

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 16, 2010

**Advice Letters 4061 and 4061-A**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: D.09-11-006 – Biennial Cost Allocation Proceeding (BCAP)  
Phase 2 Consolidated Rate Update and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 4061 and 4061-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues & Tariffs

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January 28, 2010

Advice No. 4061-A  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Supplement: D.09-11-006 - Biennial Cost Allocation Proceeding (BCAP) Phase 2 Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective February 1, 2010.

### **Purpose**

This partial supplement filing provides clarifying changes to Sheets 3, 5, 6, and 7 of Preliminary Statement II - Summary of Rates and Charges, as filed with Advice No. (AL) 4061, dated January 20, 2010, to be consistent with the tariff changes presented for Schedule No. G-10 and Schedule No. GT-TLS. AL 4061 consolidates currently effective rates with SoCalGas' rate adjustments authorized by the Commission pursuant to Decision No. (D.) 09-11-006 (SoCalGas' BCAP Phase 2), submitted in AL 4047, which states: "SoCalGas shall file an additional advice letter no later than 10 days prior to February 1, 2010 to reflect the Consolidated Rate Update Filing."

### **Background**

AL 4061 implements the rate adjustments requested by AL 4047. D.09-11-006 granted the joint motion to adopt the Settlement Agreement filed on June 2, 2009 by SDG&E, SoCalGas and 12 other parties. D.09-11-006 adopted all the terms and conditions of the Settlement Agreement except for two issues: 1) the second, third, and fourth sentences in Section II.B.3.A of the Settlement Agreement, calling for briefs on whether the Commission should adopt a future formal policy of whether SDG&E and SoCalGas should be at risk for gas throughput, are not adopted and 2) SoCalGas must revise its tariff to clarify its Rule No. 30(D)(4) to allow a firm storage capacity holder to bump interruptible storage capacity through all five nomination cycles.

Per Ordering Paragraph 4 of D.09-11-006, the effective date of the BCAP rates will be February 1, 2010.

### **Proposed Revisions to Preliminary Statement Part II**

Sheet 3 of Preliminary Statement Part II is modified herein to delete the reference to the customer's annual usage since this threshold is no longer applicable and to match Sheet 1 of Schedule No. G-10 filed in AL 4061. Sheets 5-7 of Preliminary Statement Part II are also modified to eliminate

the "volumetric charge" reference under the applicable GT-TLS rate schedules and replace it with "Reservation Rate, per therm/per day" since the charge is in fact a reservation rate, and not a volumetric charge. These additional changes to Preliminary Statement Part II are consistent with D.09-11-006 and the G-10 and GT-TLS tariffs filed in AL 4061.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SemptraUtilities.com](mailto:snewsom@SemptraUtilities.com)

### **Effective Date**

SoCalGas believes that this partial supplemental filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after February 1, 2010.

### **Notice**

A copy of this partial supplemental advice letter is being sent to the parties listed on Attachment A, which includes the service list for A.08-02-001.

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Ronald van der Leeden  
Director  
Rates, Revenues & Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4061-A

Subject of AL: Partial Supplement - 2009 BCAP Rate Update

Keywords (choose from CPUC listing): BCAP, Compliance, Increase Rates, Core, Noncore,

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 2/1/10

No. of tariff sheets: \_\_\_\_\_

Estimated system annual revenue effect (%): 1.9%

Estimated system average rate effect (%): 1.9%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II and TOC

Service affected and changes proposed<sup>1</sup>: NA

Pending advice letters that revise the same tariff sheets: 4053, 4055, 4058, and 4068

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**  
**Advice No. 4061-A**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 4061-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45700-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 45600-G Revised 45565-G
Revised 45701-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 45602-G Revised 45464-G
Revised 45702-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 45603-G Revised 45567-G
Revised 45703-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 45604-G Revised 45663-G, 45655- G
Revised 45704-G	TABLE OF CONTENTS	Revised 45662-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	109.354¢	83.483¢	66.136¢	R,R,I
GN-10C .....	112.344¢	86.473¢	69.126¢	R,R,I
GT-10 .....	51.418¢	25.547¢	8.200¢	R,R,I
GN-10V .....	109.354¢	78.625¢	66.136¢	R,R,I
GN-10VC .....	112.344¢	81.615¢	69.126¢	R,R,I
GT-10V .....	51.418¢	20.689¢	8.200¢	R,R,I
GN-10L .....	87.484¢	66.787¢	52.909¢	R,R,I
GT-10L .....	41.134¢	20.438¢	6.560¢	R,R,I

Customer Charge

Per meter, per day:

	<u>Non-CARE Eligible</u>	<u>CARE Eligible</u>	
All customers except "Space Heating Only"	49.315¢	39.452¢	T D C
"Space Heating Only" customers: Beginning Dec. 1 through Mar. 31	\$1.48760	\$1.19008	C
Beginning Apr. 1 through Nov. 30	None	None	

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 57.867¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 60.857¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4061-A  
 DECISION NO. 09-11-006

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 28, 2010  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transportation Charge ..... 5.619¢

Customer Charge: \$50

For customers using 3 million therms or more per year

Transportation Charge ..... 2.912¢

Customer Charge: N/A

Schedule GT-TLS (Commercial/Industrial)

GT-3CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.204¢

GT-3RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.318¢

Usage Charge, per therm ..... 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.645¢

Volumetric Transportation Charge for Bypass Customers ..... 2.976¢

Schedule GT-TLS (Enhanced Oil Recovery)

GT-4CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.204¢

GT-4RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.318¢

Usage Charge, per therm ..... 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.645¢

Volumetric Transportation Charge for Bypass Customers ..... 2.976¢

Schedule GT-TLS (Electric Generation)

GT-5CA, Class-Average Volumetric Rate Option

Volumetric Charge ..... 2.204¢

GT-5RS, Reservation Rate Option

Reservation Rate, per therm per day ..... 1.318¢

Usage Charge, per therm ..... 0.304¢

Volumetric Transportation Charge for Non-Bypass Customers ..... 2.645¢

Volumetric Transportation Charge for Bypass Customers ..... 2.976¢

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 4061-A  
DECISION NO. 09-11-006

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jan 28, 2010  
EFFECTIVE Feb 1, 2010  
RESOLUTION NO. \_\_\_\_\_

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)

GT-12CA, Class-Average Volumetric Rate Option	
Volumetric Charge .....	2.199¢
GT-12RS, Reservation Rate Option	
Reservation Rate, per therm per day .....	1.314¢
Usage Charge, per therm .....	0.303¢
Volumetric Transportation Charge for Non-Bypass Customers .....	2.639¢
Volumetric Transportation Charge for Bypass Customers .....	2.968¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	57.867¢
Non-Residential Cross-Over Rate, per therm .....	60.894¢
Residential Core Procurement Charge, per therm .....	57.867¢
Residential Cross-Over Rate, per therm .....	60.894¢
Adjusted Core Procurement Charge, per therm .....	57.858¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)	
October 2009 .....	78.563¢
November 2009 .....	87.001¢
December 2009 .....	100.801¢
Noncore Retail Standby (SP-NR)	
October 2009 .....	78.641¢
November 2009 .....	87.079¢
December 2009 .....	100.879¢
Wholesale Standby (SP-W)	
October 2009 .....	78.641¢
November 2009 .....	87.079¢
December 2009 .....	100.879¢

(Continued)

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 DECISION NO. 09-11-006

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 28, 2010  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

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