purpose Program (PPP) Surcharge. The surcharge on CARE customers was updated for January 2010 through AL 4036. With the implementation of D 09-11-006 on February 1, 2010, this surcharge on CARE customers will be eliminated.

⁶ CAT Transmission Charges, excluding NGV, include a 0.00069 cents per therm credit to reflect the updated demand forecast adopted in D.09-11-006. The applicable tariffs as shown in Attachment B have been revised accordingly.

⁷ Pursuant to D.09-11-006, the compression adder for G-NGV increased from 74.624 cents per therm to 88.637 cents per therm.

⁸ As discussed in Advice No. 4047, SoCalGas filed to update the PPP Surcharge effective January 1, 2010, through AL 4032. The PPP Surcharge rate is used by the State Board of Equalization for customers within SoCalGas' service territory that have bypassed the utility and must be updated on January 1, 2010. Since the PPP surcharge update was filed prior to the Commission authorized D.09-11-006, the PPP surcharge does not reflect the limited changes approved through the

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after February 1, 2010.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service list for A.08-02-001.

Ronald van der Leeden
Director
Rates, Revenues & Tariffs

Attachments

Settlement Agreement. The changes authorized by D 09-11-006 will be reflected when SoCalGas files its next update to the PPP Surcharge, which will be for rates effective January 1, 2011.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4061

Subject of AL: 2009 BCAP Rate Update

Keywords (choose from CPUC listing): BCAP, Compliance, Increase Rates, Core, Noncore,

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/10

No. of tariff sheets: _____

Estimated system annual revenue effect (%): 1.9%

Estimated system average rate effect (%): 1.9%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, III, X, XI, GR, GS, GM, GML, G-NGVR, G-10, G-AC, G-EN, G-NGV, G-CP, GT-F, GT-I, GT-TLS, and TOCs

Service affected and changes proposed¹: NA

Pending advice letters that revise the same tariff sheets: 4053, 4055, and 4058

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4061

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 4061

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45597-G	PRELIMINARY STATEMENT, PART I, GENERAL SERVICE INFORMATION, Sheet 1	Revised 37917-G
Revised 45598-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 45563-G
Revised 45599-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 45564-G
Revised 45600-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 45565-G
Revised 45601-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 45566-G
Revised 45602-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 45464-G
Revised 45603-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 45567-G
Revised 45604-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 45567-G Revised 45514-G
Revised 45605-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 8	Revised 45514-G Revised 43595-G*
Revised 45606-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 9	Revised 43596-G
Revised 45607-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 45147-G
Revised 45608-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 45147-G
Revised 45609-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 45524-G
Revised 45610-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 45525-G
Revised 45611-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 45468-G
Revised 45612-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 15	Revised 45469-G

ATTACHMENT B
Advice No. 4061

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45613-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 45270-G
Revised 45614-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 45271-G
Revised 45615-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 45288-G Revised 45471-G
Revised 45616-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 15	Revised 45289-G
Revised 45617-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 45568-G
Revised 45618-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 45293-G Revised 45527-G
Revised 45619-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 45294-G Revised 45569-G
Revised 45620-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 45570-G
Revised 45621-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 45571-G
Revised 45622-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 45296-G Revised 45572-G
Revised 45623-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 45573-G
Revised 45624-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 45533-G
Revised 45625-G	Schedule No. G-NGVR, NATURAL GAS	Revised 45574-G

ATTACHMENT B
Advice No. 4061

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45626-G	SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1 Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 45297-G Revised 45535-G
Revised 45627-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 45536-G
Revised 45628-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 1	Revised 45298-G
Revised 45629-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 45299-G Revised 45575-G
Revised 45630-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 45576-G
Revised 45631-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 45300-G Revised 45539-G
Revised 45632-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 45577-G
Revised 45633-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 45301-G Revised 45541-G
Revised 45634-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 45488-G*
Revised 45635-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 45578-G
Revised 45636-G	Schedule No. G-NGV, NATURAL GAS	Revised 45579-G

ATTACHMENT B
Advice No. 4061

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45637-G	SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1 Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 45580-G
Revised 45638-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 45581-G
Revised 45639-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 45582-G
Revised 45640-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Original 45302-G
Revised 45641-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 45492-G Original 45303-G Revised 45493-G
Revised 45642-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Original 45314-G Revised 45494-G
Revised 45643-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Original 45315-G Revised 45495-G
Revised 45644-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Original 45322-G
Revised 45645-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Original 45323-G
Revised 45646-G	Schedule No. GT-TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Original 45324-G
Revised 45647-G	SCHEDULE NO. GT-SWGX, EXCHANGE WHOLESALE NATURAL GAS SERVICE, Sheet 1	Original 45340-G
Revised 45648-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 45515-G
Revised 45649-G	TABLE OF CONTENTS	Revised 45583-G
Revised 45650-G	TABLE OF CONTENTS	Revised 45584-G
Revised 45651-G	TABLE OF CONTENTS	Revised 45591-G

ATTACHMENT B
Advice No. 4061

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45652-G Revised 45653-G Revised 45654-G	TABLE OF CONTENTS TABLE OF CONTENTS TABLE OF CONTENTS	Revised 45592-G Revised 45197-G Revised 45513-G

PRELIMINARY STATEMENT
PART I
GENERAL SERVICE INFORMATION

Sheet 1

A. SERVICE TERRITORY

Southern California Gas Company (the "Utility") serves gas for residential, commercial, and industrial uses within the following counties: Fresno, Imperial, Kern, Kings, Los Angeles, Orange, Riverside, Santa Barbara, San Bernardino, San Luis Obispo, Tulare, and Ventura. Service is provided in the geographical areas definitively set forth in the Utility's tariff schedules.

B. DESCRIPTION OF SERVICE

Service is provided to two classes of customers -- "core" and "noncore". Core customers are primarily (1) residential and (2) small commercial and industrial customers, without alternate fuel capability. Noncore customers are primarily (1) large commercial and industrial customers with alternate fuel capability, (2) utility electric generation, (3) cogeneration, (4) enhanced oil recovery, and (5) wholesale customers. Noncore customers may choose to purchase gas from an independent supplier or from the Utility. Large core customers who use 250,000 therms or more per year may choose to purchase gas from an independent supplier or from the Utility. Small core customers using less than 250,000 therms per year on an individual basis must purchase gas from the Utility. However, such customers may aggregate their gas volumes with other core customers in order to meet the 250,000 therms per year requirement and thereby be able to purchase gas from an independent supplier. This alternative is called "core aggregation" and is described in Rule No. 32.

Core service is provided under residential, multi-family, street and outdoor lighting, and commercial and industrial procurement and transportation rate schedules. Noncore service is provided under firm transportation, interruptible transportation, and transmission level rate schedules. For a more detailed summary of the rates the Utility offers, please see the Summary of Rates and Charges section herein.

All service shall be provided by the Utility in accordance with the rates, conditions and rules set forth in the following tariff schedules.

The rates specified in these schedules apply only to the use of such gas as is furnished or transported by the Utility in its service territory. The gas supplied is to be of the heating value, quality and pressure set forth in Rule No. 2. Please see Rule No. 2 for a more detailed description of the Utility's service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 20, 2010
 EFFECTIVE Feb 1, 2010
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	88.907¢	112.907¢	16.438¢	R,I
GR-C ^{2/}	91.897¢	115.897¢	16.438¢	R,I
GT-R	30.971¢	54.971¢	16.438¢	R,I
GRL ^{3/}	71.126¢	90.326¢	13.151¢	R,I
GT-RL ^{3/}	24.777¢	43.977¢	13.151¢	R,I

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	88.907¢	112.907¢	16.438¢	R,I
GS-C ^{2/}	91.897¢	115.897¢	16.438¢	R,I
GT-S	30.971¢	54.971¢	16.438¢	R,I
GSL ^{3/}	71.126¢	90.326¢	13.151¢	R,I
GSL-C ^{3/}	73.518¢	92.718¢	13.151¢	R,I
GT-SL ^{3/}	24.777¢	43.977¢	13.151¢	R,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	88.907¢	112.907¢	16.438¢	R,I
GM-C ^{1/}	N/A	112.907¢	16.438¢	I
GM-EC ^{2/}	91.897¢	115.897¢	16.438¢	R,I
GM-CC ^{2/}	N/A	115.897¢	16.438¢	I
GT-ME	30.971¢	54.971¢	16.438¢	R,I
GT-MC	N/A	54.971¢	16.438¢	I
GM-BE ^{1/}	67.338¢	74.661¢	\$11.172	R,R,I
GM-BC ^{1/}	N/A	74.661¢	\$11.172	R,I
GM-BEC ^{2/}	70.328¢	77.651¢	\$11.172	R,R,I
GM-BCC ^{2/}	N/A	77.651¢	\$11.172	R,I
GT-MBE	9.402¢	16.725¢	\$11.172	R,R,I
GT-MBC	N/A	16.725¢	\$11.172	R,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 57.867¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GML-E ^{3/}	71.126¢	90.326¢	13.151¢	R,I
GML-C ^{3/}	N/A	90.326¢	13.151¢	I
GML-EC ^{3/}	73.518¢	92.718¢	13.151¢	R,I
GML-CC ^{3/}	N/A	92.718¢	13.151¢	I
GT-MLE ^{3/}	24.777¢	43.977¢	13.151¢	R,I
GT-MLC ^{3/}	N/A	43.977¢	13.151¢	I
GMBL-E ^{3/}	53.871¢	59.729¢	\$8.937	R,R,I
GMBL-C ^{3/}	N/A	59.729¢	\$8.937	R,I
GMBL-EC ^{3/}	56.263¢	62.121¢	\$8.937	R,R,I
GMBL-CC ^{3/}	N/A	62.121¢	\$8.937	R,I
GT-MBLE ^{3/}	7.522¢	13.380¢	\$8.937	R,R,I
GT-MBLC ^{3/}	N/A	13.380¢	\$8.937	R,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	73.851¢	32.877¢	R
G-NGVRC ^{2/}	76.841¢	32.877¢	R
GT-NGVR	15.915¢	32.877¢	R
G-NGVRL ^{3/}	59.081¢	26.301¢	R
GT-NGVRL ^{3/}	12.732¢	26.301¢	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 57.867¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	109.354¢	83.483¢	66.136¢	R,R,I
GN-10C	112.344¢	86.473¢	69.126¢	R,R,I
GT-10	51.418¢	25.547¢	8.200¢	R,R,I
GN-10V	109.354¢	78.625¢	66.136¢	R,R,I
GN-10VC	112.344¢	81.615¢	69.126¢	R,R,I
GT-10V	51.418¢	20.689¢	8.200¢	R,R,I
GN-10L	87.484¢	66.787¢	52.909¢	R,R,I
GT-10L	41.134¢	20.438¢	6.560¢	R,R,I

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 57.867¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Schedule G-AC

G-AC: rate per therm	61.795¢	R
G-ACC: rate per therm	64.785¢	R
GT-AC: rate per therm	3.859¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	63.434¢	R
G-ENC: rate per therm	66.424¢	R
GT-EN: rate per therm	5.498¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	66.125¢	R
G-NGUC: rate per therm	69.115¢	R
G-NGU plus G-NGC Compression Surcharge	140.749¢	R
G-NGUC plus G-NGC Compression Surcharge	143.739¢	R
GT-NGU	8.258¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:		
GT-F3D/GT-I3D: Per month	\$350	
Transportation Charges: (per therm)		
GT-F3D/GT-I3D:		
Tier I 0 - 20,833 Therms	15.533¢	L
Tier II 20,834 - 83,333 Therms	9.182¢	I,L
Tier III 83,334 - 166,667 Therms	5.050¢	
Tier IV Over 166,667 Therms	2.678¢	I,L

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transportation Charge	3.293¢	L
Customer Charge: \$500/month		I,L
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge 5.619¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge 2.912¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-3RS, Reservation Rate Option

Volumetric Charge 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-4RS, Reservation Rate Option

Volumetric Charge 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge 2.204¢

GT-5RS, Reservation Rate Option

Volumetric Charge 1.318¢

Usage Charge, per therm 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers 2.645¢

Volumetric Transportation Charge for Bypass Customers 2.976¢

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4061
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ISSUED BY

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Charge, per therm per day	1.314¢
Usage Charge, per therm	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers	2.639¢
Volumetric Transportation Charge for Bypass Customers	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	57.867¢
Non-Residential Cross-Over Rate, per therm	60.894¢
Residential Core Procurement Charge, per therm	57.867¢
Residential Cross-Over Rate, per therm	60.894¢
Adjusted Core Procurement Charge, per therm	57.858¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

October 2009	78.563¢
November 2009	87.001¢
December 2009	TBD*

Noncore Retail Standby (SP-NR)

October 2009	78.641¢
November 2009	87.079¢
December 2009	TBD*

Wholesale Standby (SP-W)

October 2009	78.641¢
November 2009	87.079¢
December 2009	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the December Standby Procurement Charge will be filed by a separate advice letter at least one day prior to January 25.

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 9

(Continued)

STORAGE SERVICE (Continued)

Schedule G-AUC (Continued)

Variable Injection Charges (April through November only)
 In-Kind Energy Charge, percent reduction 2.440%
 Operating and Maintenance Charge
 Retail, per therm of quantity injected (less In-Kind Energy) 0.127¢
 Wholesale, per therm of quantity injected (less In-Kind Energy) ... 0.127¢

Variable Withdrawal Charges (November through March only)
 Operating and Maintenance Charge
 Retail, per therm of quantity withdrawn 0.177¢
 Wholesale, per therm of quantity withdrawn 0.177¢

Transmission Charges
 Transmission Charge for all quantities injected
 Rate, per therm 5.670¢
 Transmission Credit for storage quantities withdrawn
 Rate, per therm 5.670¢

Schedule G-LTS (Long-Term Storage Service)

Reservation Charges
 Annual Inventory, per decatherm reserved 21.400¢/year
 Annual Withdrawal, per decatherm/day reserved \$11.584/year
 Daily Injection, per decatherm/day reserved 9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year
 Rate, percent reduction 2.400%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

T

(Continued)

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

<u>Schedule G-PPPS</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer</u>	<u>Non-CARE Customer</u>
<u>Customer Class</u>	<u>(¢/therm)</u>	<u>(¢/therm)</u>
Core		
Residential	4.671	7.269
Commercial/Industrial	3.782	6.380
Gas Air Conditioning	5.098	7.695
Gas Engine	N/A	5.965
Natural Gas Vehicle	N/A	2.598
Noncore		
Commercial/Industrial	N/A	3.022

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.4620%
 Within the City of San Buenaventura (City of Ventura) 2.4620%
 Within the City of Los Angeles 2.0000%

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

T

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	50.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	1.354¢
Core Averaging	(1.898¢)
EOR Revenue allocated to Other Classes	(0.135¢)
EOR Costs allocated to Other Classes	0.160¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	57.679¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	108.712¢

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	24.441¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	0.254¢
Core Averaging	4.857¢
EOR Revenue allocated to Other Classes	(0.066¢)
EOR Costs allocated to Other Classes	0.078¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	57.679¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	88.435¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

T

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	6.656¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.500¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.018¢)
EOR Costs allocated to Other Classes	0.021¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	57.679¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	65.030¢

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	8.571¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.419¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.023¢)
EOR Costs allocated to Other Classes	0.027¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	57.679¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	67.027¢

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

T

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

<u>Non-Residential - NGV</u>	<u>Charge</u> (per therm)
Base Margin	7.360¢
Other Operating Costs and Revenues	1.041¢
Regulatory Account Amortization	(0.470¢)
Core Averaging	0.000¢
EOR Revenue allocated to Other Classes	(0.020¢)
EOR Costs allocated to Other Classes	0.023¢
Sempra-Wide Adjustment (NGV Only)	0.323¢
Procurement Rate (w/o Brokerage Fee)	57.679¢
Core Brokerage Fee Adjustment	0.151¢

Total Costs	66.0858¢

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NON-CORE

<u>Commercial/Industrial</u>	<u>Charge</u> (per therm)
Base Margin	6.481¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.040¢)
EOR Revenue allocated to Other Classes	(0.017¢)
EOR Costs allocated to Other Classes	0.021¢

Total Transportation Related Costs	6.822¢

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<u>Distribution Electric Generation</u>	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Common Adjustment (EG Only)	0.067¢

Total Transportation Related Costs	3.396¢

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 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 15

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(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Distribution EOR and EG

	<u>Charge</u> (per therm)
Base Margin	3.132¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.183¢)
EOR Revenue allocated to Other Classes	(0.008¢)
EOR Costs allocated to Other Classes	0.010¢
Sempra-Wide Adjustment (EG Only)	0.067¢

Total Transportation Related Costs	3.396¢

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.647¢
Other Operating Costs and Revenues	0.258¢
Regulatory Account Amortization	(0.331¢)
EOR Revenue allocated to Other Classes	(0.002¢)
EOR Costs allocated to Other Classes	0.002¢

Total Transportation Related Costs	0.574¢

Transmission Level Service (TLS)

	<u>Charge</u> (per therm)
Base Margin	1.927¢
Other Operating Costs and Revenues	0.378¢
Regulatory Account Amortization	(0.234¢)
EOR Revenue allocated to Other Classes	(0.005¢)
EOR Costs allocated to Other Classes	0.006¢
TLS Adjustment	0.133¢

Total Transportation Related Costs	2.206¢

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PRELIMINARY STATEMENT

Sheet 4

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

13. PURCHASED COST OF GAS (SALES ONLY)

This amount is determined by multiplying the forecasted sales by the weighted average costs of gas (WACOG) in the Utility Portfolio.

14. FRANCHISE FEES AND UNCOLLECTIBLE ACCOUNTS EXPENSES (F&U)

The amount to be added for F&U shall be determined by multiplying the sum of items B.11 through B.13 times the most recently authorized F&U factor (Uncollectible accounts expenses do not apply to wholesale customers.)

15. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4061, effective February 1, 2010, is \$1,674,979,000. Of the total revenues, \$1,498,402,000 is allocated to the core market and \$135,311,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$4,647,000, and an unbundled storage cost of \$25,615,000.

16. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.01-12-018, D.09-11-006 and SoCalGas Advice No. 4061, effective February 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. COST AND REVENUE ALLOCATION FACTORS (Continued)

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.380	0.620
Unaccounted-for Gas	0.710	0.290
Company Use Gas: Storage	0.374	0.626
NGV Balancing Account	0.000	0.000
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
<u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.395	0.605
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.911	0.089

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5H12

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4053, effective January 1, 2010. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	50.2 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	79.8 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	29.9 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	21.1 cents/therm	6.5 cents/therm
G-10, >250Mth	9.8 cents/therm	4.2 cents/therm
Gas A/C	13.4 cents/therm	5.7 cents/therm
Gas Engines	11.6 cents/therm	4.9 cents/therm
NGV	8.3 cents/therm	3.7 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers.

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PRELIMINARY STATEMENT
PART XI
PERFORMANCE BASED REGULATION

Sheet 15

(Continued)

J. TRIENNIAL COST ALLOCATION PROCEEDING (TCAP)

1. The TCAP is the proceeding by which the Commission authorizes the level and allocation of SoCalGas' revenue requirement including regulatory account balances among customer classes for those items not included in the PBR Mechanism. SoCalGas filed its 2009 Biennial Cost Allocation Proceeding (BCAP) application in February of 2008. Pursuant to D.09-11-006, the 2009 BCAP rates are effective February 1, 2010.

2. Noncore Competitive Load Growth Opportunities - Revenue Treatment

a. Overview

1) D.00-04-060 (Finding of Fact Number 9.q.) authorizes SoCalGas, at its option, to exclude from future cost allocations the expanded load that results from two situations:

- a) New negotiated rate contracts that are part of a California Red Team economic development effort.
- b) Contracts where Rule 38 shareholder funding has been used.

Under this arrangement, the volumes and revenues from these situations will not be included in determining noncore commercial and industrial revenue requirements.

- 2) The total volume that can qualify for treatment under this program is capped at 5% of the most recently adopted volume adopted for noncore commercial and industrial throughput in the most recent cost allocation proceeding.
- 3) Customers with contracts qualifying for this treatment are still eligible for service under their otherwise applicable tariff rate schedule.

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢	

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>	R,R,R
<u>Total Baseline Charge</u> :	88.907¢	91.897¢	30.971¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>	I,I,I
<u>Total Non-Baseline Charge</u> :	112.907¢	115.897¢	54.971¢	I,I,I

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 2

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

	<u>GRL</u>	<u>GT-RL</u> ^{3/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: ^{2/}	46.294¢	N/A
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.777¢</u>
Total Baseline Charge:	71.126¢	24.777¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	46.294¢	N/A
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>43.977¢</u>
Total Non-Baseline Charge:	90.326¢	43.977¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>31.040¢</u>	<u>30.971¢</u>	R,R,R
Total Baseline Charge:	88.907¢	91.897¢	30.971¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>55.040¢</u>	<u>54.971¢</u>	I,I,I
Total Non-Baseline Charge:	112.907¢	115.897¢	54.971¢	I,I,I
<u>Rates for CARE-Eligible Customers</u>				
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> ^{3/}	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A	R
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>	R,R,R
Total Baseline Charge:	71.126¢	73.518¢	24.777¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A	R
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>	I,I,I
Total Non-Baseline Charge:	90.326¢	92.718¢	43.977¢	I,I,I

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$11.172	I

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
Transmission Charge:	31.040¢	31.040¢	30.971¢	R,R,R
Total Baseline Charge (all usage):	88.907¢	91.897¢	30.971¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
Transmission Charge:	55.040¢	55.040¢	54.971¢	I,I,I
Total Non Baseline Charge (all usage):.....	112.907¢	115.897¢	54.971¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
Transmission Charge:	55.040¢	55.040¢	54.971¢	I,I,I
Total Non Baseline Charge (all usage):.....	112.907¢	115.897¢	54.971¢	I,I,I

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u> ^{4/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>9.471¢</u>	<u>9.471¢</u>	<u>9.402¢</u>	R,RR
Total Baseline Charge (all usage):.....	67.338¢	70.328¢	9.402¢	R,R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	74.661¢	77.651¢	16.725¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u> ^{4/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	57.867¢	60.857¢	N/A	R
<u>Transmission Charge</u> :	<u>16.794¢</u>	<u>16.794¢</u>	<u>16.725¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	74.661¢	77.651¢	16.725¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> ^{3/}
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
<u>Procurement Charge</u> : ^{2/}	57.867¢	N/A
<u>Transmission Charge</u> :	<u>31.040¢</u>	<u>30.971¢</u>
<u>Total Baseline Charge</u> :	88.907¢	30.971¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
<u>Procurement Charge</u> : ^{2/}	57.867¢	N/A
<u>Transmission Charge</u> :	<u>55.040¢</u>	<u>54.971¢</u>
<u>Total Non-Baseline Charge</u> :	112.907¢	54.971¢

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^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> ^{2/}
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	57.867¢	60.857¢	N/A
<u>Transmission Charge</u>	15.984¢	15.984¢	15.915¢
<u>Commodity Charge</u>	73.851¢	76.841¢	15.915¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 20, 2010
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u> ^{2/}
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢
<u>Rate</u> , per therm		
Procurement Charge	46.294¢	N/A
<u>Transmission Charge</u>	<u>12.787¢</u>	<u>12.732¢</u>
Commodity Charge	59.081¢	12.732¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	13.16
2.00 - 2.49 cu.ft. per hr	14.91
2.50 - 2.99 cu.ft. per hr	18.22
3.00 - 3.99 cu.ft. per hr	23.19
4.00 - 4.99 cu.ft. per hr	29.81
5.00 - 7.49 cu.ft. per hr	41.41
7.50 - 10.00 cu.ft. per hr	57.97
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.62

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Schedule No. G-10

Sheet 1

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

APPLICABILITY

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). This schedule is also available to residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only and otherwise eligible for service under rates designated for GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate, if so elected by the customer. Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to those electric generation, refinery, and enhanced oil recovery customers that are defined as ineligible for core service in Rule No. 23.B.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per meter, per day:

	<u>Non-CARE Eligible</u>	<u>CARE Eligible</u>
All customers except "Space Heating Only"	49.315¢	39.452¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$1.48760	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
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 DATE FILED Jan 20, 2010
 EFFECTIVE Feb 1, 2010
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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	57.867¢	57.867¢	57.867¢	
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	R,R,I
	Commodity Charge: GN-10	109.354¢	83.483¢	66.136¢	R,R,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	60.857¢	60.857¢	60.857¢	R,R,R
	<u>Transmission Charge:</u> GPT-10	<u>51.487¢</u>	<u>25.616¢</u>	<u>8.269¢</u>	R,R,I
	Commodity Charge: GN-10C	112.344¢	86.473¢	69.126¢	R,R,I
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	51.418¢ ^{4/}	25.547¢ ^{4/}	8.200¢ ^{4/}	R,R,I

^{2/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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 RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	57.867¢	57.867¢	57.867¢	
<u>Transmission Charge</u> :	GPT-10V	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	R,R,I
Commodity Charge:	GN-10V	109.354¢	78.625¢	66.136¢	R,R,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	60.857¢	60.857¢	60.857¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>51.487¢</u>	<u>20.758¢</u>	<u>8.269¢</u>	R,R,I
Commodity Charge:	GN-10VC	112.344¢	81.615¢	69.126¢	R,R,I
<u>GT-10V^{6/}</u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	51.418¢ ^{5/}	20.689¢ ^{5/}	8.200¢ ^{5/}	R,R,I

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 20, 2010
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	46.294¢	46.294¢	46.294¢	
	<u>Transmission Charge:</u>	GPT-10L	<u>41.190¢</u>	<u>20.493¢</u>	<u>6.615¢</u>	R,R,R
	Commodity Charge:	GN-10L	87.484¢	66.787¢	52.909¢	R,R,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	41.134¢ ^{7/}	20.438¢ ^{7/}	6.560¢ ^{7/}	R,R,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	57.867¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>3.928¢</u>
Commodity Charge:	G-AC	61.795¢

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	60.857¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>3.928¢</u>
Commodity Charge:	G-ACC	64.785¢

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(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNRL	46.294¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>3.142¢</u>
Commodity Charge:	G-ACL	49.436¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> ^{2/}	<u>GT-EN</u> ^{3/4/}
Procurement Charge: ^{1/}	57.867¢	60.857¢	N/A
Transmission Charge: ^{4/}	5.567¢	5.567¢	5.498¢
Total Charge:	63.434¢	66.424¢	5.498¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

^{4/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
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Lee Schavrien
 Senior Vice President
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 20, 2010
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	57.867¢	60.857¢	N/A
<u>Transmission Charge</u> :	8.258¢	8.258¢	8.258¢
<u>Uncompressed Commodity Charge</u> :	66.125¢	69.115¢	8.258¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

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Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 88.637¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 140.749¢

G-NGUC plus G-NGC, compressed per therm 143.739¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

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 Regulatory Affairs

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 DATE FILED Jan 20, 2010
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	57.679¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	57.830¢

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G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	60.706¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	60.857¢

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G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) access charges as described in D.06-12-031; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	57.679¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	57.830¢

R
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G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates, plus access charges as described in D06-12-031.

Cost of Gas, (1) and (2) above, per therm	60.706¢
Brokerage Fee, per therm	<u>0.151¢</u>
Total Core Procurement Charge, per therm	60.857¢

R
R

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

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Lee Schavrien
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 Regulatory Affairs

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 DATE FILED Jan 20, 2010
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GT-TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

GT-3CA, Commercial/Industrial	2.204¢	C
GT-4CA, Enhanced Oil Recovery	2.204¢	
GT-5CA, Electric Generation*	2.204¢	
GT-7CA, Wholesale - City of Long Beach	2.199¢	
GT-8CA, Wholesale - San Diego Gas & Electric	0.574¢	C
GT-9CA, Wholesale - Southwest Gas Corporation's service territory in southern California	2.199¢	C
GT-10CA, Wholesale - City of Vernon	2.199¢	
GT-12CA, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.199¢	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass customers, the DRQ is subject to Utility's capacity availability. The DRQ, which may be zero, shall be reflected in Schedule A of the Master Services Contract as scheduled quantities applicable to RS service. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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Schedule No. GT-TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charges (RS)

Customer will pay reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm per day

GT-3RS, Commercial/Industrial	1.318¢	C
GT-4RS, Enhanced Oil Recovery	1.318¢	
GT-5RS, Electric Generation*	1.318¢	
GT-7RS, Wholesale - City of Long Beach	1.314¢	C
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California.	1.314¢	C
GT-10RS, Wholesale - City of Vernon	1.314¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	1.314¢	C

Usage Charge for RS

In addition to the Reservation Charge, Customer will pay a Usage Charge for RS for gas consumed by Customer up to its DRQ.

Rate, per therm

GT-3RS, Commercial/Industrial	0.304¢	C
GT-4RS, Enhanced Oil Recovery	0.304¢	
GT-5RS, Electric Generation*	0.304¢	
GT-7RS, Wholesale - City of Long Beach	0.303¢	C
GT-9RS, Wholesale - Southwest Gas Corporation's service territory in southern California	0.303¢	C
GT-10RS, Wholesale - City of Vernon	0.303¢	
GT-12RS, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	0.303¢	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for Non-Bypass Customers (NV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-3NV, Commercial/Industrial	2.645¢	C
GT-4NV, Enhanced Oil Recovery	2.645¢	
GT-5NV, Electric Generation*	2.645¢	
GT-7NV, Wholesale - City of Long Beach	2.639¢	C
GT-9NV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.639¢	C
GT-10NV, Wholesale - City of Vernon	2.639¢	
GT-12NV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.639¢	C

Volumetric Transportation Charges for Bypass Customers (BV)

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

GT-I3BV, Commercial/Industrial	2.976¢	C
GT-I4BV, Enhanced Oil Recovery	2.976¢	
GT-I5BV, Electric Generation*	2.976¢	
GT-I7BV, Wholesale - City of Long Beach	2.968¢	C
GT-I9BV, Wholesale - Southwest Gas Corporation's service territory in southern California	2.968¢	C
GT-I10BV, Wholesale - City of Vernon	2.968¢	
GT-I12BV, Wholesale - ECOGAS Mexico, S. de R.L. de C.V.	2.968¢	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 18 herein.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4061
 DECISION NO. 09-11-006

4H12

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Schedule No. GT-SWGX
EXCHANGE WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by the Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of, with the net revenues from the core imbalance charges flowing back through the Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.151¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

October 2009	78.563¢
November 2009	87.001¢
December 2009	TBD*

Noncore Retail Service:

SP-NR Standby Rate, per therm

October 2009	78.641¢
November 2009	87.079¢
December 2009	TBD*

Wholesale Service:

SP-W Standby Rate per therm

October 2009	78.641¢
November 2009	87.079¢
December 2009	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the December Standby Procurement Charge will be filed by a separate advice letter at least one day prior to January 25.

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC^{1/}

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 3.859¢

R

GT-ACL^{1/}

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 3.087¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

^{1/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

R

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.937

I

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> ^{3/}
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A
<u>Transmission Charge</u> :	<u>24.832¢</u>	<u>24.832¢</u>	<u>24.777¢</u>
Total Baseline Charge (all usage):	71.126¢	73.518¢	24.777¢

R
R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>
Total Non Baseline Charge (all usage):.....	90.326¢	92.718¢	43.977¢

R
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I,I,I

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> ^{3/}
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A
<u>Transmission Charge</u> :	<u>44.032¢</u>	<u>44.032¢</u>	<u>43.977¢</u>
Total Non Baseline Charge (all usage):.....	90.326¢	92.718¢	43.977¢

R
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^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> ^{3/}	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A	R
<u>Transmission Charge</u> :	<u>7.577¢</u>	<u>7.577¢</u>	<u>7.522¢</u>	R,R,R
Total Baseline Charge (all usage):.....	53.871¢	56.263¢	7.522¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A	R
<u>Transmission Charge</u> :	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	59.729¢	62.121¢	13.380¢	R,R,R
	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> ^{3/}	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	46.294¢	48.686¢	N/A	R
<u>Transmission Charge</u> :	<u>13.435¢</u>	<u>13.435¢</u>	<u>13.380¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	59.729¢	62.121¢	13.380¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

R

(Continued)

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Schedule No. GT-F

Sheet 1

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

APPLICABILITY

Applicable for firm intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial, per month	\$350
GT-F4D, Enhanced Oil Recovery, per month	\$500
GT-F5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5D monthly customer charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-F3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.533¢
Tier II	20,834 - 83,333 Therms	9.182¢
Tier III	83,334 - 166,667 Therms	5.050¢
Tier IV	Over 166,667 Therms	2.678¢

(Continued)

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Schedule No. GT-F

Sheet 2

FIRM INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-F4D, Enhanced Oil Recovery

Rate, per therm 3.293¢

GT-F5D, Electric Generation*

For customers using less than 3 million therms per year

Rate, per therm 5.619¢

For customers using 3 million therms or more per year

Rate, per therm 2.912¢

The applicable GT-F5D transmission charge shall be determined on the basis of the customer's GT-F5D usage (combined with GT-I5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 22 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GT-I

Sheet 1

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

APPLICABILITY

Applicable for interruptible intrastate transportation-only service for the following customers receiving Noncore Distribution Level Service as defined in Rule No. 1: (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transportation service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial, per month	\$350
GT-I4D, Enhanced Oil Recovery, per month	\$500
GT-I5D, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5D monthly customer charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transportation Charges

GT-I3D, Commercial/Industrial
Rate, per therm

Tier I	0 - 20,833 Therms	15.533¢
Tier II	20,834 - 83,333 Therms	9.182¢
Tier III	83,334 - 166,667 Therms	5.050¢
Tier IV	Over 166,667 Therms	2.678¢

(Continued)

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Schedule No. GT-I

Sheet 2

INTERRUPTIBLE INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL CUSTOMERS

(Continued)

RATES (Continued)

Transportation Charges (Continued)

GT-I4D, Enhanced Oil Recovery

Rate, per therm 3.293¢

GT-I5D, Electric Generation*

For customers using less than 3 million therms per year

Rate, per therm 5.619¢

For customers using 3 million therms or more per year

Rate, per therm 2.912¢

The applicable GT-I5D transmission charge shall be determined on the basis of the customer's GT-I5D usage (combined with GT-F5D usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3D customer charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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ADVICE LETTER NO. 4061
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G-CARE	California Alternate Rates for Energy (CARE) Program	44092-G,42340-G 42341-G,42342-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	45624-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	45625-G,45626-G,41220-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	45627-G,31022-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)	45628-G,45629-G,45630-G,45631-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,45632-G,45633-G,41224-G,41225-G,36679-G 43438-G,41247-G	T
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RESOLUTION NO. _____

Natural Gas Transportation Rate Revenues
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2009BCAP SCG v12-22-2009

	Present Rates			Proposed Rates			Changes		
	1/1/2010	Average	1/1/2010	BCAP	Proposed	Proposed	Revenue	Rate	% Rate
	Volumes Mth A	Rate \$/therm B	Revenues \$000's C	Volumes Mth D	Rate \$/therm E	Revenues \$000's F	Change \$000's G	Change \$/therm H	change % I
1 CORE									
2 Residential	2,546,852	\$0.50186	\$1,278,171	2,483,989	\$0.50882	\$1,263,906	(\$14,265)	\$0.00696	1.4%
3 Commercial & Industrial	834,635	\$0.31468	\$262,645	970,519	\$0.30605	\$297,023	\$34,378	(\$0.00864)	-2.7%
4									
5 NGV - Pre SempraWide (1)				117,231	\$0.07934	\$9,302			
6 SempraWide Adjustment				117,231	\$0.00323	\$379			
7 NGV - Post SempraWide (1)	24,350	\$0.08338	\$2,030	117,231	\$0.08258	\$9,680	\$7,650	(\$0.00080)	-1.0%
8									
9 Gas A/C	1,200	\$0.13380	\$161	1,210	\$0.07200	\$87	(\$73)	(\$0.06180)	-46.2%
10 Gas Engine	16,040	\$0.11636	\$1,866	18,080	\$0.09197	\$1,663	(\$203)	(\$0.02438)	-21.0%
11 Total Core	3,398,727	\$0.45395	\$1,542,843	3,591,030	\$0.43786	\$1,572,360	\$29,517	(\$0.01609)	-3.5%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	1,156,023	\$0.06323	\$73,096	982,465	\$0.06822	\$67,028	(\$6,067)	\$0.00499	7.9%
15 Transmission Level Service (2)	300,734	\$0.01642	\$4,939	457,697	\$0.02206	\$10,096	\$5,157	\$0.00564	34.3%
16 Total Noncore C&I	1,456,757	\$0.05357	\$78,035	1,440,163	\$0.05355	\$77,124	(\$910)	(\$0.00001)	0.0%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	2,944,257	\$0.02140	\$63,016	353,995	\$0.03329	\$11,785			
21 Sempra Wide Adjustment	2,944,257	\$0.00076	\$2,235	353,995	\$0.00067	\$239			
22 Post Sempra Wide	2,944,257	\$0.02216	\$65,251	353,995	\$0.03396	\$12,023			
23 Transmission Level Service (2)				2,472,969	\$0.02206	\$54,551			
24 Total Electric Generation	2,944,257	\$0.02216	\$65,251	2,826,964	\$0.02355	\$66,574	\$1,322	\$0.00139	6.3%
25									
26 TOTAL RETAIL NONCORE	4,401,014	\$0.03256	\$143,286	4,267,127	\$0.03368	\$143,698	\$412	\$0.00112	3.4%
27									
28 WHOLESALE & INTERNATIONAL									
29 Wholesale Long Beach (2)	77,821	\$0.01992	\$1,550	117,093	\$0.02206	\$2,583	\$1,033	\$0.00214	10.7%
30 SDGE Wholesale	1,445,680	\$0.00094	\$1,357	1,230,285	\$0.00574	\$7,063	\$5,706	\$0.00480	511.6%
31 Wholesale SWG (2)	91,672	\$0.01741	\$1,596	81,737	\$0.02206	\$1,803	\$207	\$0.00465	26.7%
32 Wholesale Vernon (2)	51,620	\$0.01397	\$721	116,135	\$0.02206	\$2,562	\$1,841	\$0.00809	57.9%
33 International (2)	36,419	\$0.01615	\$588	53,990	\$0.02206	\$1,191	\$603	\$0.00591	36.6%
34 Total Wholesale & International	1,703,212	\$0.00341	\$5,813	1,599,240	\$0.00951	\$15,202	\$9,389	\$0.00609	178.5%
35									
36 TOTAL NONCORE	6,104,226	\$0.02443	\$149,099	5,866,366	\$0.02709	\$158,900	\$9,802	\$0.00266	10.9%
37 Transfer to Fixed Cost Accounts (formerly NSBA)			\$13,772				(\$13,772)		
38 Unbundled Storage			\$25,615			\$25,615	\$0		
39									
40 Total (excluding FAR)	9,502,953	\$0.18219	\$1,731,329	9,457,396	\$0.18577	\$1,756,875	\$25,546	\$0.00358	2.0%
41									
42 FAR Amount (3)	2,866	\$0.04284	\$44,819	2,866	\$0.04284	\$44,819	(\$0)	(\$0.00000)	0.0%
43 SYSTEM TOTAL w/SL,FAR,TL,SW	9,502,953	\$0.18690	\$1,776,148	9,457,396	\$0.19051	\$1,801,694	\$25,546	\$0.00360	1.9%
44									
45 EOR Revenues	482,707		\$22,779	156,187	\$0.02822	\$4,408			
46 Total Throughput w/EOR Mth/yr	9,985,660			9,613,583					

1) Under present rates, NGV is not directly allocated costs and is not calculated on Sempra-Wide basis.

Amounts for NGV under present rates are not included in total. See Table 3 for Present NGV Rate detail.

2) These proposed costs and rates for Transmission Level Service customers represents the average transmission rate.

See Table 5 for actual transmission level service rates.

3) FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

See Table 5 for actual FAR charge.

4) Composite rate changed in 2009BCAP to include gas costs.

Whole Sale & International (excl SDGE)	257,533	\$0.01730	\$4,456	368,955	\$0.02206	\$8,139	\$3,683	\$0.00476	27.5%
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ATTACHMENT D

Southern California Gas Company

2009 BIENNIAL COST ALLOCATION PROCEEDING

Description	Rate Change
A	B
	(000\$)
Unaccounted For (UAF) Gas	\$11,529
Regulatory Accounts	(\$4,807)
EOR Revenue	\$18,371
System Integration Adjustment	(\$396)
Sempra Wide NGV Adjustment	\$379
Sempra Wide EG Adjustment	(\$1,997)
TLS adjustment	\$4,392
Other	(\$1,925)
Total Base Rate Revenue Impact	\$25,546