

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 25, 2009

**Advice Letter 4030**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Revisions to Schedule No. G-SWG in Compliance with  
D.09-10-036**

Dear Mr. van der Leeden:

Advice Letter 4030 is effective November 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues & Tariffs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.3201  
*rvanderleeden@semprautilities.com*

October 30, 2009

Advice No. 4030  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Schedule No. G-SWG in Compliance with Decision (D).09-10-036**

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its tariffs, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

These revisions comply with D.09-10-036 which approves: (1) a wholesale gas transportation agreement (Transportation Agreement) between SoCalGas and Southwest Gas Corporation (Southwest); (2) an exchange gas delivery agreement (Exchange Agreement) between SoCalGas and Pacific Gas and Electric Company (PG&E); (3) certain capital improvements, estimated to cost \$1.3 million, to SoCalGas' Pisgah Meter Station; and, (4) the related capital charges, operation and maintenance charges, and rate base treatment of the capital improvements.

**Background**

On December 15, 2008, SoCalGas, PG&E and Southwest (collectively, the Parties) filed Application (A.) 08-12-006 seeking approval of: (1) the Transportation Agreement; (2) the Exchange Agreement; (3) certain capital improvements to SoCalGas' Pisgah Meter Station; and, (4) related changes to SoCalGas' Schedule No. GW-SWG, Wholesale Natural Gas Service, which sets forth the transmission rates charged to Southwest for wholesale natural gas service rendered either directly or by exchange with PG&E and the rates to reflect recovery of the Pisgah capital improvements. The two agreements extend, with certain modifications, existing contractual arrangements between these three utilities.

On June 25, 2009, the Parties filed a joint motion to approve a settlement between the three utilities and the Division of Ratepayer Advocates (Settlement). This Settlement, among other things, amended the two proposed agreements as to the amount of the Exchange Fee and the timing of the recovery of the Pisgah upgrade charges. In D.09-10-036, the Commission approved the Settlement.

## **Requested Revisions**

Consistent with D.09-10-036, SoCalGas is submitting for approval modifications to Schedule No. GW-SWG to reflect the three sets of charges in the approved Transportation Agreement: (1) Transmission Charges for gas delivered through Points of Delivery served by SoCalGas; (2) Exchange Fee Charges for gas delivered through Points of Delivery served by PG&E; and (3) Pisgah Meter Station Charges associated with the Pisgah Meter Station Upgrade.

## **Transmission Charges**

Pursuant to Section 7.E.4.(a) of the Transportation Agreement, the Transmission Rate shall be the adopted rate for Southwest as determined in any SoCalGas rate-setting proceeding and published in Schedule No. GW-SWG, or successor tariff schedule. Because the new 2009 BCAP rates are not yet in effect, the existing GW-SWG Transmission Rate of 1.906 cents per therm ( $\phi$ /th) will continue until updated. SoCalGas will seek Commission authority to modify this tariff schedule as needed.<sup>1</sup>

The revised Schedule No. GW-SWG clarifies that the Transmission Rate applies only to gas quantities delivered through Points of Delivery served by SoCalGas.

## **Exchange Fee Charges**

Pursuant to Section 7.E.4.(b) of the Transportation Agreement, the Exchange Rate has two components, (a) the Exchange Fee specified in the Exchange Agreement, and (b) the System Balancing Cost Adder (SBCA). The SBCA is designed to recover the costs of balancing services for the gas which SoCalGas uses to pay back PG&E for gas deliveries through its delivery points to Southwest.<sup>2</sup> The Exchange Fee for 2009 is \$0.4081 per decatherm. The SBCA is the sum of SoCalGas' total storage load balancing costs and SoCalGas' total company use gas storage load balancing costs divided by SoCalGas' total forecasted average year throughput as approved by the Commission or such other rate as may be approved by the Commission for such balancing service. The initial Exchange Rate of 4.202  $\phi$ /th is the sum of PG&E's Initial Exchange Fee of 4.081  $\phi$ /th and the SBCA of 0.121  $\phi$ /th included in the 2009 SoCalGas BCAP Settlement filed on June 2, 2009.

The revised Schedule No. GW-SWG clarifies that the Exchange Rate applies only to gas quantities delivered through Points of Delivery served by PG&E, and that the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.<sup>3</sup>

## **Pisgah Meter Station Charges**

The Pisgah Meter Station Charges are monthly charges associated with upgrading the Pisgah Meter Station to facilitate the exchange of gas between SoCalGas and PG&E. These charges are defined in Section 7.E.4.(c) of the Transportation Agreement. Pursuant to the Transportation Agreement and the Settlement, the monthly Pisgah Meter Station Charge will be zero (\$0) until the facilities have been placed in service by SoCalGas. SoCalGas will file

---

<sup>1</sup> D.09-10-036, mimeo., at 5.

<sup>2</sup> D.09-10-036, mimeo., at 5-6.

<sup>3</sup> D.09-10-036, mimeo., at 18 (Finding of Fact No. 18.).

an advice letter to increase the monthly Pisgah Meter Station Charges once the Pisgah Meter Station upgrades have been completed.

### **Special Conditions**

The original Special Condition 5 has been deleted and Special Condition 2 has been modified, both changes to reflect the fact that the term of service under the schedule is governed by the approved Transportation Agreement.

A new Special Condition 5 has been added to reflect the fact that pursuant to the Transportation Agreement, Southwest will reimburse SoCalGas for all applicable Emergency Flow Order or Diversion charges charged by PG&E to SoCalGas, and SoCalGas will provide Southwest with a bill credit for any diversion credits received by SoCalGas from PG&E.

For ease of review, a redline version of Schedule No. GW-SWG is shown on Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SemptraUtilities.com](mailto:snewsom@SemptraUtilities.com)

### **Effective Date**

Pursuant to GO 96-B and D.09-10-036, SoCalGas is submitting this as a Tier 1 advice letter (effective pending approval), with the tariff sheets filed herein effective as of November 1, 2009.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes parties in A.08-12-006.

---

Ronald van der Leeden  
Director  
Rates, Revenues & Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4030

Subject of AL: Revision to Schedule No. GW-SWG in Compliance with D.09-10-xxx

Keywords (choose from CPUC listing): Wholesale; Contracts

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-10-xxx

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 11/1/09

No. of tariff sheets: 5

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GW-SWG, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 4030**

**(See Attached Service Lists)**

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Alcantar & Kahl  
Seema Srinivasan  
sls@a-klaw.com

Alcantar & Kahl LLP  
Annie Stange  
sas@a-klaw.com

Alcantar & Kahl, LLP  
Mike Cade  
wmc@a-klaw.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Dan Bergmann  
dan@igservice.com

Commerce Energy  
Catherine Sullivan  
csullivan@commerceenergy.com

Commerce Energy  
Blake Lazusso  
blasuzzo@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Culver City Utilities  
Heustace Lewis  
Heustace.Lewis@culvercity.org



DGS  
Henry Nanjo  
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
505 Montgomery Street, Ste 800  
San Francisco, CA 94111

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Dynegy  
Mark Mickelson  
Mark.Mickelson@dynegy.com

Dynegy - West Generation  
Joseph M. Paul  
Joe.Paul@dynegy.com

Gas Transmission Northwest  
Corporation  
Bevin Hong  
Bevin\_Hong@transcanada.com

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcaero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LA County Metro  
Julie Close  
closeJ@metro.net

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 921  
Los Angeles, CA 90051-0100

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Megan Lawson  
MEHr@PGE.COM

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
23555 Meyer Drive,  
March Air Reserve Base, CA 92518-  
2038

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

Julie Morris  
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.  
Ray Welch  
ray.welch@navigantconsulting.com

PG&E Tariffs  
Pacific Gas and Electric  
PGETariffs@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Safeway, Inc  
Cathy Ikeuchi  
cathy.ikeuchi@safeway.com

Sempra Global  
William Tobin  
wtobin@sempraglobal.com

Sierra Pacific Company  
Christopher A. Hilén  
chilen@sppc.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Mike Florio  
mflorio@turn.org

TURN  
Marcel Hawiger  
marcel@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

**SOUTHWEST GAS CORPORATION**  
**KEITH A. BROWN**  
keith.brown@swgas.com

**CALIF PUBLIC UTILITIES COMMISSION**  
**Franz Cheng**  
fcc@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Regina DeAngelis**  
rmd@cpuc.ca.gov

**SEMPRA ENERGY UTILITIES**  
**DEAN A. KINPORTS**  
dakinports@semprautilities.com

**PACIFIC GAS AND ELECTRIC**  
**COMPANY**  
**JOSHUA S. LEVENBERG**  
j3ls@pge.com

**CALIF PUBLIC UTILITIES COMMISSION**  
**Cleveland Lee**  
cwl@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Kelly C. Lee**  
kcl@cpuc.ca.gov

**PACIFIC GAS AND ELECTRIC**  
**COMPANY**  
**KEITH SAMPSON**  
kts1@pge.com

**CALIF PUBLIC UTILITIES COMMISSION**  
**Denise Tyrrell**  
tyr@cpuc.ca.gov

ATTACHMENT B  
Advice No. 4030

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45135-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 44260-G*
Revised 45136-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 2	Revised 44260-G*
Original 45137-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 3	Revised 44110-G Revised 44110-G
Revised 45138-G	TABLE OF CONTENTS	Revised 45133-G
Revised 45139-G	TABLE OF CONTENTS	Revised 45134-G

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

D

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

D, T  
T

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 1.906¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

N

Exchange Fee Charges

Exchange Rate, per therm ..... 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

N  
L

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. The term of service under this Schedule is specified in the Contract. All Contract revisions and related rates and conditions of service are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
4. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

L  
 L  
 D,T  
 D  
 L

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 3

(Continued)

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

PEAKING SERVICE

6. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

N  
|  
|  
|  
|  
|  
N  
  
L  
|  
|  
L

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

3H14

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates) .....	45126-G,44077-G,44078-G,44079-G,44980-G
G-NGV	Natural Gas Service for Motor Vehicles .....	45127-G,45128-G,42521-G 42522-G,42523-G
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,43168-G,30202-G
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,43169-G,30205-G
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,43170-G,30208-G
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,43171-G,30211-G
G-CP	Core Procurement Service .....	42246-G,45129-G,45130-G,45131-G,37933-G
GT-F	Firm Intrastate Transmission Service .....	44248-G,44249-G,44095-G,44096-G 44097-G,44098-G,44099-G,44100-G 44101-G,44102-G,44103-G,44104-G,44105-G
GT-I	Interruptible Intrastate Transmission Service .....	44250-G,44251-G,42902-G 42903-G,42255-G,42256-G
GT-PS	Peaking Service .....	44394-G,44395-G,44396-G,44397-G 44398-G,44257-G,35955-G,35956-G,37942-G
GW-LB	Wholesale Natural Gas Service .....	44258-G,44106-G,44107-G,44108-G
GW-SD	Wholesale Natural Gas Service .....	44399-G,43313-G,43314-G 43315-G,43316-G,43317-G
GW-SWG	Wholesale Natural Gas Service .....	45135-G,45136-G,45137-G
GW-VRN	Wholesale Natural Gas Service .....	44261-G,44111-G,44112-G,44113-G
GW-ECO	Wholesale Natural Gas Service .....	44262-G,43599-G,43600-G,43601-G 43602-G,43603-G,43604-G,43605-G

T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_



TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	45139-G,44986-G,44760-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	45132-G,45138-G,45101-G
Table of Contents--List of Cities and Communities Served .....	40149.1-G
Table of Contents--List of Contracts and Deviations .....	40149.1-G
Table of Contents--Rules .....	45067-G,45011-G
Table of Contents--Sample Forms .....	44715-G,44339-G,45068-G,44441-G,44442-G

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	45103-G,45104-G,45105-G,45106-G,44220-G,45107-G 45098-G,43595-G,43596-G,44041-G,45108-G,45109-G,44224-G,44225-G
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,44226-G
Part IV Income Tax Component of Contributions and Advances .....	44448-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	43687-G
Purchased Gas Account (PGA) .....	44460-G
Core Fixed Cost Account (CFCA) .....	44450-G
Noncore Fixed Cost Account (NFCFA) .....	44461-G
Enhanced Oil Recovery Account (EORA) .....	42244-G
Noncore Storage Balancing Account (NSBA) .....	44191-G,44192-G
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G
Brokerage Fee Account (BFA) .....	40874-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA) .....	43688-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	45013-G,45014-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA) .	45015-G,45016-G
Conservation Expense Account (CEA) .....	40886-G,40887-G

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 4030  
 DECISION NO. 09-10-036

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 30, 2009  
 EFFECTIVE Nov 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT C**

**Advice No. 4030**

**GW-SWG Redline**

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, ~~and long-term storage service~~ for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ~~California Wholesale Gas Transportation and Storage Service Agreement~~ ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission  
 Rate, per therm ..... 1.906¢

As specified in the Contract, Transmission Charges apply only to gas quantities delivered through Points of Delivery served by Utility.

Exchange Fee Charges

Exchange Rate, per therm ..... 4.202¢

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by Pacific Gas and Electric Company (PG&E) to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month ..... \$0.00

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm ..... 0.000¢

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all  
 (Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3940  
 DECISION NO. 08-07-046

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Dec 29, 2008  
 EFFECTIVE Jan 1, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 1

service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3940  
DECISION NO. 08-07-046

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Dec 29, 2008  
EFFECTIVE Jan 1, 2009  
RESOLUTION NO. \_\_\_\_\_

Schedule No. GW-SWG  
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. ~~The term of service under this Schedule is specified in the Contract. As a condition precedent to service under this schedule, an executed California Wholesale Gas Transportation Agreement is required. The minimum term of such Contract shall be fifteen (15) years.~~ All Contract revisions, and related rates and conditions of service are subject to revision and modification as a result of Commission order.
3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
4. ~~4.~~ All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

EMERGENCY FLOW ORDER AND DIVERSION CHARGES AND CREDITS

5. Subject to the conditions in Section 7.E.5, PG&E Local Curtailment, EFO and EFO/Diversion Charges, of the Contract, Customer shall reimburse the Utility for all applicable Emergency Flow Order or Diversion charges charged by PG&E to Utility. In the event Customer's supply is involuntarily diverted by PG&E and PG&E pays a diversion credit to Utility, Utility shall provide Customer with a bill credit equal to the diversion credit received by the Utility from PG&E.

~~FIRM INTRASTATE TRANSMISSION~~

- ~~5. The minimum service period for firm intrastate transmission service under the Customer's Contract shall be two years.~~

PEAKING SERVICE

6. Customer may be subject to the provisions of the Peaking Service Tariff, GT-PS, if it receives gas transportation service from an alternate service provider.

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3924  
DECISION NO.  
200

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Nov 20, 2008  
EFFECTIVE Dec 20, 2008  
RESOLUTION NO. \_\_\_\_\_