

PUBLIC UTILITIES COMMISSION

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February 9, 2010

**Advice Letters 4053 and 4053-A**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: January 1, 2010 Consolidated Rate Update and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 4053 and 4053-A are effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues & Tariffs

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December 29, 2009

Advice No. 4053  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: January 1, 2010 Consolidated Rate Update**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2010.

**Purpose**

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2010, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2010 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

**Information**

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 3890, 3986, 4025-A, 4035 and 4036, and Decision Nos. (D.) 08-07-046 and D.09-12-045.

**Incentive Awards and Shareable Earnings**

D.08-07-046 adopted, among other things, the Settlement Agreements regarding SoCalGas' revenue requirements for its Test Year 2008 General Rate Case and post-test year ratemaking and incentive proposals. Effective January 1, 2008, SoCalGas is subject to the performance incentive for employee safety.<sup>1</sup> Under the 2004 Cost of Service Phase II D.05-03-023, SoCalGas had specific annual performance measures that allowed for rewards and penalties and earnings sharing between shareholders and ratepayers. Year 2007 was the final year covered by this decision. AL 3862 was filed May 1, 2008, to detail the awards and earnings sharing for 2007 and the associated revenue requirement

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<sup>1</sup> SoCalGas AL 3986, dated May 1, 2009, and approved by letter dated June 1, 2009, approved an employee safety award of \$200,000 for the year 2008 which was recorded in the Rewards and Penalties Balancing Account for amortization in 2010 rates as filed in SoCalGas Annual Regulatory Account Balance Update filing (AL 4025-A).

was reflected in rates starting on January 1, 2009. As a result of removing the 2007 PBR shareable earnings adjustment and the associated shareholder awards for performance from 2009 rates, rates for 2010 will increase by a net \$22.1 million.

#### Surcharge to CARE Transportation Rates

On November 9, 2009, SoCalGas filed AL 4036 in compliance with OP 3 of D.05-11-027 dated November 18, 2005, and AL 3561 dated December 10, 2005 and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027. The base margin revenue requirement related to the capital project for Year 2010 is approximately \$2.421 million, a decrease of \$0.248 million compared to the 2009 revenue requirement used to establish the 2009 surcharge rate.

As authorized by AL 4036 and approved by letter dated December 10, 2009 for rates effective January 1, 2010, SoCalGas implements a surcharge rate of 0.399 cents/therm, as reflected in the revised tariffs in Attachment B, to recover the revenue requirement of \$2.421 million related to Year 2010 associated with the capital project from CARE customers.

#### Annual Update of Regulatory Account Balances

SoCalGas AL 4025-A, dated October 16, 2009, and approved by letter dated November 30, 2009 implements the annual update of regulatory account balances for amortization in 2010 rates, and complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in OP 2 of D.94-12-052. AL 4025-A requests an increase of \$67.8 million and a decrease of \$8.6 million in core and noncore customers' transportation revenue requirements, respectively, for a net increase of \$59.2 million.<sup>2</sup> In addition, AL 4025-A requests a decrease in the revenue requirement for Firm Access Rights of \$7.5 million which results in a decrease in the FAR rate from \$0.05 decatherm per day to \$0.04284 decatherm per day effective January 1, 2010.

#### GRC Post-Test Year Rate Adjustment for 2010

Pursuant to D. 08-07-046, 2008 General Rate Case (GRC), on August 11, 2008, SoCalGas filed AL 3890 to revise, among other things, Preliminary Statement Part XI, Performance Based Regulation, to establish the authorized annual revenue requirement change for attrition years subsequent to the post-test year 2008. For 2010, SoCalGas' annual revenue requirement will increase by \$51.9 million (i.e., \$51.0 million plus franchise fees and uncollectibles). AL 3890 was approved by letter dated October 6, 2008.

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<sup>2</sup> CAT Transmission Charges, excluding NGV, include a 0.073 cents per therm credit to amortize an over collection in the FERC Settlement Proceeds Memorandum Account in 2010 as authorized in Advice No. 4025-A approved on November 30, 2009. The applicable tariffs as shown in Attachment B have been revised accordingly.

On Bill Financing (OBF) Rate Adjustment for 2010

SoCalGas AL 4035, dated November 6, 2009, revises SoCalGas' rates to establish the OBF loan pool for the initial year of the 2010-2012 energy efficiency program cycle effective January 1, 2010, pursuant to D.09-09-047, dated September 24, 2009. As authorized by AL 4035, SoCalGas' revenue requirement will increase by \$1.526 million (i.e., \$1.5 million plus franchise fees and uncollectibles) for the initial year of the three-year energy efficiency program cycle to cover existing OBF loans and new loans made in 2010.

Energy Efficiency Incentive

Pursuant to D.09-12-045, the Commission authorized SoCalGas \$2.111 million for its second installment of interim 2006-2008 incentive earnings for energy efficiency savings achieved under its energy efficiency programs. The decision also adopts a schedule and process for a final true-up of 2006-2008 incentive payments to be completed by year-end 2010. The second installment was not included in the forecasted Reward and Penalties Balancing Account (RPBA) balance filed in connection with SoCalGas' Annual Regulatory Account Balance Update Filing (AL 4025-A). The second installment of incentive earnings was recorded to the RPBA in December 2009. Accordingly, for 2010, SoCalGas' revenue requirement will increase by an additional \$2.147 million (including FF&U) to reflect the recovery of the second installment incentive payment in rates effective January 1, 2010.

The revenue requirement below also includes a decrease in the Sempra-wide EG adjustment of \$0.221 million and an increase in the system integration adjustment of \$0.813 million. The system integration adjustment ensures that customers of SoCalGas and SDG&E pay for the combined transmission costs of both utilities pursuant to D.06-04-033 and AL 3771. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2010.

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a table that summarizes the above mentioned components of the change in revenue requirement (Attachment D).

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, G-NGV	136,879
Noncore	GT-F, GT-I	2,758
Wholesale	GW-LB, GW-SD, GW-SWG, GW-VRN	(4,109)
International	GW-ECO	(64)
Transfer to Fixed Cost Accounts		713
Unbundled Storage	G-BSS, G-LTS, G-AUC, G-TBS	1,040
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TOTAL		137,217

**Protests**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer ([jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B, and therefore respectfully requests that this advice letter become effective for service on and after January 1, 2010.

**Notice**

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.06-12-010 (TY 2008 GRC), A.08-02-001 (2009 BCAP), R09-01-019 (Energy Efficiency Risk/Reward Incentive Mechanism) and A.04-12-004 (Firm Access Rights).

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Ronald van der Leeden  
Director  
Rates, Revenues & Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4053

Subject of AL: Year-End 2009 Consolidated Rate Revision

Keywords (choose from CPUC listing): Compliance, Rates, Core, Non-Core, Transportation Rates, Energy Efficiency, Volumetric Rate

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-07-046, D.09-12-045

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 1/1/10

No. of tariff sheets: 54

Estimated system annual revenue effect (%): 8.6%

Estimated system average rate effect (%): 8.6%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS III, PS XI, Schedule GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, G-NGV, GT-F, GT-I, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, GW-ECO, G-OSD, G-RPA and TOCs

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: 4044, 4047, 4049

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4053**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 4053

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45460-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 45424-G
Revised 45461-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 45425-G
Revised 45462-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 45426-G
Revised 45463-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 45427-G
Revised 45464-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 44220-G
Revised 45465-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 45428-G
Revised 45466-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 45234-G
Revised 45467-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 45235-G
Revised 45468-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 44224-G
Revised 45469-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 44225-G
Revised 45470-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 44226-G
Revised 45471-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 10	Revised 44227-G
Revised 45472-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 45429-G
Revised 45473-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 45237-G
Revised 45474-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S,	Revised 45430-G

ATTACHMENT B  
Advice No. 4053

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	GSL, GSL-C and GT-SL Rates), Sheet 2	
Revised 45475-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 45431-G
Revised 45476-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 45432-G
Revised 45477-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 45433-G
Revised 45478-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 45434-G
Revised 45479-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 45243-G
Revised 45480-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 45435-G
Revised 45481-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 45245-G
Revised 45482-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 45246-G
Revised 45483-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 45436-G
Revised 45484-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 45437-G
Revised 45485-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L	Revised 45249-G

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Advice No. 4053

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	Rates), Sheet 4	
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Revised 45487-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 45251-G
Revised 45488-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 44244-G
Revised 45489-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 45439-G
Revised 45490-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 45440-G
Revised 45491-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 45441-G
Revised 45492-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 44248-G
Revised 45493-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 44249-G
Revised 45494-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 44250-G
Revised 45495-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 44251-G
Revised 45496-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Revised 44252-G
Revised 45497-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 44394-G
Revised 45498-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 44395-G
Revised 45499-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 44396-G

ATTACHMENT B  
Advice No. 4053

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45500-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 44397-G
Revised 45501-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 44398-G
Revised 45502-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44258-G
Revised 45503-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44399-G
Revised 45504-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 45135-G
Revised 45505-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44261-G
Revised 45506-G	Schedule No. GW-ECO, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44262-G
Revised 45507-G	Schedule No. G-OSD, OFF-SYSTEM DELIVERY SERVICE, Sheet 1	Original 42257-G
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Revised 45513-G	TABLE OF CONTENTS	Revised 45070-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	83.481¢	102.070¢	16.438¢	I,I
GR-C <sup>2/</sup> .....	83.481¢	102.070¢	16.438¢	
GT-R .....	33.622¢	52.211¢	16.438¢	
GRL <sup>3/</sup> .....	67.184¢	82.055¢	13.151¢	
GT-RL <sup>3/</sup> .....	26.898¢	41.769¢	13.151¢	I,I

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	83.481¢	102.070¢	16.438¢	I,I
GS-C <sup>2/</sup> .....	83.481¢	102.070¢	16.438¢	
GT-S .....	33.622¢	52.211¢	16.438¢	
GSL <sup>3/</sup> .....	67.184¢	82.055¢	13.151¢	
GSL-C <sup>3/</sup> .....	67.184¢	82.055¢	13.151¢	
GT-SL <sup>3/</sup> .....	26.898¢	41.769¢	13.151¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	83.481¢	102.070¢	16.438¢	I,I
GM-C <sup>1/</sup> .....	N/A	102.070¢	16.438¢	I,
GM-EC <sup>2/</sup> .....	83.481¢	102.070¢	16.438¢	I,I
GM-CC <sup>2/</sup> .....	N/A	102.070¢	16.438¢	I
GT-ME .....	33.622¢	52.211¢	16.438¢	I,I
GT-MC .....	N/A	52.211¢	16.438¢	I
GM-BE <sup>1/</sup> .....	72.982¢	82.273¢	\$11.051	I,I,I
GM-BC <sup>1/</sup> .....	N/A	82.273¢	\$11.051	I,I
GM-BEC <sup>2/</sup> .....	72.982¢	82.273¢	\$11.051	I,I,I
GM-BCC <sup>2/</sup> .....	N/A	82.273¢	\$11.051	I,I
GT-MBE .....	23.123¢	32.414¢	\$11.051	I,I,I
GT-MBC .....	N/A	32.414¢	\$11.051	I,I,I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4053  
 DECISION NO. 08-07-046, 09-12-045

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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 EFFECTIVE Jan 1, 2010  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GML-E <sup>3/</sup> .....	67.184¢	82.055¢	13.151¢	I,I
GML-C <sup>3/</sup> .....	N/A	82.055¢	13.151¢	I
GML-EC <sup>3/</sup> .....	67.184¢	82.055¢	13.151¢	I,I
GML-CC <sup>3/</sup> .....	N/A	82.055¢	13.151¢	I
GT-MLE <sup>3/</sup> .....	26.898¢	41.769¢	13.151¢	I,I
GT-MLC <sup>3/</sup> .....	N/A	41.769¢	13.151¢	I
GMBL-E <sup>3/</sup> .....	58.785¢	66.218¢	\$8.841	I,I,I
GMBL-C <sup>3/</sup> .....	N/A	66.218¢	\$8.841	I,I
GMBL-EC <sup>3/</sup> .....	58.785¢	66.218¢	\$8.841	I,I,I
GMBL-CC <sup>3/</sup> .....	N/A	66.218¢	\$8.841	I,I
GT-MBLE <sup>3/</sup> .....	18.498¢	25.931¢	\$8.841	I,I,I
GT-MBLC <sup>3/</sup> .....	N/A	25.931¢	\$8.841	I,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR <sup>1/</sup> .....	69.688¢	32.877¢	I
G-NGVRC <sup>2/</sup> .....	69.688¢	32.877¢	
GT-NGVR .....	19.829¢	32.877¢	
G-NGVRL <sup>3/</sup> .....	56.150¢	26.301¢	
GT-NGVRL <sup>3/</sup> .....	15.863¢	26.301¢	I

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.  
<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	103.603¢	76.351¢	55.509¢	I,I,R
GN-10C .....	103.603¢	76.351¢	55.509¢	I,I,R
GT-10 .....	55.744¢	26.492¢	5.650¢	I,I,R
GN-10V .....	103.603¢	72.544¢	55.509¢	I,I,R
GN-10VC .....	103.603¢	72.544¢	55.509¢	I,I,R
GT-10V .....	55.744¢	22.685¢	5.650¢	I,I,R
GN-10L .....	83.282¢	61.480¢	44.806¢	I,I,R
GT-10L .....	42.995¢	21.194¢	4.520¢	I,I,R

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 49.786¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Schedule G-AC

G-AC: rate per therm .....	60.466¢	R
G-ACC: rate per therm .....	60.466¢	
GT-AC: rate per therm .....	10.607¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	58.811¢	
G-ENC: rate per therm .....	58.811¢	
GT-EN: rate per therm .....	8.952¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	58.124¢	R
G-NGUC: rate per therm .....	58.124¢	
G-NGU plus G-NGC Compression Surcharge .....	132.748¢	
G-NGUC plus G-NGC Compression Surcharge .....	132.748¢	
GT-NGU .....	8.338¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month ..... \$350  
 GT-F3T/GT-I3T (Transmission Level):Per month ..... \$700

Transmission Charges: (per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I 0 - 20,833 Therms ..... 12.817¢  
 Tier II 20,834 - 83,333 Therms ..... 7.557¢  
 Tier III 83,334 - 166,667 Therms ..... 4.192¢  
 Tier IV Over 166,667 Therms ..... 1.788¢

GT-F3T/GT-I3T (Transmission Level):

Tier I 0 - 166,667 Therms ..... 7.924¢  
 Tier II Over 166,667 Therms ..... 1.021¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge ..... 2.243¢  
 Customer Charge: \$500/month

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge ..... 4.580¢  
 Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge ..... 2.201¢  
 Customer Charge: N/A

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge ..... 1.992¢ R  
 ITCS-LB ..... 0.000¢

Schedule GW-SD (San Diego Gas & Electric, GT-F8 & GT-I8)

Volumetric Charge ..... 0.094¢ R  
 ITCS-SD ..... 0.000¢

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge ..... 1.741¢ R  
 ITCS-SWG ..... 0.000¢  
 Storage Reservation Charge (per year) ..... \$1,192,118

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge ..... 1.397¢ R  
 ITCS-VRN ..... 0.000¢

Schedule GW-ECO (ECOGAS, GT-F12 & GT-I12)

Transmission Charge ..... 1.615¢ R  
 ITCS-ECO ..... 0.000¢

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm ..... 49.786¢  
 Non-Residential Cross-Over Rate, per therm ..... 49.786¢  
 Residential Core Procurement Charge, per therm ..... 49.786¢  
 Residential Cross-Over Rate, per therm ..... 49.786¢  
 Adjusted Core Procurement Charge, per therm ..... 46.233¢

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	47.366¢	I
Other Operating Costs/Revenues	0.997¢	R
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	1.485¢	I
Core Averaging/Other Noncore	(1.197¢)	R
Integrated Transmission Costs	2.076¢	I
Procurement Rate (w/o Brokerage Fee)	49.598¢	
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	100.514¢	I

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	25.659¢	I
Other Operating Costs/Revenues	0.281¢	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.471¢	I
Core Averaging/Other Noncore	3.651¢	I
Integrated Transmission Costs	0.638¢	I
Procurement Rate (w/o Brokerage Fee)	49.598¢	
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	80.487¢	I

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.104¢	I
Other Operating Costs/Revenues	0.122¢	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.150¢)	R
Integrated Transmission Costs	1.844¢	I
Procurement Rate (w/o Brokerage Fee)	49.598¢	
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	63.707¢	R

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	10.345¢	I
Other Operating Costs/Revenues	0.216¢	I
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.229¢)	R
Integrated Transmission Costs	1.844¢	I
Procurement Rate (w/o Brokerage Fee)	49.598¢	
Core Brokerage Fee Adjustment	0.188¢	
	-----	
Total Costs	61.963¢	R

(Continued)

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge  
(per therm)

Base Margin	4.090¢	I
Other Operating Costs/Revenues	0.093¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.144¢)	I
Integrated Transmission Costs	1.859¢	I
	-----	
Total Transportation Related Costs	5.898¢	I

Electric Generation

Charge  
(per therm)

Base Margin	0.951¢	I
Other Operating Costs/Revenues	0.187¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.301¢)	R
Sempra-Wide Common Adjustment (EG Only)	0.076¢	R
Integrated Transmission Costs	1.844¢	I
	-----	
Total Transportation Related Costs	2.757¢	R

Wholesale - City of Long Beach

Charge  
(per therm)

Base Margin	0.672¢	I
Other Operating Costs/Revenues	0.205¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.312¢)	R
Integrated Transmission Costs	1.968¢	I
	-----	
Total Transportation Related Costs	2.533¢	R

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

	<u>Charge</u> (per therm)
Base Margin	0.112¢
Other Operating Costs/Revenues	0.154¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.172¢)
Integrated Transmission Costs	<u>0.000¢</u>
Total Transportation Related Costs	0.094¢

Wholesale - Southwest Gas

	<u>Charge</u> (per therm)
Base Margin	0.455¢
Other Operating Costs/Revenues	0.213¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.323¢)
Integrated Transmission Costs	<u>1.937¢</u>
Total Transportation Related Costs	2.282¢

Wholesale - City of Vernon

	<u>Charge</u> (per therm)
Base Margin	0.333¢
Other Operating Costs/Revenues	0.090¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.334¢)
Integrated Transmission Costs	<u>1.850¢</u>
Total Transportation Related Costs	1.938¢

Wholesale - ECOGAS

	<u>Charge</u> (per therm)
Base Margin	0.533¢
Other Operating Costs/Revenues	0.090¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.329¢)
Integrated Transmission Costs	<u>1.863¢</u>
Total Transportation Related Costs	2.157¢

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PRELIMINARY STATEMENT

Sheet 5

PART III  
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 4053, effective January 1, 2010, is \$1,564,316,000. Of the total revenues \$1,422,305,000 is allocated to the core market and \$123,142,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$11,627,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$18,870,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010 and are used to allocate costs and revenues to the core and noncore customer classes.

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	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	0.358	0.642
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.942	0.058

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PRELIMINARY STATEMENT  
 PART XI  
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 4053, effective January 1, 2010. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 4053, effective January 1, 2010. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	50.2 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	79.8 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	29.9 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	21.1 cents/therm	6.5 cents/therm
G-10, >250Mth	9.8 cents/therm	4.2 cents/therm
Gas A/C	13.4 cents/therm	5.7 cents/therm
Gas Engines	11.6 cents/therm	4.9 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	49.786¢	49.786¢	N/A
<u>Transmission Charge</u> : .....	<u>33.695¢</u>	<u>33.695¢</u>	<u>33.622¢</u>
<u>Total Baseline Charge</u> : .....	83.481¢	83.481¢	33.622¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	49.786¢	49.786¢	N/A
<u>Transmission Charge</u> : .....	<u>52.284¢</u>	<u>52.284¢</u>	<u>52.211¢</u>
<u>Total Non-Baseline Charge</u> : .....	102.070¢	102.070¢	52.211¢

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Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>27.355¢</u>	<u>26.898¢</u>	I,I
Total Baseline Charge: .....	67.184¢	26.898¢	I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>42.226¢</u>	<u>41.769¢</u>	I,I
Total Non-Baseline Charge: .....	82.055¢	41.769¢	I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4053  
 DECISION NO. 08-07-046, 09-12-045

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 29, 2009  
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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)  
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>33.695¢</u>	<u>33.695¢</u>	<u>33.622¢</u>	I,I,I
Total Baseline Charge: .....	83.481¢	83.481¢	33.622¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>52.284¢</u>	<u>52.284¢</u>	<u>52.211¢</u>	I,I,I
Total Non-Baseline Charge: .....	102.070¢	102.070¢	52.211¢	I,I,I

	<u>Rates for CARE-Eligible Customers</u>		
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u> <sup>3/</sup>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>27.355¢</u>	<u>27.355¢</u>	<u>26.898¢</u>	I,I,I
Total Baseline Charge: .....	67.184¢	67.184¢	26.898¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>42.226¢</u>	<u>42.226¢</u>	<u>41.769¢</u>	I,I,I
Total Non-Baseline Charge: .....	82.055¢	82.055¢	41.769¢	I,I,I

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$11.051	I

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>3/</sup>	<u>GT-ME</u> <sup>4/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>33.695¢</u>	<u>33.695¢</u>	<u>33.622¢</u>	I,I,I
Total Baseline Charge (all usage): .....	83.481¢	83.481¢	33.622¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>52.284¢</u>	<u>52.284¢</u>	<u>52.211¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	102.070¢	102.070¢	52.211¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> <sup>3/</sup>	<u>GT-MC</u> <sup>4/</sup>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>52.284¢</u>	<u>52.284¢</u>	<u>52.211¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	102.070¢	102.070¢	52.211¢	I,I,I

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

<sup>4/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>3/</sup>	<u>GT-MBE</u> <sup>4/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>23.196¢</u>	<u>23.196¢</u>	<u>23.123¢</u>	I,I,I
Total Baseline Charge (all usage):.....	72.982¢	72.982¢	23.123¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>32.487¢</u>	<u>32.487¢</u>	<u>32.414¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	82.273¢	82.273¢	32.414¢	I,I,I
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>3/</sup>	<u>GT-MBC</u> <sup>4/</sup>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	49.786¢	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>32.487¢</u>	<u>32.487¢</u>	<u>32.414¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	82.273¢	82.273¢	32.414¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u> <sup>3/</sup>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>33.695¢</u>	<u>33.622¢</u>	I,I
<u>Total Baseline Charge</u> : .....	83.481¢	33.622¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>2/</sup> .....	49.786¢	N/A	
<u>Transmission Charge</u> : .....	<u>52.284¢</u>	<u>52.211¢</u>	I,I
<u>Total Non-Baseline Charge</u> : .....	102.070¢	52.211¢	I,I

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	49.786¢	49.786¢	N/A
<u>Transmission Charge</u> .....	<u>19.902¢</u>	<u>19.902¢</u>	<u>19.829¢</u>
<u>Commodity Charge</u> .....	69.688¢	69.688¢	19.829¢

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<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u> <sup>2/</sup>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate</u> , per therm		
Procurement Charge .....	39.829¢	N/A
<u>Transmission Charge</u> .....	<u>16.321¢</u>	<u>15.863¢</u>
Commodity Charge .....	56.150¢	15.863¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	12.08
2.00 - 2.49 cu.ft. per hr .....	13.69
2.50 - 2.99 cu.ft. per hr .....	16.73
3.00 - 3.99 cu.ft. per hr .....	21.30
4.00 - 4.99 cu.ft. per hr .....	27.38
5.00 - 7.49 cu.ft. per hr .....	38.03
7.50 - 10.00 cu.ft. per hr .....	53.24
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	6.08

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	49.786¢	49.786¢	49.786¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>53.817¢</u>	<u>26.565¢</u>	<u>5.723¢</u>	I,I,R
	Commodity Charge: GN-10 .....	103.603¢	76.351¢	55.509¢	I,I,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	49.786¢	49.786¢	49.786¢	
	<u>Transmission Charge:</u> GPT-10 .....	<u>53.817¢</u>	<u>26.565¢</u>	<u>5.723¢</u>	I,I,R
	Commodity Charge: GN-10C .....	103.603¢	76.351¢	55.509¢	I,I,R
<u>GT-10</u> <sup>6/</sup> :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	53.744¢ <sup>4/</sup>	26.492¢ <sup>4/</sup>	5.650¢ <sup>4/</sup>	I,I,R

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	49.786¢	49.786¢	49.786¢	
	<u>Transmission Charge:</u> GPT-10V .....	<u>53.817¢</u>	<u>22.758¢</u>	<u>5.723¢</u>	I,I,R
	Commodity Charge: GN-10V .....	103.603¢	72.544¢	55.509¢	I,I,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	49.786¢	49.786¢	49.786¢	
	<u>Transmission Charge:</u> GPT-10V .....	<u>53.817¢</u>	<u>22.758¢</u>	<u>5.723¢</u>	I,I,R
	Commodity Charge: GN-10VC .....	103.603¢	72.544¢	55.509¢	I,I,R
<u>GT-10V<sup>6/</sup></u> :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V .....	53.744¢ <sup>5/</sup>	22.685¢ <sup>5/</sup>	5.650¢ <sup>5/</sup>	I,I,R

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>6/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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 ADVICE LETTER NO. 4053  
 DECISION NO. 08-07-046, 09-12-045

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 29, 2009  
 EFFECTIVE Jan 1, 2010  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup>	G-CPNRL .....	39.829¢	39.829¢	39.829¢	
	<u>Transmission Charge:</u>	GPT-10L .....	<u>43.453¢</u>	<u>21.651¢</u>	<u>4.977¢</u>	I,I,R
	Commodity Charge:	GN-10L .....	83.282¢	61.480¢	44.806¢	I,I,R
<u>GT-10L<sup>6/</sup></u>	Transmission Charge:	GT-10L .....	42.995¢ <sup>7/</sup>	21.194¢ <sup>7/</sup>	4.520¢ <sup>7/</sup>	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>7/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	49.786¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>10.680¢</u>
Commodity Charge:	G-AC .....	60.466¢

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	49.786¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>10.680¢</u>
Commodity Charge:	G-ACC .....	60.466¢

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(Continued)

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	39.829¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.943¢</u>
Commodity Charge:	G-ACL .....	48.772¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC</u> <sup>2/</sup>	<u>GT-EN</u> <sup>3/4/</sup>
Procurement Charge: <sup>1/</sup> .....	49.786¢	49.786¢	N/A
<u>Transmission Charge</u> : <sup>4/</sup> .....	<u>9.025¢</u>	<u>9.025¢</u>	<u>8.952¢</u>
Total Charge: .....	58.811¢	58.811¢	8.952¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

- <sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- <sup>2/</sup> The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- <sup>3/</sup> The GT-EN rate is applicable to Core Aggregation Transportation service.
- <sup>4/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month .....	\$13.00 .....	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> <sup>1/</sup>	<u>GT-NGU</u> <sup>2/</sup>
<u>Procurement Charge</u> : <sup>3/</sup> .....	49.786¢	49.786¢	N/A
<u>Transmission Charge</u> : .....	8.338¢	8.338¢	8.338¢
<u>Uncompressed Commodity Charge</u> : .....	58.124¢	58.124¢	8.338¢

R,R,R

R,R,R

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

<sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES  
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm ..... 132.748¢

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G-NGUC plus G-NGC, compressed per therm ..... 132.748¢

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Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. G-OSD  
OFF-SYSTEM DELIVERY SERVICE

Sheet 1

APPLICABILITY

Applicable to transportation of natural gas on the Utility's Transmission System off-system to the Pacific Gas & Electric Company (PG&E) system. Service under this Schedule is available to any creditworthy party. All eligible participants are collectively referred to herein as "Customers" unless otherwise specified.

TERRITORY

Applicable throughout the service territory.

RECEIPT POINTS

The Receipt Points available for service under this schedule are a Receipt Point Access Contract, a City Gate Pool agreement as defined in Schedule No. G-POOL, or a SoCalGas storage account.

OFF-SYSTEM DELIVERY POINTS

The Delivery Point available for service under this schedule is the Kern River Station delivery point for PG& E or other PG&E interconnection points that may be added in the future.

RATES

<u>Rate</u>	<u>Description of Service</u>	<u>Rate Structure</u>	<u>Rate (per Dth)</u>
G-OSDI	Interruptible	100% Volumetric	\$0.04284
G-OSDF	Firm	To be determined in open season	To be determined in open season

R

BILLING CALCULATION

Monthly Volumetric Charge:

The Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities during the billing period.

$$\text{Monthly Volumetric Charge} = \text{Volumetric Rate} * \text{Quantities of Gas scheduled during billing period}$$

(Continued)

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Schedule No. GW-LB  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 1.992¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

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R

Schedule No. GW-SD  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm ..... 0.094¢  
 GT-I8 Rate/Therm ..... 0.094¢

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Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

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Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 1.741¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

Exchange Fee Charges

Exchange Rate, per therm ..... 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

(Continued)

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R

Schedule No. GW-VRN  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 1.397¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

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Schedule No. GW-ECO  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for ECOGAS Mexico, S. de R.L. de C.V. ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F12, GT-I12, Firm & Interruptible Intrastate Transmission

Rate, per therm ..... 1.615¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-ECO, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month .....	\$1,420	I
GT-F3PT, Transmission Level, per month .....	\$1,970	I
GT-F4P, Enhanced Oil Recovery, per month .....	\$2,370	I
GT-F5P, Electric Generation		
For customers using less than three million therms per year		
Charge, per month .....	\$250	I
For customers using three million therms or more per year		
Charge, per month .....	\$12,770	I

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month .....	\$17,400	I
GT-F8P/GT-F11P, SDG&E, per month .....	\$22,270	I
GT-F9P, Southwest Gas, per month .....	\$12,540	I
GT-F10P, Vernon, per month .....	\$9,150	I
ECOGAS, per month .....	\$8,850	I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	4.377¢	I
GT-F3PT, Transmission Level, per therm .....	1.259¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	1.505¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	3.694¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	1.469¢	I
GT-F7P, Long Beach, per therm .....	1.368¢	I
GT-F8P/GT-F11P, SDG&E, per therm .....	0.058¢	I

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm .....	1.337¢	I
GT-F10P, Vernon, per therm .....	1.250¢	I
ECOGAS, per therm .....	1.263¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	0.063¢	I
GT-F3PT, Transmission Level, per therm .....	0.063¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	(0.016)¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	(0.262)¢	R
For customers using 3 million therms or more per year		
Rate, per therm .....	0.108¢	R
GT-F7P, Long Beach, per therm .....	0.006¢	R
GT-F8P/GT-F11P, SDG&E, per therm .....	(0.016)¢	R
GT-F9P, Southwest Gas, per therm .....	0.167¢	R
GT-F10P, Vernon, per therm .....	(0.166)¢	R
ECOGAS, per therm .....	(0.244)¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
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 DECISION NO. 08-07-046, 09-12-045

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-PS  
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm .....	9.485¢	I
GT-F3PT, Transmission Level, per therm .....	2.463¢	I
GT-F4P, Enhanced Oil Recovery, per therm .....	3.365¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	7.190¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	3.301¢	R
GT-F7P, Long Beach, per therm .....	2.988¢	R
GT-F8P/GT-F11P, SDG&E, per therm .....	0.141¢	R
GT-F9P, Southwest Gas, per therm .....	2.611¢	R
GT-F10P, Vernon, per therm .....	2.096¢	R
ECOGAS, per therm .....	2.423¢	R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month .....	\$1,420	I
GT-I3PT, Transmission Level, per month .....	\$1,970	I
GT-I4P, Enhanced Oil Recovery, per month .....	\$2,370	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month .....	\$250	
For customers using 3 million therms or more per year		
Charge, per month .....	\$12,770	I
GT-I7P, Long Beach, per month .....	\$17,400	I
GT-I8P/GT-I11P, SDG&E, per month .....	\$22,270	I
GT-I9P, Southwest Gas, per month .....	\$12,540	I
GT-I10P, Vernon, per month .....	\$9,150	I
ECOGAS, per month .....	\$8,850	I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm .....	9.485¢	I
GT-I3PT, Transmission Level, per therm .....	2.463¢	I

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Schedule No. GT-PS  
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm .....	3.365¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm .....	7.190¢	I
For customers using 3 million therms or more per year		
Rate, per therm .....	3.301¢	R
GT-I7P, Long Beach, per therm .....	2.988¢	R
GT-I8P/GT-I11P, SDG&E, per therm .....	0.141¢	R
GT-I9P, Southwest Gas, per therm .....	2.611¢	R
GT-I10P, Vernon, per therm .....	2.096¢	R
ECOGAS, per therm .....	2.423¢	R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
  - 1. The daily imbalance cannot exceed plus or minus five percent ( $\pm 5\%$ ) of that day's metered usage; and

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC<sup>1/</sup>

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm ..... 10.607¢

R

GT-ACL<sup>1/</sup>

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm ..... 8.486¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

<sup>1/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.841

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.399 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>27.355¢</u>	<u>27.355¢</u>	<u>26.898¢</u>	I,I,I
Total Baseline Charge (all usage): .....	67.184¢	67.184¢	26.898¢	I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>42.226¢</u>	<u>42.226¢</u>	<u>41.769¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	82.055¢	82.055¢	41.769¢	I,I,I

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u> <sup>3/</sup>
--	--------------	---------------	-----------------------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>42.226¢</u>	<u>42.226¢</u>	<u>41.769¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	82.055¢	82.055¢	41.769¢	I,I,I

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u> <sup>3/</sup>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>18.956¢</u>	<u>18.956¢</u>	<u>18.498¢</u>	I,I,I
Total Baseline Charge (all usage):.....	58.785¢	58.785¢	18.498¢	I,I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>26.389¢</u>	<u>26.389¢</u>	<u>25.931¢</u>	I,I,I
Total Non-Baseline Charge (all usage): .....	66.218¢	66.218¢	25.931¢	I,I,I
	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u> <sup>3/</sup>	
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	39.829¢	39.829¢	N/A	
<u>Transmission Charge</u> : .....	<u>26.389¢</u>	<u>26.389¢</u>	<u>25.931¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	66.218¢	66.218¢	25.931¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> CAT Transmission Charges include a 0.073 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

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Schedule No. G-RPA  
RECEIPT POINT ACCESS

Sheet 3

(Continued)

RATES

RECEIPT POINT ACCESS RIGHTS

This Schedule provides for both firm and interruptible receipt point access rights. This Schedule is applicable at all Receipt Points available under the following rates:

<u>Rate</u>	<u>Description of Service</u>	<u>Term</u>	<u>Rate Structure</u>	<u>Reservation Rate (per Dth per day)</u>	<u>Volumetric Rate (per Dth)</u>	
G-RPA1	Firm	Three Years*	100% Reservation	\$0.04284	\$0.0	R
G-RPA2**	Firm	Three to Twenty Years	100% Reservation	Cost Based	\$0.0	
G-RPAN	Short Term Firm	Up to Three Years	100% Reservation	Market Based up to \$0.04284	\$0.0	R
G-RPAI	Interruptible	Up to Three Years	100% Volumetric	\$0.0	Market Based up to \$0.04284	R

\* Terms are available for up to twenty years during Steps 3A and 3B open seasons.  
 \*\* Customers taking service under G-RPA2 will also pay the G-RPA1 rate.

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's RPAC.

$$\text{Monthly Reservation Charge} = \text{Reservation Rate} * \text{DCQ} * \text{number of days in the billing period (or if less than one month, number of days in term of contract)}$$

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-F3T, Transmission Level, per month .....	\$700
GT-F4, Enhanced Oil Recovery, per month .....	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level  
Rate, per therm

Tier I	0 - 20,833 Therms .....	12.817¢
Tier II	20,834 - 83,333 Therms .....	7.557¢
Tier III	83,334 - 166,667 Therms .....	4.192¢
Tier IV	Over 166,667 Therms .....	1.788¢

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Schedule No. GT-F  
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	7.924¢	I
Tier II	Over 166,667 Therms .....	1.021¢	I

GT-F4, Enhanced Oil Recovery

Rate, per therm .....	2.243¢	R
-----------------------	--------	---

GT-F5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	4.580¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	2.201¢	R
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	0.000¢
-----------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month .....	\$350
GT-I3T, Transmission Level, per month .....	\$700
GT-I4, Enhanced Oil Recovery, per month .....	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month .....	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level  
 Rate, per therm

Tier I	0 - 20,833 Therms .....	12.817¢
Tier II	20,834 - 83,333 Therms .....	7.557¢
Tier III	83,334 - 166,667 Therms .....	4.192¢
Tier IV	Over 166,667 Therms .....	1.788¢

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level  
 Rate, per therm

Tier I	0 - 166,667 Therms .....	7.924¢	I
Tier II	Over 166,667 Therms .....	1.021¢	I

GT-I4, Enhanced Oil Recovery

Rate, per therm .....	2.243¢	R
-----------------------	--------	---

GT-I5, Electric Generation\*

For customers using less than 3 million therms per year Rate, per therm .....	4.580¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm .....	2.201¢	R
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

\* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm .....	0.000¢
-----------------------	--------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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## Attachment C

### Advice No. 4053

#### Southern California Gas Company

### SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Consolidated Rate Change for 01/01/10

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<b>CORE PROCUREMENT</b>									
1 Residential	2,484,024	\$1,137,926	\$0.45810	\$1,255,100	\$0.50527	\$117,174	\$0.04717	10%	1
2 Large Master Meter	37,360	\$8,920	\$0.23875	\$10,299	\$0.27568	\$1,380	\$0.03693	15%	2
3 Commercial & Industrial	700,113	\$207,990	\$0.29708	\$222,677	\$0.31806	\$14,687	\$0.02098	7%	3
4 Gas A/C	1,060	\$149	\$0.14019	\$142	\$0.13380	(\$7)	(\$0.00639)	-5%	4
5 Gas Engine	15,240	\$1,773	\$0.11636	\$1,773	\$0.11636	(\$0)	(\$0.00000)	0%	5
6 Total Core Procurement	3,237,796	\$1,356,758	\$0.41904	\$1,489,991	\$0.46019	\$133,233	\$0.04115	10%	6
<b>CORE TRANSPORTATION<sup>2</sup></b>									
7 Residential	834,635	245,489	\$0.29413	262,645	\$0.31468	\$17,156	\$0.02056	7%	7
8 Large Master Meter	25,091	\$11,504	\$0.45850	\$12,668	\$0.50488	\$1,164	\$0.04638	10%	8
9 Commercial & Industrial	377	\$90	\$0.23915	\$104	\$0.27529	\$14	\$0.03613	15%	9
10 Gas A/C	134,522	\$37,499	\$0.27876	\$39,969	\$0.29712	\$2,469	\$0.01836	7%	10
11 Gas Engine	140	\$20	\$0.14019	\$19	\$0.13380	(\$1)	(\$0.00639)	-5%	11
12 Total Core Transportation	800	\$93	\$0.11636	\$93	\$0.11636	(\$0)	(\$0.00000)	0%	12
13 TOTAL CORE	160,930	\$49,206	\$0.30576	\$52,852	\$0.32842	\$3,646	\$0.02266	7%	13
14 TOTAL CORE	3,398,727	\$1,405,964	\$0.41367	\$1,542,843	\$0.45395	\$136,879	\$0.04027	10%	14
<b>NONCORE</b>									
15 Commercial & Industrial	1,456,757	\$72,382	\$0.04969	\$78,035	\$0.05357	\$5,652	\$0.00388	8%	15
16 SoCalGas EG Stand-Alone	2,944,257	\$65,689	\$0.02231	\$63,016	\$0.02140	(\$2,673)	(\$0.00091)	-4%	16
17 + Sempra-Wide EG Adjustment	2,944,257	\$2,457	\$0.00083	\$2,235	\$0.00076	(\$221)	(\$0.00008)	-9%	17
18 = Electric Generation Total	2,944,257	\$68,146	\$0.02315	\$65,251	\$0.02216	(\$2,894)	(\$0.00098)	-4%	18
19 Retail Noncore Total <sup>1</sup>	4,401,014	\$140,528	\$0.03193	\$143,286	\$0.03256	\$2,758	\$0.00063	2%	19
<b>WHOLESALE</b>									
20 Long Beach	77,821	\$1,652	\$0.02123	\$1,550	\$0.01992	(\$102)	(\$0.00131)	-6%	20
21 SDG&E	1,445,680	\$5,110	\$0.00353	\$1,357	\$0.00094	(\$3,753)	(\$0.00260)	-73%	21
22 Southwest Gas	91,672	\$1,748	\$0.01906	\$1,596	\$0.01741	(\$152)	(\$0.00166)	-9%	22
23 City of Vernon	51,620	\$824	\$0.01596	\$721	\$0.01397	(\$103)	(\$0.00199)	-12%	23
24 Wholesale Total	1,666,793	\$9,333	\$0.00560	\$5,224	\$0.00313	(\$4,109)	(\$0.00247)	-44%	24
<b>INTERNATIONAL</b>									
25 Mexicali - DGN	36,419	\$652	\$0.01790	\$588	\$0.01615	(\$64)	(\$0.00175)	-10%	25
26 Transfer to Fixed Cost Accounts (for)	n/a	\$13,059	n/a	\$13,772	n/a	\$713	n/a	5%	26
27 Unbundled Storage	n/a	\$24,575	n/a	\$25,615	n/a	\$1,040	n/a	4%	27
28 SYSTEM TOTALS <sup>1</sup>	9,502,953	\$1,594,112	\$0.16775	\$1,731,329	\$0.18219	\$137,217	\$0.01444	8.6%	28
29 Firm Access Rights FAR	2,866	\$52,307	\$0.05000	\$44,819	\$0.04284	(\$7,488)	n/a	-14%	29
30 EOR Revenues	482,707	\$22,779	n/a	\$22,779	n/a	\$0	n/a	0%	30

<sup>1</sup> Does not include EOR revenues shown at Line 28.

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## ATTACHMENT D

Southern California Gas Company

### Consolidated Rate Change for January 1, 2010

Ln #	Description	Rate Change	Ln #
	A	B	
		(M\$)	
1	PBR Shareable Earnings (D.08-07-046)	\$22,096	1
2	Surcharge to CARE T-Rate (Advice No. 4036)	\$248	2
3	Annual Update of Regulatory Account Balances (Advice No. 4025-A)	\$59,206	3
4	On Bill Financing (OBF) Rate Adjustment (Advice No. 4035)	\$1,526	4
5	Energy Efficiency Incentive (D.09-12-045)	\$2,147	5
6	GRC Post Test Year Rate Adjustment for 2010 (D.08-07-046)	\$51,880	6
7	System Integration	\$335	7
8	Common EG Rate Adjustment Change	(\$221)	8
9	<b>Total Base Rate Revenue Impact</b>	<b>\$137,217</b>	<b>9</b>