

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 17, 2010

**Advice Letter 3995-A**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011

**Subject: Supplemental – Revision of Rule No. 10 – Service Charges in  
Compliance with Resolution G-3438**

Dear Mr. van der Leeden:

Advice Letter 3995-A is effective April 25, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues & Tariffs

555 W. Fifth Street, GT14D6  
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*rvanderleeden@semprautilities.com*

February 1, 2010

Advice No. 3995-A  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: Revision of Rule No. 10 – Service Charges in Compliance with Resolution G-3438**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Rule No. 10, Service Charges, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This supplemental filing complies with Ordering Paragraph (OP) 9 of Resolution G-3438, dated January 21, 2010, ordering SoCalGas to “submit a supplemental advice letter with revised tariff pages that are in compliance with this resolution within 10 days of its effective date.” This filing replaces in its entirety Advice No. (AL) 3995 filed on June 22, 2009.

**Background**

SoCalGas’ AL 3995 requested to: (1) increase its charges for appliance connections, which are billed directly to the customers who request such services; (2) expand the list of charges for certain pieces of equipment needed for these services and to charge for gas log installation; (3) eliminate the payment option for appliance connection services and seismic valve services at the time that service is completed; (4) add the customer option to be billed for appliance connection services on the bill for gas service; (5) have payment due dates under the gas service bill payment option be in conformance with Rule No. 9.C.1; (6) increase its fees for seismic valve services; (7) reduce the due date for the separate billing option from 30 days to 20 days; and (8) revise existing tariff language to enable it to terminate service for failure to timely pay for the seismic valve service and other appliance connection charges.

Resolution G-3438 approved SoCalGas’ requests (1), (2), (3) and (4) but denied (5), (6), (7) and (8) above. It also ordered SoCalGas to include the cost of uncollectibles in the appliance connection fee.

**Tariff Changes**

The proposed changes to Rule No. 10 are listed below:

**Rule No. 10, E.** will now read

1. **General.** The Utility, for a charge, shall connect and/or install residential gas appliances (such as gas ranges, dryers, barbecues and gas logs) for customers, provided all of the following conditions can be met:

The phrase "with existing accounts" in the current Rule No. 10, E.1. has been deleted to extend these service options to SoCalGas' entire Residential customer base. Additionally "gas logs" has been added.

**Rule No. 10, E.2.** The listing of parts is expanded and the proposed charges for each part are shown in the table below under Current and Proposed Rates. In addition, the last paragraph under this section has been deleted due to manufacturers' recommendation to adopt the American National Standards Institute (ANSI) edict that only new connectors be used on appliance installations.

**Rule No. 10, F.** will now read

All charges for the Set-Timed Appointment and Appliance Connection charge(s) will be included in the bill for gas service, whenever possible. The charge(s) will be due and payable consistent with Rule No. 9, C.1. If billed separately, payment is due within 30 days.

**Rule No. 10, G. 5. Payment** will now read

All charges for services rendered pursuant to this section will be included in the bill for gas service, whenever possible. The charge(s) will be due and payable consistent with Rule No. 9, C.1. If billed separately, payment is due within 30 days. Installment payments may be agreed to by the Utility and customer, if requested. The Utility may bill for services rendered pursuant to this section in its bill for gas service, but will not terminate gas service for failure to pay for any services rendered pursuant to this section.

**Current and Proposed Rates**

As mentioned above, Resolution G-3438 (OP 8) ordered SoCalGas to include the cost of uncollectibles in the appliance connection fee. A 5.10% uncollectible factor has been included in the Proposed Rate shown in the table below.

<b>Service Program:</b>	<b>Current Rate</b>	<b>Proposed Rate</b>
Connection of residential gas appliance - such as range, dryer or gas barbeque	\$38.00*	\$86.00
Installation of a residential gas appliance - such as Gas Logs -- parts not needed	n/a	\$128.00
Added cost of valve	\$5.00*	\$16.00
Added cost of connector	\$11.00*	\$19.00

Added cost of 3/8" gas barbecue kit - includes connector, hose and fittings	\$68.00*	\$77.00
Added cost of Appliance Regulator	n/a	\$20.00
Added cost of 1/2" IPT Ball Valve (BBQ)	n/a	\$14.00
Added cost of 3/8" Barbecue Quick Disconnect	n/a	\$39.00
Added cost of 1/2" Barbecue Quick Disconnect	n/a	\$71.00
Added cost of 3/8" Barbecue Hose	n/a	\$29.00
Added cost of 1/2" Barbecue Hose	n/a	\$54.00
Added cost Dryer Vent Duct	n/a	\$15.00
Added cost Dryer Vent Clamps	n/a	\$5.00

\* Appliance Connection rates have not been adjusted since established in December 1991.

In addition, the applicable Retail Sales Tax will be applied to all parts costs.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### **Effective Date**

SoCalGas believes that this Advice Letter fully complies with Resolution G-3438 and is subject to Energy Division disposition and should be classified as Tier 2 (effective after approval) pursuant to GO 96-B. SoCalGas respectfully requests that this advice letter and the tariffs herein become effective for service on and after April 25, 2010, which is more than 30 days after the date filed.

**Notice**

A copy of this Advice Letter is being sent to the parties listed on Attachment A.

---

Ronald van der Leeden  
Director  
Rates, Revenues & Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3995-A

Subject of AL: Supplement - Revision of Rule No. 10 - Service Charges

Keywords (choose from CPUC listing): Rules, Increase Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other Periodic

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 4/25/10

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 10, TOCs

Service affected and changes proposed<sup>1</sup>: See Advice Letter.

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**  
**Advice No. 3995-A**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3995-A

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 45705-G	Rule No. 10, SERVICE CHARGES, Sheet 3	Revised 44784-G
Revised 45706-G	Rule No. 10, SERVICE CHARGES, Sheet 4	Revised 38904-G
Revised 45707-G	Rule No. 10, SERVICE CHARGES, Sheet 5	Revised 44785-G
		Revised 38905-G
		Revised 44786-G
		Revised 38906-G
Revised 45708-G	TABLE OF CONTENTS	Revised 45412-G
Revised 45709-G	TABLE OF CONTENTS	Revised 45699-G

Rule No. 10  
SERVICE CHARGES

Sheet 3

(Continued)

E. APPLIANCE CONNECTION CHARGE

1. General. The Utility, for a charge, shall connect and/or install residential gas appliances (such as gas ranges, dryers, barbecues and gas logs) for customers, provided all of the following conditions can be met:
  - a. Service can be performed safely and without damaging the customers' facilities.
  - b. Service can be performed without loosening fittings in the wall.
  - c. The houseline need not be extended more than seventy-two (72) inches or six (6) feet, or installed through walls or cabinets.
  - d. The appliance will not present a hazardous or unsatisfactory condition after connection.
  - e. Taps (added outlets to existing appliance stubs) are not made from stubs currently supplying gas to other appliances.
2. Charges. If the conditions referenced above are met, the charge(s) shall be as follows:

Labor charge for connection of residential gas appliance – (such as range, dryer or gas barbecue) .....	\$86.00
Labor charge for Installation of a residential gas appliance – (such as gas logs) .....	\$128.00
Added cost of valve .....	\$16.00*
Added cost of connector .....	\$19.00*
Added cost of 3/8" gas barbecue kit - includes connector, hose and fittings .....	\$77.00*
Added cost of Appliance Regulator .....	\$20.00*
Added cost of 1/2" IPT Ball Valve (BBQ) .....	\$14.00*
Added cost of 3/8" Barbecue Quick Disconnect .....	\$39.00*
Added cost of 1/2" Barbecue Quick Disconnect .....	\$71.00*
Added cost of 3/8" Barbecue Hose .....	\$29.00*
Added cost of 1/2" Barbecue Hose .....	\$54.00*
Added cost Dryer Vent Duct .....	\$15.00*
Added cost Dryer Vent Clamps .....	\$5.00*

\* The applicable Retail Sales Tax will be applied to all parts costs.

Charges for connection of additional appliances will be limited to parts and materials.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3995-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 1, 2010  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. G-3438

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Rule No. 10  
SERVICE CHARGES

Sheet 4

(Continued)

F. PAYMENT FOR SERVICE CHARGES

All charges for the Set-Timed Appointment and Appliance Connection charge(s) will be included in the bill for gas service, whenever possible. The charge(s) will be due and payable consistent with Rule No. 9, C.1. If billed separately, payment is due within 30 days.

The Utility shall advise the customer that appliance connection services are also provided by plumbers and contractors.

G. EARTHQUAKE VALVE SERVICE

1. Applicability

The Utility offers a valve removal service if the valve is installed on the Utility's facilities, and a gas restoration service. The Utility will provide this service to customers in all classes, including residential, commercial and industrial customers.

2. Responsibility for Valve after Installation

After installation, the valve is the property of the Utility's customer. The customer can have the valve removed at any time, except where the valve is required by law to be installed. At the time of installation, the Utility may require the customer to agree to transfer the valve to a subsequent purchaser of the premises or to remove the valve before the time of sale (where removal is allowed by law).

3. Charge for Removal of Valves

The Utility offers a valve removal service. The removal service charge for customers is \$83.28 plus materials for the first hour and \$13.87 for every quarter hour thereafter (per person). A trip charge for estimating the cost of removal of EQV is \$34.89. This cost will be applied if the removal is not authorized at the time of the estimate. A trip charge of \$34.89 will be applied to any trip made to the customer's location for any reason due to the customer's and not SoCalGas' circumstances where removal of an EQV on SoCalGas' pipeline is performed.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVISE LETTER NO. 3995-A  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Feb 1, 2010  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. G-3438

Rule No. 10  
SERVICE CHARGES

Sheet 5

(Continued)

G. EARTHQUAKE VALVE SERVICE (Continued)

4. Charge for Restoring Gas Service after a Valve Activates

If a valve is activated and shuts off gas service, it is the responsibility of the customer to arrange and pay for restoration of service. The Utility offers to restore service after activation of an earthquake shut-off valve for a charge of \$63.39 for residential and small commercial customers. For larger customers with larger meters, the Utility's charge for restoration of service will be quoted in advance based on an estimate. The Utility has the option to waive charges for restoration of service after a major earthquake.

5. Payment

All charges for services rendered pursuant to this section will be included in the bill for gas service, whenever possible. The charge(s) will be due and payable consistent with Rule No. 9, C.1. If billed separately, payment is due within 30 days. Installment payments may be agreed to by the Utility and customer, if requested. The Utility may bill for services rendered pursuant to this section in its bill for gas service, but will not terminate gas service for failure to pay for any services rendered pursuant to this section.

The Commission will be the arbiter of any disputes over the application or implementation of these criteria.

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(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3995-A  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Feb 1, 2010  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. G-3438

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2	Description of Service .....	35722-G,36011-G,36012-G,3603-G 45381-G,45382-G,445383-G,45384-G
3	Application for Service .....	35524-G,35525-G,35526-G
4	Contracts .....	35529-G,43366-G
5	Special Information Required on Forms .....	43456-G,43457-G
6	Establishment and Re-Establishment of Credit .....	41756-G,41757-G
7	Deposits .....	42168-G
9	Discontinuance of Service .....	41229-G,41230-G,41231-G,41232-G 41233-G,41234-G,41235-G
10	Service Charges .....	39813-G,38903-G,45705-G,45706-G,45707-G
11	Disputed Bills .....	39418-G,39419-G
12	Rendering and Payment of Bills .....	42086-G,42087-G,42088-G,42089-G
13	Meters and Appliances .....	24618-G,38338-G
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22	Temporary Service .....	43783-G,43784-G
23	Continuity of Service and Interruption of Delivery .....	45385-G,43367-G,33041-G,33042-G,34021-G,33044-G 36622-G,33046-G,44940-G,44941-G,44942-G,44943-G
24	Supply to Individual Premises and Resale of Gas .....	39422-G,39925-G,39926-G
25	Company's Right of Ingress to and Egress from the Consumer's Premises .....	24655-G

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3995-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 1, 2010  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. G-3438

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	45709-G,45197-G,45513-G
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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3995-A  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 1, 2010  
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