

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 20, 2009

**Advice Letter 3964**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
8330 Century Park Court CP32C  
San Diego, CA 92123-1548

**Subject: Daily Balancing Standby Rates for February 14-20, 2009**

Dear Mr. van der Leeden:

Advice Letter 3964 is effective February 23, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Ronald van der Leeden**  
Director  
Rates, Revenues and Tariffs

555 W. Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.244.2009  
Fax: 213.244.3201  
rvanderleeden@semprautilities.com

February 23, 2009

Advice No. 3964  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Daily Balancing Standby Rates for February 14-20, 2009**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine filing updates the Daily Balancing Standby Rates for the period of February 14, 2009 through February 20, 2009 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

**Background**

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five-day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

### **Requested Tariff Revisions**

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of February 1-20, 2009 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after February 23, 2009, which is the date filed, and are to be applicable to the period of February 14, 2009 through February 20, 2009.

### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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RONALD VAN DER LEEDEN  
Director  
Rates, Revenues and Tariffs

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3964

Subject of AL: Daily Balancing Standby Rates for February 14-20, 2009

Keywords (choose from CPUC listing): Compliance, Non-core, Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 2/23/09

No. of tariff sheets: 4

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-IMB and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 3935, 3939, 3944, 3946, 3953, 3956, 3959, and 3961

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3964**

**(See Attached Service List)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Alcantar & Kahl  
Seema Srinivasan  
sls@a-klaw.com

Alcantar & Kahl LLP  
Annie Stange  
sas@a-klaw.com

Alcantar & Kahl, LLP  
Mike Cade  
wmc@a-klaw.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Dan Bergmann  
dan@igservice.com

Commerce Energy  
Blake Lazusso  
blasuzzo@commerceenergy.com

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Catherine Sullivan  
csullivan@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Culver City Utilities  
Heustace Lewis  
Heustace.Lewis@culvercity.org

DGS  
Henry Nanjo  
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
505 Montgomery Street, Ste 800  
San Francisco, CA 94111

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Gas Transmission Northwest  
Corporation  
Bevin Hong  
Bevin\_Hong@transcanada.com

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcaero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LA County Metro  
Julie Close  
closeJ@metro.net

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 1522  
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
23555 Meyer Drive,  
March Air Reserve Base, CA 92518-  
2038

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com



Julie Morris  
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.  
Ray Welch  
ray.welch@navigantconsulting.com

PG&E Tariffs  
Pacific Gas and Electric  
PGETariffs@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Safeway, Inc  
Cathy Ikeuchi  
cathy.ikeuchi@safeway.com

Sempra Global  
William Tobin  
wtobin@sempraglobal.com

Sierra Pacific Company  
Christopher A. Hilén  
chilen@sppc.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, GO1  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

ATTACHMENT B  
Advice No. 3964

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44452-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 44444-G
Revised 44453-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 44445-G
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Revised 44455-G	TABLE OF CONTENTS	Revised 44447-G

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm

February 2009 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
1	\$0.60003	\$0.60081	\$0.59938
2	\$0.60003	\$0.60081	\$0.59938
3	\$0.58782	\$0.58860	\$0.58721
4	\$0.62292	\$0.62370	\$0.62222
5	\$0.61224	\$0.61302	\$0.61156
Period 1 High	\$0.62292	\$0.62370	\$0.62222
6	\$0.61529	\$0.61607	\$0.61461
7	\$0.59698	\$0.59776	\$0.59634
8	\$0.59698	\$0.59776	\$0.59634
9	\$0.59698	\$0.59776	\$0.59634
10	\$0.62444	\$0.62522	\$0.62374
Period 2 High	\$0.62444	\$0.62522	\$0.62374
11	\$0.63055	\$0.63133	\$0.62983
12	\$0.60766	\$0.60844	\$0.60700
13	\$0.60461	\$0.60539	\$0.60395
14	\$0.59087	\$0.59165	\$0.59025
15	\$0.59087	\$0.59165	\$0.59025
Period 3 High	\$0.63055	\$0.63133	\$0.62983
16	\$0.59087	\$0.59165	\$0.59025
17	\$0.59087	\$0.59165	\$0.59025
18	\$0.56646	\$0.56724	\$0.56589
19	\$0.55120	\$0.55198	\$0.55067
20	\$0.54662	\$0.54740	\$0.54611
Period 4 High	\$0.59087	\$0.59165	\$0.59025

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3964  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 23, 2009  
 EFFECTIVE Feb 23, 2009  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

February 2009 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	N/A	N/A	N/A
22	N/A	N/A	N/A
23	N/A	N/A	N/A
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

Note: For the days of February 14-20, 2009, the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3964  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 23, 2009  
 EFFECTIVE Feb 23, 2009  
 RESOLUTION NO. \_\_\_\_\_

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G-RPA	Receipt Point Access .....	42260-G,42261-G,42262-G,42263-G,42264-G,42265-G 43327-G,43328-G,43329-G,43330-G,43331-G,43332-G 43333-G,43334-G,43335-G,43336-G
G-POOL	Pooling Service .....	42276-G,42277-G,42278-G
G-BSS	Basic Storage Service .....	43337-G,32701-G,43047-G,43048-G 43049-G,43050-G,43051-G
G-AUC	Auction Storage Service .....	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service .....	32716-G,32717-G,32718-G,43052-G 43053-G,43054-G,43055-G
G-TBS	Transaction Based Storage Service .....	43339-G,43340-G,43341-G,43342-G 43343-G,43344-G
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G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program .....	32828-G
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3964  
 DECISION NO. 97-11-070

346

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 23, 2009  
 EFFECTIVE Feb 23, 2009  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

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PRELIMINARY STATEMENT

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVISE LETTER NO. 3964  
 DECISION NO. 97-11-070

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 23, 2009  
 EFFECTIVE Feb 23, 2009  
 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT C  
ADVICE NO. 3964  
RATE CALCULATION WORKPAPER  
DAILY BALANCING STANDBY RATE FILING  
EFFECTIVE FEBRUARY 14-20, 2009**

**Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage Fee**

**F&U Charge is 1.7262% of NGI's Price Index for Retail and 1.4837% for Wholesale**

**Brokerage Fee is 0.188 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale**

**(All rates are per therm)**

<u>February Day</u>	<u>NGI's Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.39200	\$0.60003	\$0.60081	\$0.59938
2	\$0.39200	\$0.60003	\$0.60081	\$0.59938
3	\$0.38400	\$0.58782	\$0.58860	\$0.58721
4	\$0.40700	\$0.62292	\$0.62370	\$0.62222
5	\$0.40000	\$0.61224	\$0.61302	\$0.61156
6	\$0.40200	\$0.61529	\$0.61607	\$0.61461
7	\$0.39000	\$0.59698	\$0.59776	\$0.59634
8	\$0.39000	\$0.59698	\$0.59776	\$0.59634
9	\$0.39000	\$0.59698	\$0.59776	\$0.59634
10	\$0.40800	\$0.62444	\$0.62522	\$0.62374
11	\$0.41200	\$0.63055	\$0.63133	\$0.62983
12	\$0.39700	\$0.60766	\$0.60844	\$0.60700
13	\$0.39500	\$0.60461	\$0.60539	\$0.60395
14	\$0.38600	\$0.59087	\$0.59165	\$0.59025
15	\$0.38600	\$0.59087	\$0.59165	\$0.59025
16	\$0.38600	\$0.59087	\$0.59165	\$0.59025
17	\$0.38600	\$0.59087	\$0.59165	\$0.59025
18	\$0.37000	\$0.56646	\$0.56724	\$0.56589
19	\$0.36000	\$0.55120	\$0.55198	\$0.55067
20	\$0.35700	\$0.54662	\$0.54740	\$0.54611