

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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January 19, 2010

Advice Letters 4047 and 4047-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: D.09-11-006 – Biennial Cost Allocation Proceeding (BCAP) Phase 2
Settlement Implementation and Partial Supplement**

Dear Mr. van der Leeden:

Advice Letters 4047 and 4047-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues & Tariffs

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January 5, 2010

Advice No. 4047-A
(U 904 G)

Public Utilities Commission of the State of California

Subject: Partial Supplement - D.09-11-006 - Biennial Cost Allocation Proceeding (BCAP) Phase 2 Settlement Implementation

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B. San Diego Gas & Electric Company (SDG&E) is concurrently making a similar filing for changes in its applicable tariffs associated with the implementation of Decision (D.) 09-11-006.

Purpose

This partial supplemental filing is in response to the December 28, 2009 limited protest of Shell Energy North America (US), L.P. (Shell Energy), regarding SoCalGas' Advice No. (AL) 4047, dated December 8, 2009.

AL 4047 was filed in compliance with Ordering Paragraph 4 of D.09-11-006, Opinion Regarding the Settlement of the Phase Two Issues, ordering SDG&E and SoCalGas to file a Tier 2 advice letter to implement and carry out the terms and conditions of the Settlement Agreement, and to present the necessary tariff revisions.

Background

In D.09-11-006, the Commission directed SoCalGas to "clarify its Rule 30(D)(4) to allow a firm storage capacity holder to bump interruptible storage capacity through all five nomination cycles."¹ In accordance with this direction, SoCalGas proposed the following language in AL 4047:

Firm rights can "bump" interruptible scheduled quantities in [the] Intraday 3 cycle to accommodate confirmations of customers' unused pro rata shares of the available firm capacity.

¹ D.09-11-006, OP4(b)

SoCalGas believes that its proposed language meets the intent of the Commission in D.09-11-006, however Shell Energy claims that this proposed language, “improperly imposes a condition that would limit bumping in the fifth nomination cycle to circumstances in which bumping would accommodate confirmations of customers’ unused pro rata shares of available firm capacity,”² which they claim is inconsistent with D.09-11-006.

Shell Energy proposes that the above language be deleted and that SoCalGas comply with the directive of D.09-11-006 by simply replacing “Intraday 2 cycle” with “Intraday 3 cycle” in the third bullet point of Rule 30(D)(4). Shell Energy proposes that the revised tariff language read:

Firm rights can “bump” interruptible scheduled quantities through the Intraday 3 cycle.

SoCalGas does not believe that Shell Energy’s proposed language is necessary to provide customer access to total firm storage capacity, and in fact, could be interpreted in a way that would have the opposite effect on the firm capacity available in Cycle 5. The additional language proposed by SoCalGas in AL 4047 was intended to provide more detail to the shipper on what it can expect to receive and allow it the ability to calculate the minimum amount of firm contracted capacity that will be available to them in Cycle 5.

Notwithstanding the above points, SoCalGas believes the proposed language of Shell Energy is acceptable and can be adopted to ensure AL 4047 is adopted in a timely manner to ensure a February 1st implementation date. Therefore, the afore mentioned proposed language is removed and the single change proposed by Shell Energy to the third bullet point of Rule 30 (D) (4) is incorporated herein on the revised Sheet 5 of Rule 30 as shown in Attachment B.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

² Shell Protest, Page 2.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this filing be approved concurrently with AL 4047 on January 7, 2010, which is 30 calendar days from the date AL 4047 was filed, with an effective date of February 1, 2010 consistent with D.09-11-006 and the Settlement Agreement which state that the rates shall go into effect the later of (i) January 1, 2010 or (ii) the first day of the month that is at least 60 days from the date of Commission approval of the Settlement Agreement.

Notice

A copy of this partial supplemental advice letter is being sent to the parties listed on Attachment A, which includes the service list for A.08-02-001.

Ronald van der Leeden
Director
Rates, Revenues & Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4047-A

Subject of AL: Partial Supplement: D.09-11-006 - Biennial Cost Allocation Proceeding (BCAP) Phase 2 Settlement Implementation

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: January 7, 2010

No. of tariff sheets: 3

Estimated system annual revenue effect (%): 1.4

Estimated system average rate effect (%): 1.9

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 30 and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4047-A

(See Attached Service List)

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ATTACHMENT B
Advice No. 4047-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45555-G	Rule No. 30, TRANSPORTATION OF CUSTOMER-OWNED GAS, Sheet 5	Revised 45387-G
Revised 45556-G	TABLE OF CONTENTS	Revised 45413-G
Revised 45557-G	TABLE OF CONTENTS	Revised 45416-G

TRANSPORTATION OF CUSTOMER-OWNED GAS

(Continued)

D. Operational Requirements (Continued)

4. Storage Service Capacity (Continued)

- All other nominations using Interruptible rights will have second priority, pro-rated if over-nominated based on the daily volumetric price paid.
- Firm rights can “bump” interruptible scheduled quantities through the Intraday 3 cycle.

Notice to bumped parties will be provided via the Transactions module in EBB. Bumping is subject to the NAESB elapsed prorata rules.

5. Off-System Delivery (OSD) Service

For each flow date, the Utility will determine the quantity of capacity available for off-system deliveries. The quantity will include that available via physical redelivery from the Utility system along with displacement of forward haul flowing supplies. For each nomination cycle, the Utility customers who have contracted with the Utility for off-system delivery service may submit a nomination for such service pursuant to Schedule No. G-OSD, for deliveries to the PG&E system.

The following rules will be used in scheduling of Off-System Delivery Services:

- Nominations using Firm OSD rights will have first priority; pro-rated if over-nominated.
- Nominations using Interruptible OSD rights will have second priority; pro-rated if over-nominated.
- Firm OSD rights can “bump” interruptible OSD scheduled quantities through the Intraday 1 Cycle, subject to the NAESB elapsed pro rata rules.
- Bumping will not be allowed in the Intraday 2 Cycle.

6. Nominations

The customer shall be responsible for submitting gas service nominations to the Utility no later than the deadlines specified below.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4047-A
DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 5, 2010
EFFECTIVE Feb 1, 2010
RESOLUTION NO. _____

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29	Change of Consumer's Apparatus or Equipment	24659-G
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35	Contracted Marketer Transportation	27068-G,27069-G,27070-G,27071-G 36325-G,27073-G,36326-G,27075-G
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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4047-A
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 5, 2010
 EFFECTIVE Feb 1, 2010
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4047-A
 DECISION NO. 09-11-006

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jan 5, 2010
 EFFECTIVE _____
 RESOLUTION NO. _____