

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 30, 2009

Advice Letter 4025-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011

**Subject: Supplemental: Annual Regulatory Account Balance Update for
Rates Effective January 1, 2010**

Dear Mr. van der Leeden:

Advice Letter 4025-A is effective November 17, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues & Tariffs

555 W. Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

October 16, 2009

Advice No. 4025-A
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: Annual Regulatory Account Balance Update for Rates
Effective January 1, 2010**

Southern California Gas Company (SoCalGas) hereby submits for approval with the California Public Utilities Commission (Commission) revisions to its revenue requirement and rates effective January 1, 2010.

Purpose

This supplemental filing replaces in its entirety Advice No. (AL) 4025 dated October 15, 2009 in order to add a section addressing the revision of the Firm Access Rights (FAR) rate as described below.

This filing, made each year on or before October 15th, complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in Ordering Paragraph 2 of Decision (D.) 94-12-052. This filing revises SoCalGas' rates to incorporate the projected 2009 year-end regulatory account balances in transportation rates effective January 1, 2010. This filing also revises the FAR rate in compliance with D.06-12-031 and Resolution G-3407.

In addition, this filing also shows for illustrative purposes the combined rate impact for the projected regulatory account balances and other approved margin changes (General Rate Case (GRC) Attrition and Performance Based Regulation (PBR) Shareable Earnings adjustments). This information will hopefully provide customers a more accurate insight into what rates will be effective January 1, 2010. Assuming the proposed decision on Phase II of SoCalGas' 2008 Biennial Cost Allocation Proceeding (BCAP) is approved on October 29, 2009, SoCalGas will file an advice letter to implement the Phase II BCAP decision on or before November 30, 2009 with rates effective January 1, 2010, which will incorporate all the rate changes proposed herein.

Background

The revenue requirement related to the regulatory account balances are amortized in rates over 12 months beginning each January 1st. It should be noted that the revenue requirement herein does not include other revenue requirement adjustments expected to be authorized by the Commission for implementation in transportation rates effective January 1, 2010 (e.g.,

BCAP). SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirement, and the related changes to its rates, at least three days prior to the January 1, 2010 effective date of such rates.

Customer Rate Impact – Regulatory Account Balances

Total

The SoCalGas transportation revenue requirement will increase by a net \$59.2 million. The core customer revenue requirement will increase by \$67.8 million while the noncore customer revenue requirement will decrease by \$8.6 million as a result of the regulatory account balance update.

Attachment B in this filing shows an Annual Gas Transportation Revenue table summarizing the regulatory account balance revenue changes and present and proposed rates and Attachment C shows a Summary of Present and Proposed Regulatory Account Balances. Attachments D through F show the calculation of the Pension Balancing Account (PBA) and Post-Retirement Benefits Other than Pensions Balancing Account (PBOPBA) balances to be included in 2010 rates. Attachments G through I show the supporting calculations of the minimum contributions made to the Pension/PBOP Trusts for 2009 and the estimated PBOP funding for 2010.¹

Core Customers

A \$67.8 million increase in the core transportation revenue requirement reflects the amortization of the projected year-end 2009 regulatory account balances. The increase is primarily due to amortization of the undercollection in the PBA and decreases in the overcollected balances in the General Rate Case Revenue Requirement Memorandum Account (GRCRRMA) and PBOPBA partially offset by a decrease in the undercollection of the Core Fixed Cost Account (CFCA) as described below.

PBA – Pursuant to D.08-07-046, SoCalGas' 2008 GRC, SoCalGas was authorized to amortize in rates a PBA overcollection over a two-year period ending in 2009 (amortized \$4.8 million in 2009). As of December 31, 2009, the PBA balance is projected to be undercollected by \$62.2 million due to increased funding required as a result of the decrease in value of the Pension Trust caused by current economic conditions. In D.09-09-011, the Commission approved SoCalGas' Petition for Modification of the 2008 GRC decision that requested to true-up the PBA and PBOPBA on an annual basis. As a result, SoCalGas projects a revenue requirement increase of \$67.0 million to amortize the PBA in 2010 rates. The core revenue requirement allocation is \$63.1 million.

GRCRRMA – Pursuant to Advice No. (AL) 3910, SoCalGas was authorized to amortize in 2009 rates a GRCRRMA overcollection of \$59.7 million. The GRCRRMA balance is projected to have a remaining \$0.1 million overcollected balance as of December 31, 2009. SoCalGas proposes to transfer this balance to the CFCA and Noncore Fixed Cost Account (NFCA) based on the current allocation methodology and eliminate the GRCRRMA as it is no longer required. As a result, SoCalGas projects a revenue requirement increase of \$59.7 million, for which the core revenue requirement allocation is \$56.3 million.

¹ Pursuant to R. van der Leeden's declaration as referenced on page 5 of D.09-09-011.

PBOPBA – Similar to the PBA, SoCalGas was authorized to amortize in rates a PBOPBA overcollection over a two-year period ending in 2009 (amortized \$36.8 million in 2009). As of December 31, 2009, the PBOPBA balance is projected to be overcollected by \$20.7 million due to revenues exceeding PBOP funding through 2009. In order to smooth the rate impact between years, the overcollection will be offset with the 2010 projected undercollection of \$12.4 million, resulting in a net \$8.3 million overcollection for incorporation in 2010 rates. Based on combining the balances in 2009 and 2010, SoCalGas projects a revenue requirement increase of \$28.4 million for the PBOPBA in 2010 rates. The core revenue requirement allocation is \$26.8 million.

CFCA – Pursuant to AL 3910, SoCalGas was authorized to amortize in 2009 rates a CFCA undercollection of \$78.8 million. The projected CFCA balance for amortization in 2010 rates is \$6.2 million overcollected, representing a revenue requirement decrease of \$85.0 million. The decrease in the undercollected balance is due to amortization of the 2008 undercollected balance.

The major components of the core revenue requirement increase (excluding FAR) are as follows:²

Description	Core Revenue Requirement Increase / (Decrease) (in millions of \$)
PBA	63.1
GRCRRMA	56.3
PBOPBA	26.8
CFCA	(85.0)
Other Regulatory Accounts - net	6.6
Total Core Revenue Requirement	67.8

Noncore Customers

An \$8.6 million decrease in the total noncore transportation revenue requirement reflects the amortization of the projected year-end 2009 regulatory account balances. The decrease is primarily due to a decrease in the undercollection in the NFCA partially offset by amortization of the undercollection in the PBA as described below.

NFCA – Pursuant to AL 3910, SoCalGas was authorized to amortize in 2009 rates a NFCA undercollection of \$20.4 million. The projected NFCA balance for amortization in 2010 rates is \$8.2 million undercollected, representing a revenue requirement decrease of \$12.2 million. The projected 2009 year-end undercollected balance reflects lower than authorized revenues and higher unaccounted for gas costs partially offset by amortization of a higher than actual 2008 year-end undercollected balance.

² Amounts shown include franchise fees and uncollectibles.

PBA – As noted above, SoCalGas projects a revenue requirement increase of \$67.0 million to amortize the PBA in 2010 rates. The noncore revenue requirement allocation of this increase is \$3.9 million.

The major components of the noncore revenue requirement decrease (excluding FAR) are as follows:²

Description	Noncore Revenue Requirement Increase / (Decrease) (in millions of \$)
NFCA	(12.2)
PBA	3.9
Other Regulatory Accounts - net	(0.3)
Total Noncore Revenue Requirement	(8.6)

Revision to FAR Rate

On December 14, 2006, the Commission issued D.06-12-031 adopting SoCalGas' firm access rights and off-system delivery proposals with modifications including the unbundling of the five cents/decatherm/day firm access rights charge. On January 29, 2007, SoCalGas filed AL 3706 to establish and/or modify tariffs and regulatory accounts to implement the FAR system and services adopted in D.06-12-031. On September 6, 2007, the Commission issued Resolution G-3407 which approved AL 3706 with modifications.

SoCalGas projects a \$7,361,000 overcollection in its Integrated Transmission Balancing Account (ITBA) - FAR Subaccount at December 31, 2009. In compliance with Resolution G-3407, SoCalGas is amortizing this balance in the following year's FAR rates.³ The calculation of the proposed FAR rate is detailed below.

	<u>Present</u>	<u>Proposed</u>
Unbundled FAR Revenues (M\$)	\$51,420	\$51,420
ITBA-FAR (M\$)	\$0	(\$7,361)
FAR Revenue Requirement (M\$)	\$51,420	\$44,058
FFU rate	1.017258	1.017258
FAR Revenue w/FFU (M\$)	<u>\$52,307</u>	<u>\$44,819</u>
FAR Demand Dth/day	<u>2,866,136</u>	<u>2,866,136</u>
FAR rate w/FFU \$/dth/day	<u>\$0.05000</u>	<u>\$0.04284</u>

Since the throughput results from the open season were less than SoCalGas' latest forecast of cold-year throughput, SoCalGas used the forecast of cold-year throughput of 2821 MMcf/d (2866 Mdth using a Btu Factor of 1.016) in order to determine the FAR rate for 2010.

³ Per Finding No.14, Resolution G-3407.

Combined Customer Rate Impact – Regulatory Account Balances, GRC Attrition, and PBR Shareable Earnings

Included in this filing for information purposes only is an additional Annual Gas Transportation Revenue table summarizing revenue changes and present and proposed rates (Attachment J) for the combined customer rate impact of the Regulatory Account Balance Update, GRC Attrition, and PBR Shareable Earnings adjustment. Pursuant to D.08-07-046, SoCalGas' 2008 GRC, SoCalGas was authorized to establish an annual revenue requirement change for attrition years subsequent to the post-test year 2008⁴. For 2010, SoCalGas' annual revenue requirement will increase by \$51.9 million (i.e., \$51 million plus franchise fees and uncollectible). Pursuant to AL 3862⁵, under the PBR sharing mechanism, SoCalGas was authorized to return to ratepayers a net \$22.1 million in 2009⁶. Pursuant to D.08-07-046, beginning in 2008 the PBR sharing mechanism is no longer applicable, and therefore, SoCalGas will remove the PBR sharing adjustment (applied for 2007) from current rates thereby increasing 2010 rates by \$22.1 million⁷.

The components of the combined transportation revenue requirement increase (excluding FAR) are as follows:²

Description	Combined Customer Rate Impact Increase / (Decrease) (in millions of \$)
Regulatory Account Balance Update	59.2
GRC Attrition for 2010	51.9
PBR Ratepayer Sharing Adjustment	22.1
System Integration and Sempra-wide EG adjustment	0.3
Combined Revenue Requirement	133.5

Protests

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

⁴ SoCalGas' AL 3890 was approved by letter dated October 6, 2008.

⁵ SoCalGas' AL 3862 was approved by letter dated May 29, 2008.

⁶ Net \$22.1 million is the ratepayer allocation of the sharing mechanism net of the shareholder awards related to customer service and safety performance indicators.

⁷ Pursuant to D.08-07-046, SoCalGas is subject to the performance incentive for safety.

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition, and should be classified as Tier 2 (effective after staff approval) pursuant to G 96-B. This filing is consistent with D.94-12-052 and D.06-12-031 and therefore SoCalGas respectively requests that this filing be approved November 15, 2009, which is thirty (30) calendar days after the date filed, for implementation and inclusion in rates effective January 1, 2010.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the parties on the service lists in A.06-12-010, TY 2008 GRC, A. 04-12-004, FAR OFF, and A.08-02-001, 2008 BCAP.

Ronald van der Leeden
Director
Rates, Revenues & Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 4025-A

Subject of AL: Supplemental: Annual Regulatory Account Balance Update for Rates Effective Jan. 1, 2010

Keywords (choose from CPUC listing): PBR, GRC, BCAP, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D94-12-052, D06-12-031, and Res. G-3407

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/10

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 3.7%

Estimated system average rate effect (%): 3.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A
Advice No. 4025-A

(See Attached Service Lists)

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Dan Bergmann
dan@igservice.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Mark Mickelson
Mark.Mickelson@dynegy.com

Dynegy - West Generation
Joseph M. Paul
Joe.Paul@dynegy.com

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LA County Metro
Julie Close
closeJ@metro.net

LADWP
Randy Howard
P. O. Box 51111, Rm. 921
Los Angeles, CA 90051-0100

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Megan Lawson
MEHr@PGE.COM

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilten
chilten@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Mike Florio
mflorio@turn.org

TURN
Marcel Hawiger
marcel@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

<p>SOUTHERN CALIFORNIA EDISON COMPANY CASE ADMINISTRATION case.admin@sce.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Joyce Alfton alf@cpuc.ca.gov</p>	<p>CROSBORDER ENERGY R. THOMAS BEACH tomb@crossborderenergy.com</p>
<p>SOUTHWEST GAS CORPORATION ANDREW W. BETTWY andy.bettwy@swgas.com</p>	<p>LAW OFFICES OF WILLIAM H. BOOTH WILLIAM H. BOOTH wbooth@booth-law.com</p>	<p>MATTHEW V. BRADY matt@bradylawus.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Jonathan Bromson jab@cpuc.ca.gov</p>	<p>PACIFIC GAS AND ELECTRIC COMPANY CASE COORDINATION RegRelCPUCCases@pge.com</p>	<p>GOODIN MACBRIDE SQUERI RITCHIE & DAY BRIAN T. CRAGG bcragg@gmsr.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Andrew Campbell agc@cpuc.ca.gov</p>	<p>GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP MICHAEL B. DAY mday@goodinmacbride.com</p>	<p>DOUGLASS & LIDDELL DANIEL W. DOUGLASS douglass@energyattorney.com</p>
<p>CRESTED BUTTE CATALYSTS PETER E. ESPOSITO pesposito@cbcatalysts.com</p>	<p>THE UTILITY REFORM NETWORK MICHEL PETER FLORIO mflorio@turn.org</p>	<p>IBERDROLA RENEWABLES INC ROBERT FOSS Robert.Foss@PPMEnergy.com</p>
<p>SOUTHWEST GAS CORPORATION RANDALL P. GABE randy.gabe@swgas.com</p>	<p>SEMPRA ENERGY DAVID J. GILMORE dgilmore@sempra.com</p>	<p>QUESTAR SOUTHERN TRAILS PIPELINE NED GREENWOOD Ned.Greenwood@questar.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Belinda Gatti beg@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Jacqueline Greig jnm@cpuc.ca.gov</p>	<p>ELLISON, SCHNEIDER & HARRIS, LLP JEFFREY D. HARRIS jdh@eslawfirm.com</p>
<p>THE UTILITY REFORM NETWORK MARCEL HAWIGER marcel@turn.org</p>	<p>STOEL RIVES SETH HILTON sdhilton@stoel.com</p>	<p>MANATT, PHELPS & PHILLIPS, LLP DAVID L. HUARD dhuard@manatt.com</p>
<p>SOUTHERN CALIFORNIA EDISON COMPANY GLORIA M. ING gloria.ing@sce.com</p>	<p>ALCANTAR & KAHL, LLP EVELYN KAHL ek@a-klaw.com</p>	<p>WINSTON & STRAWN, LLP JOSEPH M. KARP jkarp@winston.com</p>
<p>MANATT, PHELPS & PHILLIPS, LLP RANDALL W. KEEN rkeen@manatt.com</p>	<p>ELLISON, SCHNEIDER & HARRIS, LLP DOUGLAS K. KERNER dkk@eslawfirm.com</p>	<p>DOUGLASS & LIDDELL GREGORY KLATT klatt@energyattorney.com</p>
<p>PACIFIC GAS AND ELECTRIC COMPANY ALYSSA T. KOO kts1@pge.com</p>	<p>KERN OIL & REFINING CO. ALAN KORNICKS akornicks@kernoil.com</p>	<p>LUCE, FORWARD, HAMILTON & SCRIPPS, LLP JOHN W. LESLIE, ESQ. jleslie@luce.com</p>

DOUGLASS & LIDDELL
DONALD C. LIDDELL
 liddell@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
 Diana L. Lee
 dil@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Kelly C. Lee
 kcl@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON COMPANY
WALKER A. MATTHEWS, III
 walker.matthews@sce.com

SUTHERLAND, ASBILL & BRENNAN
KEITH MCCREA
 keith.mccrea@sablaw.com

CROSSBORDER ENERGY
PATRICK G. MCGUIRE
 patrickm@crossborderenergy.com

EL PASO CORPORATION-WESTERN PIPELINES
MARK A. MINICH
 mark.minich@elpaso.com

CALIF PUBLIC UTILITIES COMMISSION
 Richard A. Myers
 ram@cpuc.ca.gov

DEPARTMENT OF GENERAL SERVICES
HENRY NANJO
 Henry.Nanjo@dgs.ca.gov

SEMPRA ENERGY
STEVEN C. NELSON
 snelson@sempra.com

PACIFIC GAS AND ELECTRIC COMPANY
MARK D. PATRIZIO
 mdp5@pge.com

HANNA AND MORTON, LLP
NORMAN A. PEDERSEN
 npedersen@hanmor.com

SOUTHERN CALIFORNIA EDISON COMPANY
DOUGLAS PORTER
 douglas.porter@sce.com

CALIF PUBLIC UTILITIES COMMISSION
 Robert M. Pocha
 rmp@cpuc.ca.gov

SEMPRA LNG
WILLIAM D. RAPP
 wrapp@sempra.com

EXXON MOBIL CORPORATION
DOUGLAS W. RASCH
 douglas.w.rasch@exxonmobil.com

EL PASO CORP - WESTERN PIPELINES
CRAIG V. RICHARDSON
 steve.koerner@elpaso.com

CALIF PUBLIC UTILITIES COMMISSION
 Ramesh Ramchandani
 rxr@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC COMPANY
KEITH T. SAMPSON
 kts1@pge.com

RCS, INC.
DONALD SCHOENBECK
 dws@r-c-s-inc.com

SEMPRA ENERGY
AIMEE M. SMITH
 amsmith@sempra.com

ALCANTAR & KAHL, LLP
SEEMA SRINIVASAN
 sls@a-klaw.com

HANNA AND MORTON, LLP
T. ALANA STEELE
 asteele@hanmor.com

CALIF PUBLIC UTILITIES COMMISSION
 Pearlie Sabino
 pzs@cpuc.ca.gov

OCCIDENTAL OF ELK HILLS, INC.
THADDEUS THOMSON
 thaddeus_thomson@oxy.com

SEMPRA GLOBAL
WILLIAM TOBIN
 wtobin@sempraglobal.com

MUNGER, TOLLES & OLSON, LLP
HENRY WEISSMANN
 henry.weissmann@mto.com

MANATT, PHELPS & PHILLIPS, LLP
S. NANCY WHANG
 nwhang@manatt.com

ELLISON, SCHNEIDER & HARRIS, LLP
GREGGORY L. WHEATLAND
 glw@eslawfirm.com

CALIFORNIA ENERGY COMMISSION
BILL WOOD
 bwood@energy.state.ca.us

CALIF PUBLIC UTILITIES COMMISSION
 John S. Wong
 js@cpuc.ca.gov

IBERDROLA RENEWABLES INC
 1125 NW COUCH STREET, SUITE 700
 PORTLAND, OR 97209

<p>CALIF PUBLIC UTILITIES COMMISSION Joyce Alfton alf@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Donna-Fay Bower dfb@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Truman L. Burns txb@cpuc.ca.gov</p>
<p>HILL, FARRER & BURRILL, LLP ARTHUR B. COOK acook@hillfarrer.com</p>	<p>THE UTILITY REFORM NETWORK ROBERT FINKELSTEIN bfinkelstein@turn.org</p>	<p>FEDERAL EXECUTIVE AGENCIES NORMAN J. FURUTA norman.furuta@navy.mil</p>
<p>PACIFIC GAS AND ELECTRIC COMPANY PATRICK G. GOLDEN pgg4@pge.com</p>	<p>S.C. DIST. COUNCIL OF LABORERS ORG DEPT. HUMBERTO GOMEZ hmgomez@lcof.net</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Belinda Gatti beg@cpuc.ca.gov</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Maryam Ghadessi mmg@cpuc.ca.gov</p>	<p>ELLISON, SCHNEIDER & HARRIS JEFFERY D. HARRIS jdh@eslawfirm.com</p>	<p>DISABILITY RIGHTS ADVOCATES ROGER HELLER pucservice@dralegal.org</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Gregory Heiden gxh@cpuc.ca.gov</p>	<p>DEPARTMENT OF THE NAVY SCOTT JOHANSEN scott.johansen@navy.mil</p>	<p>ADAMS, BROADWELL, JOSEPH & CARDOZO MARC D. JOSEPH mdjoseph@adamsbroadwell.com</p>
<p>DISABILITY RIGHTS ADVOCATES MELISSA W. KASNITZ pucservice@dralegal.org</p>	<p>INTERNATIONAL CHEMICAL WORKERS UNION JOHN LEWIS jlewis@icwuc.org</p>	<p>CALIFORNIA FARM BUREAU FEDERATION RONALD LIEBERT rliebert@cfbf.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Donald J. Lafrenz dlaf@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Douglas M. Long dug@cpuc.ca.gov</p>	<p>SOUTHERN CALIFORNIA EDISON COMPANY FRANCIS MCNULTY francis.mcnulty@sce.com</p>
<p>SEMPRA ENERGY KEITH W. MELVILLE kmelville@sempra.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Robert Mason rim@cpuc.ca.gov</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Richard A. Myers ram@cpuc.ca.gov</p>
<p>CITY OF SAN DIEGO FREDERICK M. ORTLIEB fortlieb@sandiego.gov</p>	<p>HANNA AND MORTON, LLP NORMAN A. PEDERSEN npedersen@hanmor.com</p>	<p>ANDERSON & POOLE EDWARD G. POOLE epoole@adplaw.com</p>
<p>CALIF PUBLIC UTILITIES COMMISSION Robert M. Pocta rmp@cpuc.ca.gov</p>	<p>ICWUC LOCAL 350 JOANN RIZZI local350@yahoo.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Rashid A. Rashid rhd@cpuc.ca.gov</p>
<p>UTILITY CONSUMERS ADVOCATE NETWORK MICHAEL SHAMES mshames@ucan.org</p>	<p>GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY JAMES D. SQUERI jsqueri@gmssr.com</p>	<p>CALIF PUBLIC UTILITIES COMMISSION Lisa-Marie Salvacion lms@cpuc.ca.gov</p>

CALIF PUBLIC UTILITIES COMMISSION
Laura Lei Strain
lls@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Clayton K. Tang
ckt@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Laura J. Tudisco
ljt@cpuc.ca.gov

**SOCAL GAS AND SAN DIEGO GAS &
ELECTRIC**
RONALD VAN DER LEEDEN
rvanderleeden@semprautilities.com

AGLET CONSUMER ALLIANCE
JAMES WEIL
jweil@aglet.org

ELLISON, SCHNEIDER & HARRIS, LLP
GREGGORY L. WHEATLAND
glw@eslawfirm.com

**UTILITY WORKERS UNION OF
AMERICA**
CARL WOOD
carlwwood@verizon.net

DON WOOD
dwood8@cox.net

GOODIN MACBRIDE SQUERI DAY & RITCHIE
JEANNE B. ARMSTRONG
 jarmstrong@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
 Joyce Alfton
 alf@cpuc.ca.gov

CROSBORDER ENERGY
R. THOMAS BEACH
 tomb@crossborderenergy.com

LAW OFFICE OF WILLIAM H. BOOTH
WILLIAM H. BOOTH
 wbooth@booth-law.com

ELLISON SCHNEIDER & HARRIS, LLP
ANDREW B. BROWN
 abb@eslawfirm.com

COGENERATION CONTRACT SERVICES
MARSHALL D. CLARK
 Marshall.Clark@dgs.ca.gov

GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY
BRIAN T. CRAGG
 bcragg@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
 Franz Cheng
 fcc@cpuc.ca.gov

THE UTILITY REFORM NETWORK
MICHEL PETER FLORIO
 mflorio@turn.org

FEDERAL EXECUTIVE AGENCIES
NORMAN J. FURUTA
 norman.furuta@navy.mil

SOUTHERN CALIFORNIA GAS COMPANY
DAVID J. GILMORE
 dgilmore@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
 Jacqueline Greig
 jnm@cpuc.ca.gov

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
 marcel@turn.org

SOUTHERN CALIFORNIA EDISON COMPANY
GLORIA M. ING
 Gloria.ing@sce.com

ALCANTAR & KAHL, LLP
EVELYN KAHL
 ek@a-klaw.com

UTILITY COST MANAGEMENT LLC
DARA KERKORIAN
 dk@utilitycostmanagement.com

PACIFIC GAS & ELECTRIC COMPANY
ANN KIM
 ahk4@pge.com

SOUTHWEST GAS CORPORATION
KEITH A. LAYTON
 keith.layton@swgas.com

LUCE, FORWARD, HAMILTON & SCRIPPS
JOHN LESLIE
 jleslie@luce.com

JBS ENERGY, INC.
WILLIAM MARCUS
 bill@jbsenergy.com

SUTHERLAND ASBILL & BRENNAN LLP
KEITH R. MCCREA
 keith.mccrea@sablaw.com

EL PASO CORPORATION-WESTERN PIPELINES
MARK A. MINICH
 mark.minich@elpaso.com

CALIF PUBLIC UTILITIES COMMISSION
 Harvey Y. Morris
 hym@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Scott Mosbaugh
 rsm@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Richard A. Myers
 ram@cpuc.ca.gov

CALIFORNIA LEAGUE OF FOOD PROCESSORS
ROB NEENAN
 rob@clfp.com

DAVIS WRIGHT TREMAINE LLP
EDWARD W. O'NEILL
 edwardoneill@dwt.com

HANNA & MORTON LLP
NORMAN A. PEDERSEN, ESQ.
 npedersen@hanmor.com

SEMPRA ENERGY
CARLOS F. PENA
 cfpena@sempra.com

ANDERSON, DONOVAN & POOLE
EDWARD G. POOLE
 epoole@adplaw.com

CALIF PUBLIC UTILITIES COMMISSION
Marion Peleo
map@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Paul S. Phillips
psp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocta
rmp@cpuc.ca.gov

SEMPRA LNG
WILLIAM D. RAPP
wrapp@sempra.com

EXXON MOBIL CORPORATION
DOUGLAS W. RASCH
douglas.w.rasch@exxonmobil.com

CALIF PUBLIC UTILITIES COMMISSION
Ramesh Ramchandani
rxr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Rashid A. Rashid
rhd@cpuc.ca.gov

UCAN
MICHAEL SHAMES
mshames@ucan.org

CALIF PUBLIC UTILITIES COMMISSION
Pearlie Sabino
pzs@cpuc.ca.gov

**CALIFORNIA COGENERATION
COUNCIL**
BETH VAUGHAN
beth@beth411.com

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Marzia Zafar
zaf@cpuc.ca.gov

ATTACHMENT B

TABLE SCG-1

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

October 2009 Regulatory Update Filing SUPPLEMENTAL v10/16/2009 (upd reg accts only)

A	BCAP Volumes B (Mth)	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues C (M\$)	Average Rate D (\$/Th)	Revenues E (M\$)	Average Rate F (\$/Th)	Revenues G (M\$)	Rates H (\$/Th)	Percent I (%)	
CORE PROCUREMENT									
1 Residential	2,484,024	\$1,137,926	\$0.45810	\$1,199,178	\$0.48276	\$61,251	\$0.02466	5%	1
2 Large Master Meter	37,360	\$8,920	\$0.23875	\$9,842	\$0.26345	\$923	\$0.02470	10%	2
3 Commercial & Industrial	700,113	\$207,990	\$0.29708	\$212,466	\$0.30347	\$4,476	\$0.00639	2%	3
4 Gas A/C	1,060	\$149	\$0.14019	\$135	\$0.12746	(\$13)	(\$0.01273)	-9%	4
5 Gas Engine	15,240	\$1,773	\$0.11636	\$1,773	\$0.11636	(\$0)	(\$0.00000)	0%	5
6 Total Core Procurement	3,237,796	\$1,356,758	\$0.41904	\$1,423,395	\$0.43962	\$66,637	\$0.02058	5%	6
	2,546,852	1,158,440	\$0.45485	1,221,222	\$0.47950	62781.724	\$0.02465	5%	
CORE TRANSPORTATION²									
	834,635	245,489	\$0.29413	250,572	\$0.30022	\$5,083	\$0.00609	2%	
7 Residential	25,091	\$11,504	\$0.45850	\$12,103	\$0.48236	\$599	\$0.02386	5%	7
8 Large Master Meter	377	\$90	\$0.23915	\$99	\$0.26306	\$9	\$0.02390	10%	8
9 Commercial & Industrial	134,522	\$37,499	\$0.27876	\$38,106	\$0.28327	\$607	\$0.00451	2%	9
10 Gas A/C	140	\$20	\$0.14019	\$18	\$0.12746	(\$2)	(\$0.01273)	-9%	10
11 Gas Engine	800	\$93	\$0.11636	\$93	\$0.11636	(\$0)	(\$0.00000)	0%	11
12 Total Core Transportation	160,930	\$49,206	\$0.30576	\$50,419	\$0.31330	\$1,213	\$0.00754	2%	12
13 TOTAL CORE	3,398,727	\$1,405,964	\$0.41367	\$1,473,814	\$0.43364	\$67,850	\$0.01996	5%	13
NONCORE									
14 Commercial & Industrial	1,456,757	\$72,382	\$0.04969	\$74,295	\$0.05100	\$1,912	\$0.00131	3%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$65,689	\$0.02231	\$59,625	\$0.02025	(\$6,064)	(\$0.00206)	-9%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$2,457	\$0.00083	\$2,071	\$0.00070	(\$385)	(\$0.00013)	-16%	16
17 = Electric Generation Total	2,944,257	\$68,146	\$0.02315	\$61,697	\$0.02095	(\$6,449)	(\$0.00219)	-9%	17
18 Retail Noncore Total ¹	4,401,014	\$140,528	\$0.03193	\$135,991	\$0.03090	(\$4,537)	(\$0.00103)	-3%	18
WHOLESALE									
19 Long Beach	77,821	\$1,652	\$0.02123	\$1,468	\$0.01886	(\$184)	(\$0.00237)	-11%	19
20 SDG&E	1,445,680	\$5,110	\$0.00353	\$1,283	\$0.00089	(\$3,826)	(\$0.00265)	-75%	20
21 Southwest Gas	91,672	\$1,748	\$0.01906	\$1,509	\$0.01646	(\$239)	(\$0.00261)	-14%	21
22 City of Vernon	51,620	\$824	\$0.01596	\$678	\$0.01314	(\$146)	(\$0.00282)	-18%	22
23 Wholesale Total	1,666,793	\$9,333	\$0.00560	\$4,938	\$0.00296	(\$4,396)	(\$0.00264)	-47%	23
INTERNATIONAL									
24 Mexicali - DGN	36,419	\$652	\$0.01790	\$555	\$0.01524	(\$97)	(\$0.00266)	-15%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$16,634	n/a	\$16,634	n/a	\$0	n/a	0%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,594,112	\$0.16775	\$1,652,932	\$0.17394	\$58,820	\$0.00619	3.7%	27
28 Firm Access Rights FAR	2,866	\$52,307	\$0.05000	\$44,819	\$0.04284	(\$7,488)	n/a	-14%	
29 SYSTEM TOTALS w/FAR ¹	9,502,953	\$1,646,419	\$0.17325	\$1,697,751	\$0.17866	\$51,332	\$0.00540	3.1%	1
30 EOR Revenues	482,707	\$22,779	n/a	\$22,779	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.

W/S excl sdge	257,533	4,875	\$0.01596	4,210	\$0.01314	(\$666)	(\$0.00282)	-18%
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ATTACHMENT C

SOUTHERN CALIFORNIA GAS COMPANY SOCALGAS PRESENT AND PROPOSED REGULATORY ACCOUNT BALANCES (M\$)

Account Name (1)	Authorized 01/01/09 Amortization			Proposed 01/01/10 Amortization			Proposed Change		
	Core (2)	Noncore (3)	Total System (4)	Core (5)	Noncore (6)	Total System (7)	Core (8)	Noncore (9)	Total System (10)
REGULATORY ACCOUNTS									
1. Affiliate Transaction Tracking Acct (AFTA)	(80)	(5)	(84)	0	0	0	80	5	84
2. Core Fixed Cost Account (CFCA)	78,815	0	78,815	(6,187)	0	(6,187)	(85,002)	0	(85,002)
3. Economic Practicality Shortfall Memo Acct (EPSMA)	0	141	141	0	126	126	0	(15)	(15)
4. Enhanced Oil Recovery Account (EORA)	2,021	206	2,228	6,417	655	7,072	4,396	448	4,844
5. FERC Settlement Proceeds Memo Account (FPSMA)	22	0	22	(21)	0	(21)	(42)	0	(42)
6. Gain/Loss on Sale Memorandum Account (GLOSMA)	(85)	(5)	(90)	0	0	0	85	5	90
7. GRC Revenue Requirement Memo Account (GRCRRMA)	(56,283)	(3,439)	(59,721)	0	0	0	56,283	3,439	59,721
8. Hazardous Substance Cost Recovery Acct (HSCRA)	2,173	3,900	6,073	206	370	576	(1,967)	(3,530)	(5,497)
9. Integrated Transmission Balancing Account (SI subacct)	385	476	861	1,651	2,039	3,690	1,266	1,564	2,830
10. Intervenor Award Memo Acct (IAMA)	47	85	132	267	480	747	220	395	615
11. Montebello True-Up Tracking Acct (MTTA)	(2,792)	(1,197)	(3,989)	(1,745)	(748)	(2,492)	1,047	449	1,496
12. Natural Gas Vehicles Acct (NGVA)	(5,030)	(6,895)	(11,925)	(7,180)	(9,841)	(17,020)	(2,149)	(2,946)	(5,096)
13. Noncore Fixed Cost Account (NFCA)	0	20,429	20,429	0	8,236	8,236	0	(12,194)	(12,194)
14. Noncore Storage Balancing Acct (NSBA)	(12,461)	(22,365)	(34,826)	(13,605)	(24,419)	(38,024)	(1,144)	(2,054)	(3,198)
15. Pension Balancing Account (PBA)	(4,551)	(278)	(4,829)	58,594	3,579	62,174	63,145	3,857	67,002
16. Post Retire Benefits Other than Pensions Balancing Acct PBOPB/	(34,711)	(2,121)	(36,832)	(7,955)	(486)	(8,441)	26,756	1,635	28,390
17. RD&D Expense Account (RDDEA)	0	0	0	(290)	(18)	(308)	(290)	(18)	(308)
18. Rewards & Penalties Balancing Account (RPBA)	0	0	0	5,168	316	5,484	5,168	316	5,484
19. Self-Generation Program Memo Account (SGPMA) ⁽²⁾	2,911	5,224	8,135	2,911	5,224	8,135	0	0	0
20. Subtotal Balancing Accounts	(29,618)	(5,843)	(35,461)	\$38,232	(14,487)	23,745	67,850	(8,644)	59,206

Notes:

1. Balances shown include franchise fees and uncollectibles expenses.
2. Proposed amortization represents the SGIP revenue requirement for 2010.

ATTACHMENT D

**SOUTHERN CALIFORNIA GAS COMPANY
PENSION BALANCING ACCOUNT (PBA)
Year 2009**

(Over) / Under Collection M\$

Line		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		actl	actl	actl	actl	actl	actl	actl	actl	fcst	fcst	fcst	fcst	
1	Beginning Balance	(7,867)	(7,839)	(7,803)	(7,748)	(5,751)	(5,655)	(5,161)	(3,625)	(3,560)	(3,523)	60,651	60,910	(7,867)
1a	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	Adjusted Beginning Balance	(7,867)	(7,839)	(7,803)	(7,748)	(5,751)	(5,655)	(5,161)	(3,625)	(3,560)	(3,523)	60,651	60,910	(7,867)
2	Recorded Cost	(21)	(21)	(21)	1,890	(21)	403	1,470	-	-	64,078	140	140	68,037
3	Authorized Cost	341	336	317	286	277	303	329	330	357	308	295	345	3,825
4	Net position (2-3):	(362)	(357)	(338)	1,604	(298)	100	1,141	(330)	(357)	63,770	(155)	(205)	64,212
5	Amortization	396	396	396	396	396	396	396	396	396	396	396	396	4,747
6	Current Month Adjustment (4+5):	34	38	58	2,000	97	495	1,536	66	38	64,166	240	191	68,959
7	Current Month Interest**:	(6)	(2)	(3)	(2)	(1)	(1)	(1)	(1)	(1)	9	18	18	27
8	Total Current Month Activity (6+7):	27	36	55	1,998	96	494	1,536	65	37	64,174	258	209	68,985
9	Ending Balance (1b+8):	(7,839)	(7,803)	(7,748)	(5,751)	(5,655)	(5,161)	(3,625)	(3,560)	(3,523)	60,651	60,910	61,119	61,119

** Interest applied to average monthly balance as follows: (((Beg. Bal.+(Beg. Bal.+Current Month Adjustment))/2)*(Int.Rate/12)

Interest Assumption: 0.97% 0.31% 0.48% 0.37% 0.28% 0.23% 0.26% 0.28% 0.29% 0.36% 0.36% 0.36%

Supporting Calculation - 2009 Net Pension Revenue/Costs

	Authorized Cost	Recorded Cost
Gross Revenue/costs	0	75,105
Lees: Amount capitalized		(13,970)
Less: Billings to SDG&E/Unregulated Affiliates	(409)	(2,178)
Plus: Billings from SDG&E	4,234	8,362
Accounting Adjustments 1/		298
Depreciation/Return 2/		420
Net Costs	<u>\$3,825</u>	<u>\$68,037</u>

1/ Adjustments to reverse the recording of prior GRC cycle depreciation and return differential associated with amounts embedded in rates compared to actual rates.

2/ Reflects the depreciation and return differential associated with authorized/actual capitalization.

ATTACHMENT E

**SOUTHERN CALIFORNIA GAS COMPANY
POST RETIREMENT BENEFITS OTHER THAN PENSION BALANCING ACCOUNT (PBOBPA)
Year 2009**

(Over) / Under Collection M\$

Line		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		actl	actl	actl	actl	actl	actl	actl	actl	fcst	fcst	fcst	fcst	
1	Beginning Balance	(56,309)	(55,523)	(54,799)	(49,951)	(49,221)	(48,490)	(37,868)	(36,850)	(36,009)	(28,679)	(27,876)	(27,075)	(56,309)
1a	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	Adjusted Beginning Balance	(56,309)	(55,523)	(54,799)	(49,951)	(49,221)	(48,490)	(37,868)	(36,850)	(36,009)	(28,679)	(27,876)	(27,075)	(56,309)
2	Recorded Cost	(3)	(96)	4,031	(97)	(102)	9,790	190	14	6,507	(28)	(33)	5,564	25,735
3	Authorized Cost	2,183	2,182	2,179	2,174	2,173	2,177	2,181	2,181	2,186	2,178	2,176	2,184	26,155
4	Net position (2-3):	(2,186)	(2,279)	1,852	(2,272)	(2,275)	7,613	(1,991)	(2,168)	4,321	(2,206)	(2,209)	3,380	(420)
5	Amortization	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	3,017	36,207
6	Current Month Adjustment (4+5):	831	738	4,869	746	743	10,630	1,026	850	7,338	811	809	6,397	35,787
7	Current Month Interest**:	(45)	(14)	(21)	(15)	(11)	(8)	(8)	(9)	(8)	(8)	(8)	(7)	(164)
8	Total Current Month Activity (6+7):	786	724	4,848	730	731	10,622	1,018	841	7,331	803	800	6,390	35,624
9	Ending Balance (1b+8):	(55,523)	(54,799)	(49,951)	(49,221)	(48,490)	(37,868)	(36,850)	(36,009)	(28,679)	(27,876)	(27,075)	(20,685)	(20,685)

Estimated 2010 PBOP Undercollection 12,387
Amortization in 2010 Rates (excludes FF&U) (8,298)

** Interest applied to average monthly balance as follows: (((Beg. Bal.+(Beg. Bal.+Current Month Adjustment))/2)*(Int.Rate/12)

Interest Assumption: 0.97% 0.31% 0.48% 0.37% 0.28% 0.23% 0.26% 0.28% 0.29% 0.36% 0.36% 0.36%

Supporting Calculation - 2009 Net PBOP Revenue/Costs

	Authorized Cost	Recorded Cost
Gross Revenue/costs	31,400	28,843
Lees: Amount capitalized	(5,401)	(5,364)
Less: Billings to SDG&E/Unregulated Affiliates	(529)	(836)
Plus: Billings from SDG&E	685	2,454
Accounting Adjustments 1/		1,002
Depreciation/Return 2/		(364)
Net Costs	<u>\$26,155</u>	<u>\$25,735</u>

1/ Adjustments to reverse the recording of prior GRC cycle depreciation and return differential associated with amounts embedded in rates compared to actual rates.

2/ Reflects the depreciation and return differential associated with authorized/actual capitalization.

ATTACHMENT F

SOUTHERN CALIFORNIA GAS COMPANY POST RETIREMENT BENEFITS OTHER THAN PENSION BALANCING ACCOUNT (PBOBPA) Year 2010

(Over) / Under Collection M\$

Line	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	
	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst	fcst		
1	Beginning Balance	(20,685)	(21,186)	(21,690)	(12,480)	(12,959)	(13,441)	(4,216)	(4,690)	(5,168)	4,061	3,603	3,143	(20,685)
1a	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
1b	Adjusted Beginning Balance	(20,685)	(21,186)	(21,690)	(12,480)	(12,959)	(13,441)	(4,216)	(4,690)	(5,168)	4,061	3,603	3,143	(20,685)
2	Recorded Cost	(29)	(34)	9,675	(21)	(26)	9,683	(13)	(18)	9,691	(6)	(10)	9,699	38,592
3	Authorized Cost	2,183	2,182	2,179	2,174	2,173	2,177	2,181	2,181	2,186	2,178	2,176	2,184	26,155
4	Net position (2-3):	(2,212)	(2,216)	7,496	(2,195)	(2,199)	7,506	(2,195)	(2,199)	7,505	(2,183)	(2,186)	7,515	12,437
5	Amortization	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	1,724	20,685
6	Current Month Adjustment (4+5):	(489)	(492)	9,220	(472)	(475)	9,230	(471)	(475)	9,229	(460)	(462)	9,239	33,123
7	Current Month Interest**:	(12)	(12)	(10)	(7)	(7)	(5)	(3)	(3)	(0)	2	2	4	(51)
8	Total Current Month Activity (6+7):	(500)	(505)	9,210	(479)	(482)	9,225	(473)	(478)	9,229	(457)	(460)	9,244	33,072
9	Ending Balance (1b+8):	(21,186)	(21,690)	(12,480)	(12,959)	(13,441)	(4,216)	(4,690)	(5,168)	4,061	3,603	3,143	12,387	12,387

** Interest applied to average monthly balance as follows: (((Beg. Bal.+(Beg. Bal.+Current Month Adjustment))/2)*(Int.Rate/12)

Interest Assumption: 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68% 0.68%

Supporting Calculation - 2010 Net PBOP Revenue/Costs

	Authorized Cost	Recorded Cost
Gross Revenue/costs	31,400	46,058
Lees: Amount capitalized	(5,401)	(8,567)
Less: Billings to SDG&E/Unregulated Affiliates	(529)	(1,336)
Plus: Billings from SDG&E	685	2,613
Depreciation/Return 1/		(176)
Net Costs	\$26,155	\$38,592

1/ Reflects the depreciation and return differential associated with authorized/actual capitalization.

ATTACHMENT G

Pension Plan for Employees of Southern California Gas Company Scenario Assuming 7% Asset Return in 2009, 7% Thereafter

Development of 2009 Minimum Required Contribution

1. 2009 Funding target liability	\$1,390,530,859	
[Net Effective Interest Rate]	6.35%	
2. 2009 Plan Assets	\$1,215,719,204	
3. 2009 Plan Normal Cost		\$56,325,062
[includes estimated plan expenses of \$6,500,000]		
4. Phase-in funded percentage	94%	
5. 2009 funding shortfall [(1) * (4) - (2)]	\$91,379,803	
6. Remaining unamortized 2008 funding shortfall	\$0	
7. Amortization of 2008 shortfall		\$0
8. Funding shortfall for 2009 amortization [(5) - (6)]	\$91,379,803	
9. 2009 Amortization factor	0.16839	
[based on amortization of shortfall over 7 years, assuming a 5.32% rate for the first 5 years and 6.45% rate for the final 2 years]		
10. Amortization of 2009 shortfall [(8) * (9)]		\$15,387,393
11. 2009 Minimum required contribution		\$71,712,455
[(3) + (7) + (10), amount as of 1/1/2009]		

Timing of 2009 Minimum Required Contribution

Note: no quarterly contributions are required for the 2009 Plan Year

	Funding
First quarterly contribution due on April 15, 2009	\$0
Second quarterly contribution due on July 15, 2009	\$0
Third quarterly contribution due on October 15, 2009	\$0
Final 2009 contribution made on October 2, 2009	\$75,105,147
Sum of payments made for the 2009 Plan Year	\$75,105,147
1/1/2009 Present value of 2009 Plan Year contributions	\$71,712,455

ATTACHMENT H

Southern California Gas Company Postretirement Welfare Plans

Development of Estimated 2009 Contribution*

1. 2009 APBO	\$748,341,000	
2. Discount rate	6.10%	
3. 2009 Fair Value of Assets	\$471,438,000	
4. 2009 Plan Service Cost		\$19,263,000
5. Interest cost		45,757,000
6. Expected return on assets [based on expected return of 7% on assets]		(41,133,000)
7. Transition obligation amortization		0
8. Prior service cost amortization		1,078,000
9. Unrecognized (gain)/loss amortization		3,878,000
10. Net periodic benefit cost		\$28,843,000

Timing of Estimated 2009 Contribution

Funding

Contributions through December 31 made in quarterly installments **\$28,843,000**

* Costs do not yet include the effect of the HRA and changes in the cost sharing arrangement effective in 2009 for represented employees, nor does it include mental health benefits or adjustments in the retiree cost shift premium

ATTACHMENT I

Southern California Gas Company Postretirement Welfare Plans

Development of Estimated 2010 Contribution*

1. 2010 APBO	\$849,025,000	
2. Discount rate	5.40%	
3. 2010 Fair Value of Assets	\$497,354,000	
4. 2010 Plan Service Cost		\$24,178,000
5. Interest cost		46,153,000
6. Expected return on assets [based on expected return of 7% on assets]		(38,554,000)
7. Transition obligation amortization		0
8. Prior service cost amortization		1,078,000
9. Unrecognized (gain)/loss amortization		13,203,000
10. Net periodic benefit cost		\$46,058,000

Timing of Estimated 2010 Contribution

	Funding
Contributions through December 31 made in quarterly installments	\$46,058,000

* Costs do not yet include the effect of the HRA and changes in the cost sharing arrangement effective in 2009 for represented employees, nor does it include mental health benefits or adjustments in the retiree cost shift premium

ATTACHMENT J

TABLE SCG-1

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

October 2009 Regulatory Update Filing SUPPLEMENTAL v10/16/09 (upd reg accts & BM)

A	BCAP Volumes B (Mth)	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues C (M\$)	Average Rate D (\$/Th)	Revenues E (M\$)	Average Rate F (\$/Th)	Revenues G (M\$)	Rates H (\$/Th)	Percent I (%)	
CORE PROCUREMENT									
1 Residential	2,484,024	\$1,137,926	\$0.45810	\$1,252,268	\$0.50413	\$114,342	\$0.04603	10%	1
2 Large Master Meter	37,360	\$8,920	\$0.23875	\$10,257	\$0.27455	\$1,337	\$0.03579	15%	2
3 Commercial & Industrial	700,113	\$207,990	\$0.29708	\$222,167	\$0.31733	\$14,177	\$0.02025	7%	3
4 Gas A/C	1,060	\$149	\$0.14019	\$142	\$0.13350	(\$7)	(\$0.00669)	-5%	4
5 Gas Engine	15,240	\$1,773	\$0.11636	\$1,773	\$0.11636	(\$0)	(\$0.00000)	0%	5
6 Total Core Procurement	3,237,796	\$1,356,758	\$0.41904	\$1,486,607	\$0.45914	\$129,849	\$0.04010	10%	6
	2,546,852	1,158,440	\$0.45485	1,275,268	\$0.50072	116827.223	\$0.04587	10%	
CORE TRANSPORTATION²									
	834,635	245,489	\$0.29413	262,043	\$0.31396	\$16,554	\$0.01983	7%	
7 Residential	25,091	\$11,504	\$0.45850	\$12,639	\$0.50374	\$1,135	\$0.04524	10%	7
8 Large Master Meter	377	\$90	\$0.23915	\$103	\$0.27415	\$13	\$0.03500	15%	8
9 Commercial & Industrial	134,522	\$37,499	\$0.27876	\$39,876	\$0.29643	\$2,377	\$0.01767	6%	9
10 Gas A/C	140	\$20	\$0.14019	\$19	\$0.13350	(\$1)	(\$0.00669)	-5%	10
11 Gas Engine	800	\$93	\$0.11636	\$93	\$0.11636	(\$0)	(\$0.00000)	0%	11
12 Total Core Transportation	160,930	\$49,206	\$0.30576	\$52,731	\$0.32766	\$3,524	\$0.02190	7%	12
13 TOTAL CORE	3,398,727	\$1,405,964	\$0.41367	\$1,539,337	\$0.45292	\$133,373	\$0.03924	9%	13
NONCORE									
14 Commercial & Industrial	1,456,757	\$72,382	\$0.04969	\$77,893	\$0.05347	\$5,511	\$0.00378	8%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$65,689	\$0.02231	\$62,950	\$0.02138	(\$2,739)	(\$0.00093)	-4%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$2,457	\$0.00083	\$2,240	\$0.00076	(\$216)	(\$0.00007)	-9%	16
17 = Electric Generation Total	2,944,257	\$68,146	\$0.02315	\$65,190	\$0.02214	(\$2,956)	(\$0.00100)	-4%	17
18 Retail Noncore Total ¹	4,401,014	\$140,528	\$0.03193	\$143,083	\$0.03251	\$2,555	\$0.00058	2%	18
WHOLESALE									
19 Long Beach	77,821	\$1,652	\$0.02123	\$1,549	\$0.01991	(\$103)	(\$0.00132)	-6%	19
20 SDG&E	1,445,680	\$5,110	\$0.00353	\$1,353	\$0.00094	(\$3,757)	(\$0.00260)	-74%	20
21 Southwest Gas	91,672	\$1,748	\$0.01906	\$1,595	\$0.01740	(\$153)	(\$0.00167)	-9%	21
22 City of Vernon	51,620	\$824	\$0.01596	\$721	\$0.01397	(\$103)	(\$0.00199)	-12%	22
23 Wholesale Total	1,666,793	\$9,333	\$0.00560	\$5,218	\$0.00313	(\$4,115)	(\$0.00247)	-44%	23
INTERNATIONAL									
24 Mexicali - DGN	36,419	\$652	\$0.01790	\$588	\$0.01614	(\$64)	(\$0.00176)	-10%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$16,634	n/a	\$18,386	n/a	\$1,752	n/a	11%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,594,112	\$0.16775	\$1,727,612	\$0.18180	\$133,500	\$0.01405	8.4%	27
28 Firm Access Rights FAR	2,866	\$52,307	\$0.05000	\$44,819	\$0.04284	(\$7,488)	n/a	-14%	
29 SYSTEM TOTALS w/FAR ¹	9,502,953	\$1,646,419	\$0.17325	\$1,772,431	\$0.18651	\$126,012	\$0.01326	7.7%	1
30 EOR Revenues	482,707	\$22,779	n/a	\$22,779	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.

W/S excl SDGE	257,533	\$4,875	\$0.01893	\$4,453	\$0.01729	(\$423)	(\$0.00164)	-9%
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