

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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March 11, 2009

Advice Letter 3957

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: Correction to Rates for Schedule No. GT-PS for the
Period October 1, 2008 through December 31, 2008**

Dear Mr. van der Leeden:

Advice Letter 3957 is effective March 2, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ronald van der Leeden
Director
Rates, Revenues and Tariffs

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February 4, 2009

Advice No. 3957
(U 904 G)

Public Utilities Commission of the State of California

Subject: Correction to Rates for Schedule No. GT-PS for the period October 1, 2008 through December 31, 2008

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Schedule No. GT-PS, Peaking Service, applicable throughout its service territory, as shown on Attachment B.

Purpose

This complies with the Energy Division direction to file an advice letter in order to correct an inadvertent error that occurred in the calculation of the rates for Schedule No. GT-PS. There are no changes to any of the other rates in the original Advice No. (AL) 3895 filed on August 29, 2008 and made effective October 1, 2008.

Background

AL 3985 was filed on August 29, 2008 to implement the unbundling of the five cents per decatherm Firm Access Rights (FAR) reservation as stated in Findings of Fact 3, Conclusions of Law 38 and ordered in Ordering Paragraph 1.a. of Decision 06-12-031 and as further stated in Findings 14 of Resolution G-3407. It has come to SoCalGas' attention that an error occurred in the computation of the rates for Schedule No. GT-PS. However, since AL 3985 was made effective, the rates therein have been superseded by the rates filed in AL 3940, January 1, 2009 Consolidated Rate Update. Unfortunately, the computational error carried over to AL 3940. Hence, SoCalGas is concurrently filing a partial supplemental AL 3940-A to correct the same error.

SoCalGas' records show that there is only one customer under the GT-PS rate. The customer used 165 therms for one hour on December 31, 2008 for which it was billed \$481.48. The corrected bill is \$480.27. Upon approval of this advice letter, the customer's next bill will be corrected and the amount of \$1.21 will be shown as a credit.

Information

SoCalGas proposes the following corrections in the calculation of the peaking rate:

- First, a correction in a unit conversion calculation. In the unbundling of the Firm Access Rights (FAR) amount, a rate that was expressed in “dollars per therm” was applied to a volumetric amount that was expressed in “thousands of decatherms”.
- Second, a correction in the calculation of the volumetric rate portion of the peaking rate. Transmission costs are not part of volumetric rate. Therefore, the FAR revenue credit should not be applied to the volumetric portion of the rate.
- Third, a correction in the calculation of the SDG&E peaking rate. Transmission costs are not part of the wholesale rate to SDG&E. SDG&E customers receive the FAR credit applied directly to their transportation rates. Therefore, SDG&E peaking rate should not reflect a FAR credit.

The redline version of Schedule No. GT-PS as revised herein is shown as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that this Advice Letter be approved on March 2, 2009 which is 30 calendar days after the date filed, to be effective during the period October 1, 2008 through December 31, 2008.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the service lists in A.04-12-004 (FAR), A.06-12-010 (TY 2008 GRC), and A.08-02-001 (BCAP).

Ronald van der Leeden
Director
Rates, Revenues and Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3957

Subject of AL: Correction to Rates for Schedule No. GT-PS for the period
October 1, 2008 through December 31, 2008

Keywords (choose from CPUC listing): Correction

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D06-12-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/1/08

No. of tariff sheets: 7

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: GT-PS and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit**

**505 Van Ness Ave.
San Francisco, CA 94102**

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

**Southern California Gas Company
Attention: Sid Newsom**

**555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011**

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3957

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3957

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44402-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 44394-G
Revised 44403-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 44395-G
Revised 44404-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 44396-G
Revised 44405-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 44397-G
Revised 44406-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 44398-G
Revised 44407-G	TABLE OF CONTENTS	Revised 44389-G
Revised 44408-G	TABLE OF CONTENTS	Revised 44390-G

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460
GT-F8P/GT-F11P, SDG&E, per month	\$20,950
GT-F9P, Southwest Gas, per month	\$11,960
GT-F10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.006¢	R
GT-F3PT, Transmission Level, per therm	1.126¢	R
GT-F4P, Enhanced Oil Recovery, per therm	1.354¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.375¢	R
For customers using 3 million therms or more per year		
Rate, per therm	1.320¢	R
GT-F7P, Long Beach, per therm	1.228¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.054¢	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3957
 DECISION NO. 06-12-031

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 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.199¢	R
GT-F10P, Vernon, per therm	1.118¢	R
DGN, per therm	1.130¢	R

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0.813¢
GT-F3PT, Transmission Level, per therm	0.813¢
GT-F4P, Enhanced Oil Recovery, per therm	0.916¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	0.919¢
For customers using 3 million therms or more per year	
Rate, per therm	1.030¢
GT-F7P, Long Beach, per therm	0.992¢
GT-F8P/GT-F11P, SDG&E, per therm	0.908¢
GT-F9P, Southwest Gas, per therm	1.170¢
GT-F10P, Vernon, per therm	0.852¢
DGN, per therm	0.764¢

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	9.866¢	R
GT-F3PT, Transmission Level, per therm	3.355¢	R
GT-F4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	8.334¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.397¢	R
GT-F7P, Long Beach, per therm	4.194¢	R
GT-F8P/GT-F11P, SDG&E, per therm	1.514¢	
GT-F9P, Southwest Gas, per therm	3.869¢	R
GT-F10P, Vernon, per therm	3.406¢	R
DGN, per therm	3.700¢	R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320
GT-I3PT, Transmission Level, per month	\$1,840
GT-I4P, Enhanced Oil Recovery, per month	\$2,230
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$240
For customers using 3 million therms or more per year	
Charge, per month	\$11,950
GT-I7P, Long Beach, per month	\$16,460
GT-I8P/GT-I11P, SDG&E, per month	\$20,950
GT-I9P, Southwest Gas, per month	\$11,960
GT-I10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	9.866¢	R
GT-I3PT, Transmission Level, per therm	3.355¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	8.334¢	R
For customers using 3 million therms or more per year		
Rate, per therm	4.397¢	R
GT-I7P, Long Beach, per therm	4.194¢	R
GT-I8P/GT-I11P, SDG&E, per therm	1.514¢	
GT-I9P, Southwest Gas, per therm	3.869¢	R
GT-I10P, Vernon, per therm	3.406¢	R
DGN, per therm	3.700¢	R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

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(Continued)

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ATTACHMENT C

Advice No. 3957

**Redline Version of Schedule No. GT-PS
Effective October 1, 2008**

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460
GT-F8P/GT-F11P, SDG&E, per month	\$20,950
GT-F9P, Southwest Gas, per month	\$11,960
GT-F10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4. 006493 ¢
GT-F3PT, Transmission Level, per therm	1. 12613 ¢
GT-F4P, Enhanced Oil Recovery, per therm	1. 354841 ¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	3. 375862 ¢
For customers using 3 million therms or more per year	
Rate, per therm	1. 320807 ¢
GT-F7P, Long Beach, per therm	1. 228715 ¢
GT-F8P/GT-F11P, SDG&E, per therm	0.0 0054 ¢

(Continued)

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 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

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 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1. <u>199686</u> ¢
GT-F10P, Vernon, per therm	1. <u>118605</u> ¢
DGN, per therm	1. <u>130617</u> ¢

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0. <u>813759</u> ¢
GT-F3PT, Transmission Level, per therm	0. <u>759813</u> ¢
GT-F4P, Enhanced Oil Recovery, per therm	0. <u>916862</u> ¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	0. <u>919865</u> ¢
For customers using 3 million therms or more per year	
Rate, per therm	0 <u>1.030976</u> ¢
GT-F7P, Long Beach, per therm	0. <u>99238</u> ¢
GT-F8P/GT-F11P, SDG&E, per therm	0. <u>90854</u> ¢
GT-F9P, Southwest Gas, per therm	1. <u>14670</u> ¢
GT-F10P, Vernon, per therm	0. <u>852797</u> ¢
DGN, per therm	0. <u>74064</u> ¢

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	109.866597¢
GT-F3PT, Transmission Level, per therm	43.355086¢
GT-F4P, Enhanced Oil Recovery, per therm	4.469¢
GT-F5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	98.334064¢
For customers using 3 million therms or more per year	
Rate, per therm	54.12397¢
GT-F7P, Long Beach, per therm	4. 19425 ¢
GT-F8P/GT-F11P, SDG&E, per therm	1. 51432 ¢
GT-F9P, Southwest Gas, per therm	43.86599¢
GT-F10P, Vernon, per therm	34.406137¢
DGN, per therm	34.700430¢

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320
GT-I3PT, Transmission Level, per month	\$1,840
GT-I4P, Enhanced Oil Recovery, per month	\$2,230
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$240
For customers using 3 million therms or more per year	
Charge, per month	\$11,950
GT-I7P, Long Beach, per month	\$16,460
GT-I8P/GT-I11P, SDG&E, per month	\$20,950
GT-I9P, Southwest Gas, per month	\$11,960
GT-I10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	109.866597¢
GT-I3PT, Transmission Level, per therm	34.355086¢

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	4.469¢
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Rate, per therm	98.334064¢
For customers using 3 million therms or more per year	
Rate, per therm	45.397427¢
GT-I7P, Long Beach, per therm	4.194925¢
GT-I8P/GT-I11P, SDG&E, per therm	1.514432¢
GT-I9P, Southwest Gas, per therm	34.869599¢
GT-I10P, Vernon, per therm	43.406437¢
DGN, per therm	43.700430¢

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
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 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

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