

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 25, 2009

Advice Letter 4031

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Revision of Inaccessible Meter Read Door Hang Tags and
Master Services Contract Schedule A Intrastate Transmission
Services Scheduled Quantity Addendum**

Dear Mr. van der Leeden:

Advice Letter 4031 is effective November 29, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues & Tariffs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

October 30, 2009

Advice No. 4031
(U 904 G)

Public Utilities Commission of the State of California

Subject: Revision of Inaccessible Meter Read Door Hang Tags and Master Services Contract Schedule A Intrastate Transmission Services Scheduled Quantity Addendum

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its sample forms, applicable throughout its service territory as shown on Attachment B.

Purpose

This Advice Letter (AL) files updated versions of the Meter Inaccessible Tags for Monthly Read (Form Nos. 5372 and 6676); Joint Meter Reading Inaccessible Tag (Form No. 6670JT); and revises Master Services Contract Schedule A Intrastate Transmission Services Scheduled Quantity Addendum (Form No. 6900).

Background

Meter Inaccessible Tags for Monthly Read

The revised Forms 5372W (10/08) and 6676 (10/08) are identical except for a different 800 phone number printed on each to accommodate the two Meter Reading Clerical Support groups that handle meter reading customer calls. (Each Clerical Support group supports approximately half of the meter reading districts and associated customers.) The revised Form No. 6670JT is only used in the area jointly read for SoCalGas and SDG&E.

Only minor layout changes have been made to the front of the forms and the back now contains the 2010 Meter Reading Schedule.

Master Services Contract Schedule A Intrastate Transmission Services Scheduled Quantity Addendum

It has come to SoCalGas' attention that Form No. 6900 is inadvertently missing an effective date. Therefore, it is being revised to include the word "effective" after the first two words "This Addendum" in the opening paragraph.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protest

Anyone may protest this AL to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this AL is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B and requests that it be approved effective November 29, 2009, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

Ronald van der Leeden
Director
Rates, Revenues and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4031

Subject of AL: Revision to Inaccessible Meter Read Door Hang Tags and Master Services Contract
Schedule A Intrastate Transmission Services Scheduled Quantity Addendum

Keywords (choose from CPUC listing): Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/29/09

No. of tariff sheets: 7

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sample Forms and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 4031

(See Attached Service List)

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ATTACHMENT B
Advice No. 4031

| Cal. P.U.C. Sheet No. | Title of Sheet | Cancelling Cal. P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
| Revised 45140-G | SAMPLE FORMS - CONTRACTS, Master Services Contract Schedule A Intrastate Transmission Service, Scheduled Quantity Addendum (Form No. 6900, 10/09) | Original 41261-G |
| Revised 45141-G | METER INACCESSIBLE FOR MONTHLY READ, Form 5372W (10/09) | Revised 44438-G |
| Revised 45142-G | METER INACCESSIBLE FOR MONTHLY READ, Form 6676 (10/09) | Revised 44439-G |
| Revised 45143-G | JOINT METER READING INACCESSIBLE TAG, Form 6670JT (10/09) | Original 36235-G |
| Revised 45144-G | TABLE OF CONTENTS | Revised 44340-G |
| Revised 45145-G | TABLE OF CONTENTS | Revised 44442-G |
| Revised 45146-G | TABLE OF CONTENTS | Revised 45134-G |

SAMPLE FORMS - CONTRACTS
Master Services Contract Schedule A Intrastate Transmission Service
Scheduled Quantity Addendum (Form No. 6900, 10/09)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4031
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 30, 2009
EFFECTIVE Nov 29, 2009
RESOLUTION NO. _____

MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

This Addendum effective _____ is incorporated into the Master Services Contract Schedule A Intrastate Transmission Service Agreement between Southern California Gas Company (“Utility”) and _____ (“Customer”) effective _____ for the applicable Account and Billing Schedule Sequence as shown below.

Applicable to Account No. _____, Billing Schedule Sequence _____

Monthly Scheduled Quantities

| Year _____ | | | Year _____ | | |
|--------------|------------------------------------|--|--------------|------------------------------------|--|
| <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> | <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> |
| Jan | | | Jan | | |
| Feb | | | Feb | | |
| Mar | | | Mar | | |
| Apr | | | Apr | | |
| May | | | May | | |
| Jun | | | Jun | | |
| Jul | | | Jul | | |
| Aug | | | Aug | | |
| Sept | | | Sept | | |
| Oct | | | Oct | | |
| Nov | | | Nov | | |
| Dec | | | Dec | | |

| Year _____ | | | Year _____ | | |
|--------------|------------------------------------|--|--------------|------------------------------------|--|
| <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> | <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> |
| Jan | | | Jan | | |
| Feb | | | Feb | | |
| Mar | | | Mar | | |
| Apr | | | Apr | | |
| May | | | May | | |
| Jun | | | Jun | | |
| Jul | | | Jul | | |
| Aug | | | Aug | | |
| Sept | | | Sept | | |
| Oct | | | Oct | | |
| Nov | | | Nov | | |
| Dec | | | Dec | | |

MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

Monthly Scheduled Quantities - Continued

| Year _____ | | | Year _____ | | |
|--------------|------------------------------------|--|--------------|------------------------------------|--|
| <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> | <u>Month</u> | <u>Bid Amount</u> <u>Therms</u> | <u>Award Amount</u> <i>For Utility use only</i> |
| Jan | | | Jan | | |
| Feb | | | Feb | | |
| Mar | | | Mar | | |
| Apr | | | Apr | | |
| May | | | May | | |
| Jun | | | Jun | | |
| Jul | | | Jul | | |
| Aug | | | Aug | | |
| Sept | | | Sept | | |
| Oct | | | Oct | | |
| Nov | | | Nov | | |
| Dec | | | Dec | | |

Operating Days M_____ T_____ W_____ Th_____ F_____ Sat_____ Sun_____
(applicable if quantities are only stated on a monthly basis)

Bid Amounts may be specified hourly by using the Hourly Scheduled Quantities attachment. Alternatively, a schedule of specific hourly or daily quantities to be used for the entire term of the applicable Billing Schedule Sequence may be attached. The total of all hourly or daily bid quantities must equal the Monthly Bid Amounts specified herein. The Award Amounts shall be incorporated into the Schedule A Intrastate Transmission Service agreement as the schedule quantities for the designated billing schedule sequence.

Except as expressly modified by this Addendum, the terms and conditions of the Master Services Contract, Schedule A Intrastate Transmission Service remain in full force and effect without modification or amendment, and the Parties hereto ratify and reaffirm the same in its entirety.

Customer

Utility

Signature: _____
 Name: _____
 Title: _____

Signature: _____
 Name: _____
 Title: _____

MASTER SERVICES CONTRACT
SCHEDULE A INTRASTATE TRANSMISSION SERVICE
SCHEDULED QUANTITY ADDENDUM

Hourly Scheduled Quantities Attachment

Applicable to Account No. _____, **Billing Schedule Sequence** _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Hourly Scheduled Quantities Range # _____

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Bid Amount Therms per Hour: _____

Times are stated in Pacific Standard Time. Date ranges are specified using the first and last day of the applicable period (the last day is inclusive). Date Ranges are applicable for each operating day during the applicable period. Starting and ending times are specified in whole hours (the last hour specified is included).

(Use Additional Pages if Necessary)

METER INACCESSIBLE FOR MONTHLY READ
Form 5372W (10/09)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4031
DECISION NO.

107

ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009
EFFECTIVE Nov 29, 2009
RESOLUTION NO. _____



A Sempra Energy utility®

UNABLE TO READ GAS METER

Time: _____ Date: _____

Safe access is required on meter reading days. Today, we could not read the gas meter because:

- The gate was locked (call to give us a key or to get a free lock from The Gas Company).
- A dog was loose in the yard.
- No response at door.
- Blocked / Unsafe Access / Other:

Because we could not read the meter, you will receive a bill based on estimated gas usage. To avoid receiving future estimated bills, please call us:

1-800-207-8576

Future Read Dates: The next month's read date is shown on your gas bill. Also, see back of the card for the days we are scheduled to read the meter.

Note: Under California Public Utilities Commission approved Rule 25, you must provide us access to the gas meter during all reasonable hours.

Southern California Gas Company -- Form 5372W (10/09) © 2009 Southern California Gas Company. All copyright and trademark rights reserved.

2010 Meter Reading Schedule

Read Cycle 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21

The gas meter will be read on or about the dates indicated below.

| | | | | | | | | | | | | | | | | | | | | | |
|-----------|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|-----|-----|------|
| January | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 | 2/1 | 2/2 |
| February | 3 | 4 | 5 | 8 | 9 | 10 | 11 | 12 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 3/1 | 3/2 | 3/3 | 3/4 |
| March | 5 | 8 | 9 | 10 | 11 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 29 | 30 | 31 | 4/1 | 4/2 |
| April | 5 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 22 | 23 | 26 | 27 | 28 | 29 | 30 | 5/3 |
| May | 4 | 5 | 6 | 7 | 10 | 11 | 12 | 13 | 14 | 17 | 18 | 19 | 20 | 21 | 24 | 25 | 26 | 27 | 28 | 6/1 | 6/2 |
| June | 3 | 4 | 7 | 8 | 9 | 10 | 11 | 14 | 15 | 16 | 17 | 18 | 21 | 22 | 23 | 24 | 25 | 28 | 29 | 30 | 7/1 |
| July | 2 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 22 | 23 | 26 | 27 | 28 | 29 | 30 | 8/2 |
| August | 3 | 4 | 5 | 6 | 9 | 10 | 11 | 12 | 13 | 16 | 17 | 18 | 19 | 20 | 23 | 24 | 25 | 26 | 27 | 30 | 31 |
| September | 1 | 2 | 3 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 24 | 27 | 28 | 29 | 30 |
| October | 1 | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 18 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 |
| November | 1 | 2 | 3 | 4 | 5 | 6 | 8 | 9 | 10 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 29 | 30 | 12/1 |
| December | 2 | 3 | 6 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 27 | 28 | 29 | 30 | 31 |

Scheduled Saturday Read Day is November 6



A Sempra Energy utility®

METER INACCESSIBLE FOR MONTHLY READ
Form 6676 (10/09)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4031
DECISION NO.

107

ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009
EFFECTIVE Nov 29, 2009
RESOLUTION NO. _____



A Sempra Energy utility®

UNABLE TO READ GAS METER

Time: _____ Date: _____

Safe access is required on meter reading days. Today, we could not read the gas meter because:

- The gate was locked (call to give us a key or to get a free lock from The Gas Company).
- A dog was loose in the yard.
- No response at door.
- Blocked / Unsafe Access / Other:

Because we could not read the meter, you will receive a bill based on estimated gas usage. To avoid receiving future estimated bills, please call us:

1-800-207-8566

Future Read Dates: The next month's read date is shown on your gas bill. Also, see back of the card for the days we are scheduled to read the meter.

Note: Under California Public Utilities Commission approved Rule 25, you must provide us access to the gas meter during all reasonable hours.

Southern California Gas Company -- Form 6676 (10/09) © 2009 Southern California Gas Company. All copyright and trademark rights reserved.

2010 Meter Reading Schedule

Read Cycle 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

The gas meter will be read on or about the dates indicated below.

| | | | | | | | | | | | | | | | | | | | | | |
|-----------|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|-----|-----|------|
| January | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 | 2/1 | 2/2 |
| February | 3 | 4 | 5 | 8 | 9 | 10 | 11 | 12 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 3/1 | 3/2 | 3/3 | 3/4 |
| March | 5 | 8 | 9 | 10 | 11 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 29 | 30 | 31 | 4/1 | 4/2 |
| April | 5 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 22 | 23 | 26 | 27 | 28 | 29 | 30 | 5/3 |
| May | 4 | 5 | 6 | 7 | 10 | 11 | 12 | 13 | 14 | 17 | 18 | 19 | 20 | 21 | 24 | 25 | 26 | 27 | 28 | 6/1 | 6/2 |
| June | 3 | 4 | 7 | 8 | 9 | 10 | 11 | 14 | 15 | 16 | 17 | 18 | 21 | 22 | 23 | 24 | 25 | 28 | 29 | 30 | 7/1 |
| July | 2 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 22 | 23 | 26 | 27 | 28 | 29 | 30 | 8/2 |
| August | 3 | 4 | 5 | 6 | 9 | 10 | 11 | 12 | 13 | 16 | 17 | 18 | 19 | 20 | 23 | 24 | 25 | 26 | 27 | 30 | 31 |
| September | 1 | 2 | 3 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 24 | 27 | 28 | 29 | 30 |
| October | 1 | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 18 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 |
| November | 1 | 2 | 3 | 4 | 5 | 6 | 8 | 9 | 10 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 29 | 30 | 12/1 |
| December | 2 | 3 | 6 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 27 | 28 | 29 | 30 | 31 |

Scheduled Saturday Read Day is November 6



A Sempra Energy utility®

JOINT METER READING INACCESSIBLE TAG
Form 6670JT (10/09)

T

(See Attached Form)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4031
DECISION NO.

107

ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009
EFFECTIVE Nov 29, 2009
RESOLUTION NO. _____



The Gas Company

A Sempra Energy utility

Time: _____

Date: _____

NOTICE

To provide the quality service you've come to expect, we need safe access to the meter(s).

Safe access is important to us both:

Without safe access, we cannot read the meter(s) on your premise and you will receive a bill based upon estimated usage. Also, we are unable to identify any potential unsafe conditions at the meter(s) for you.

Today, we could not read the gas meter and/or electric meter because:

- The gate was locked (call to give us a key or to get a free Utility lock).
- A dog was loose in the yard.
- The meter was blocked by: _____
- The meter cabinet door was stuck closed.
- Other: _____

When to expect us each month:

The next month's read date is on each month's gas and/or electric bill. Or, keep this card for reference. Circled on the back are the days we have scheduled to read the meter(s). Access is needed on these days each month.

If you have any questions regarding this notice, please call:

1-800-207-8566

Note: Under California Public Utilities Commission approved Rule 25, you **must** provide us safe access to the gas meter during all reasonable hours.

Southern California Gas Company -- Form 6670JT (10/09)
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2010 Meter Reading Schedule

| Read Cycle | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 | 25 | 26 | 27 | 28 | 29 | 30 | 31 | |
|------------|---|---|---|---|----|----|----|----|----|----|----|----|----|----|----|----|----|----|-----|-----|------|----|----|----|----|----|----|----|----|----|----|--|
| January | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 18 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 | 28 | 29 | 21 | | | | | | | | | |
| February | 2 | 3 | 4 | 5 | 8 | 9 | 10 | 11 | 12 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 3/1 | 3/2 | 3/3 | | | | | | | | | | | |
| March | 4 | 5 | 8 | 9 | 10 | 11 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 25 | 26 | 29 | 30 | 31 | 4/1 | | | | | | | | | | | |
| April | 2 | 5 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 23 | 26 | 27 | 28 | 29 | 30 | 5/3 | | | | | | | | | | | |
| May | 4 | 5 | 6 | 7 | 10 | 11 | 12 | 13 | 14 | 17 | 18 | 19 | 20 | 21 | 24 | 25 | 26 | 27 | 28 | 6/1 | 6/2 | | | | | | | | | | | |
| June | 3 | 4 | 7 | 8 | 9 | 10 | 11 | 14 | 15 | 16 | 17 | 18 | 21 | 22 | 23 | 24 | 25 | 28 | 29 | 30 | 7/1 | | | | | | | | | | | |
| July | 2 | 6 | 7 | 8 | 9 | 12 | 13 | 14 | 15 | 16 | 19 | 20 | 21 | 22 | 23 | 26 | 27 | 28 | 29 | 30 | 8/2 | | | | | | | | | | | |
| August | 3 | 4 | 5 | 6 | 9 | 10 | 11 | 12 | 13 | 16 | 17 | 18 | 19 | 20 | 23 | 24 | 25 | 26 | 27 | 30 | 31 | | | | | | | | | | | |
| September | 1 | 2 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 24 | 27 | 28 | 29 | 30 | 10/1 | | | | | | | | | | | |
| October | 4 | 5 | 6 | 7 | 8 | 11 | 12 | 13 | 14 | 15 | 18 | 19 | 20 | 21 | 22 | 25 | 26 | 27 | 28 | 29 | 11/1 | | | | | | | | | | | |
| November | 2 | 3 | 4 | 5 | 8 | 9 | 10 | 11 | 12 | 15 | 16 | 17 | 18 | 19 | 22 | 23 | 24 | 26 | 29 | 30 | 12/1 | | | | | | | | | | | |
| December | 2 | 3 | 6 | 7 | 8 | 9 | 10 | 13 | 14 | 15 | 16 | 17 | 20 | 21 | 22 | 23 | 27 | 28 | 29 | 30 | 31 | | | | | | | | | | | |



The Gas Company

A Sempra Energy utility

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4031
 DECISION NO.

3H10

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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ADVICE LETTER NO. 4031
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5H9

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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