

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 31, 2008

Advice Letter 3929

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: Updates to SoCalGas' Capacity Planning Ranges Based on
SoCalGas' 2009 Biannual Cost Allocation Application**

Dear Mr. Deremer:

Advice Letter 3929 is effective December 26, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C
San Diego, CA 92123-1548
Tel: 858.654.1756
Fax: 858.654.1788
KDeremer@SempraUtilities.com

November 26, 2008

Advice No. 3929
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Updates to SoCalGas' Capacity Planning Ranges Based on
SoCalGas' 2009 Biannual Cost Allocation Application**

In compliance with California Public Utilities Commission (Commission) Decision No. (D.) 04-09-022, Southern California Gas Company (SoCalGas) hereby submits for Commission approval to update SoCalGas' combined portfolio capacity planning ranges based on SoCalGas' 2009 Biannual Cost Allocation Application No. (A.) 08-02-001 (2009 BCAP).

Purpose

This filing requests Commission approval to update SoCalGas' combined portfolio capacity planning ranges. In D.07-12-019, the Commission approved combining San Diego Gas and Electric's (SDG&E's) core portfolio into SoCalGas' core portfolio. In compliance with D.04-09-022, SoCalGas is updating the combined portfolio capacity planning ranges based on the 2009 BCAP at the beginning of GCIM Year 16 and at the beginning of each GCIM year thereafter. For the GCIM Year 16 period, April 1, 2009 through March 31, 2010, SoCalGas' capacity planning range is 1,103 MDthd – 1,324 MDthd. For the GCIM Year 17 period, April 1, 2010 through March 31, 2011, SoCalGas' capacity planning range is 1,108 MDthd – 1,330 MDthd. For the GCIM Year 18 period, April 1, 2011 through March 31, 2012, SoCalGas' capacity planning range is 1,112 MDthd – 1,334 MDthd. For the GCIM Year 19 period, April 1, 2012 through March 31, 2013, SoCalGas' capacity planning range is 1,108 MDthd – 1,330 MDthd. In addition, GCIM Year 18 and GCIM Year 19 capacity planning ranges will be updated based on the 2010 California Gas Report filing.

Background

D.04-09-022, was issued, in part, to address the proposal of SoCalGas, filed in compliance with R.04-01-025, to acquire capacity holdings in a more efficient and cost-effective manner. In D.04-09-022, the Commission approved new capacity contracting procedures for SoCalGas. Pursuant to these capacity contracting procedures, SoCalGas

is to acquire firm interstate capacity that on an annual average basis ranges between 100-120% of SoCalGas' core procurement customers' annual average daily load.¹

D.04-09-022 determined that the capacity planning range for SoCalGas is to reflect forecasted demand in the following manner: "[t]he forecasted demand will either be from the latest filed BCAP or the latest California Gas Report (CGR), if the BCAP is more than 12 months old."²

On February 4, 2008, SoCalGas filed the 2009 BCAP to the Commission. Accordingly, in compliance with Commission's direction in D.04-09-022, SoCalGas hereby updates the combined portfolio capacity planning ranges based upon SoCalGas' and SDG&E's core procurement load forecasts filed in the 2009 BCAP. Incorporated herein as Attachment B is SoCalGas' Combined Portfolio Calculations and Workpapers based on the 2009 BCAP.

This filing will not create any deviations from SoCalGas' tariffs, cause withdrawal of service from any present customer, or impose any more or less restrictive conditions.

Protest

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of Wendy Al-Mukdad (wmp@cpuc.ca.gov), Maria Salinas (mas@cpuc.ca.gov), and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

¹ D.04-09-022, mimeo., at 31 and 88 (Finding of Fact 21). The annual average basis is April through March.

² D.04-09-022, mimeo., at 29.

Attn: J. Suwara
FERC Gas Manager
555 West Fifth Street
Los Angeles, CA 90013-1011
E-Mail: jsuwara@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SoCalGas respectfully requests that this compliance filing become effective on December 26, 2008, which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A to this advice letter, which includes interested parties in R.04-01-025.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3929

Subject of AL: Updates to SoCalGas' Capacity Planning Ranges Based on SoCalGas' 2009 Biannual Cost Allocation Application

Keywords (choose from CPUC listing): Contracts , Capacity

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-09-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Attachment C needs confidential treatment because it contains market-sensitive information.

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/26/08

No. of tariff sheets: None

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3929

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Alcantar & Kahl, LLP
Mike Cade
wmc@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

Commerce Energy
Brian Patrick
BPatrick@commerceenergy.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilén
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ALCANTAR & KAHL, LLP
 MICHAEL P. ALCANTAR
 mpa@a-klaw.com

GOODIN MACBRIDE SQUERI RITCHIE
 & DAY LLP
 JEANNE B. ARMSTRONG
 jarmstrong@gmssr.com

CALIF PUBLIC UTILITIES COMMISSION
 Wendy Al-Mukdad
 wmp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Joyce Alfton
 alf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Nilgun Atamturk
 nil@cpuc.ca.gov

SEMPRA ENERGY
 GEORGETTA J. BAKER
 gbaker@sempra.com

CROSSBORDER ENERGY
 R. THOMAS BEACH
 tomb@crossborderenergy.com

MC CARTHY & BERLIN, LLP
 C. SUSIE BERLIN
 sberlin@mccarthyllaw.com

BERLINER LAW PLLC
 ROGER BERLINER
 roger@berlinerlawpllc.com

SOUTHWEST GAS CORPORATION
 ANDY BETTWY
 andy.bettwy@swgas.com

FERRIS & BRITTON
 W. LEE BIDDLE
 lbiddle@ferrisbritton.com

LAW OFFICES OF WILLIAM H. BOOTH
 WILLIAM H. BOOTH
 wbooth@booth-law.com

BRADY & ASSOCIATES
 MATTHEW BRADY
 matt@bradylawus.com

BRIGGS LAW CORPORATION
 CORY J. BRIGGS
 cory@briggslawcorp.com

ENERGY MINERALS & NATURAL
 RESOURCES DEPT
 DAVID K. BROOKS
 david.brooks@state.nm.us

BETA CONSULTING
 JOHN BURKHOLDER
 burkee@cts.com

TECHNICAL SERVICES MANAGER
 JIM CAMPION
 Jim.Campion@conservation.ca.gov

DOWNEY BRAND, LLP
 DAN L. CARROLL
 dcarroll@downeybrand.com

NATURAL RESOURCES DEFENSE
 COUNCIL
 SHERYL CARTER
 scarter@nrdc.org

COUNTY OF LOS ANGELES
 HOWARD CHOY
 hchoy@isd.co.la.ca.us

SACRAMENTO MUNICIPAL UTILITY
 DISTRICT
 STEVEN COHN
 scohn@smud.org

GOODIN MACBRIDE SQUERI RITCHIE
 & DAY
 BRIAN T. CRAGG
 bcragg@goodinmacbride.com

TRANSCANADA PIPELINES LIMITED
 MARGARET CROSSEN
 margaret_crossen@transcanada.com

CALIF PUBLIC UTILITIES COMMISSION
 Eugene Cadenasso
 cpe@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Andrew Campbell
 agc@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
 Laurence Chaset
 lau@cpuc.ca.gov

GOODIN MACBRIDE SQUERI DAY &
 LAMPREY LLP
 MICHAEL B. DAY
 mday@goodinmacbride.com

DOUGLASS & LIDDELL
 DANIEL W. DOUGLASS
 douglass@energyattorney.com

SEMPRA ENERGY
 JOHN R. ELLIS
 jellis@sempra.com

CALIF PUBLIC UTILITIES COMMISSION
 Roy Evans
 rle@cpuc.ca.gov

REED SMITH LLP
 MARK FOGELMAN
 mfogelman@reedsmith.com

CALIF PUBLIC UTILITIES COMMISSION
 David K. Fukutome
 dkf@cpuc.ca.gov

SOUTHWEST GAS CORPORATION
 RANDALL P. GABE
 randy.gabe@swgas.com

LATINO ISSUES FORUM
ENRIQUE GALLARDO
enriqueg@lif.org

ENERGY SERVICES & INVESTMENTS,
LLC
WILLIAM S. GARRETT, JR.
wgarrettesi@aol.com

CALIF. DEPT OF WATER RESOURCES
JACQUELINE GEORGE
jgeorge@water.ca.gov

SEMPRA ENERGY
DAVID J. GILMORE
dgilmore@sempra.com

CORAL ENERGY RESOURCES, L.P.
AMY GOLD
agold@coral-energy.com

DISTRIBUTED ENERGY STRATEGIES
STEVEN A. GREENBERG
steveng@destrategies.com

CALIF PUBLIC UTILITIES COMMISSION
Belinda Gatti
beg@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Jacqueline Greig
jnm@cpuc.ca.gov

SOUTHWEST GAS CORPORATION
ANITA HART
anita.hart@swgas.com

THE UTILITY REFORM NETWORK
MARCEL HAWIGER
marcel@turn.org

SIERRA PACIFIC POWER COMPANY
CHRISTOPHER HILEN
chilen@sppc.com

STOEL RIVES
SETH HILTON
sdhilton@stoel.com

MANATT, PHELPS & PHILLIPS, LLP
DAVID L. HUARD
dhuard@manatt.com

COMMUNITY ENVIRONMENTAL
COUNCIL
TAMLYN M. HUNT
thunt@cecmil.org

SOUTHERN CALIFORNIA EDISON
COMPANY
GLORIA M. ING
gloria.ing@sce.com

ADAMS BROADWELL JOSEPH &
CARDOZO
MARC D. JOSEPH
mdjoseph@adamsbroadwell.com

OFFICE OF STATE SENATOR MARTHA
ESCUTIA
BILL JULIAN
billjulian@sbcglobal.net

ALCANTAR & KAHL, LLP
EVELYN KAHL
ek@a-klaw.com

WINSTON & STRAWN LLP
JOSEPH M. KARP
jkarp@winston.com

MANATT PHELPS & PHILLIPS, LLP
RANDALL W. KEEN
rkeen@manatt.com

SHUTE, MIHALY & WEINBERGER LLP
DEBORAH L. KEETH
keeth@smwlaw.com

ELLISON, SCHNEIDER & HARRIS, LLP
DOUGLAS K. KERNER
dkk@eslawfirm.com

MODESTO IRRIGATION DISTRICT
THOMAS S KIMBALL
tomk@mid.org

DOUGLASS & LIDDELL
GREGORY KLATT
klatt@energyattorney.com

PACIFIC GAS AND ELECTRIC
COMPANY
KERRY C. KLEIN
kck5@pge.com

EL PASO CORPORATION - WESTERN
PIPELINES
STEPHEN G. KOERNER
steve.koerner@elpaso.com

CALPINE CORPORATION
AVIS KOWALEWSKI
kowalewskia@calpine.com

CALIF PUBLIC UTILITIES COMMISSION
Sepideh Khosrowjah
skh@cpuc.ca.gov

LUCE, FORWARD, HAMILTON &
SCRIPPS, LLP
JOHN W. LESLIE
jleslie@luce.com

DOUGLASS & LIDDELL
DONALD C. LIDDELL
liddell@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
Diana L. Lee
dil@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Kelly C. Lee
kcl@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
James Loewen
loe@cpuc.ca.gov

CITY OF PALO ALTO
RAVEEN MAAN
raveen_maan@city.palo-alto.ca.us

SOUTHERN CALIFORNIA EDISON
COMPANY
WALKER A. MATTHEWS, III
walker.matthews@sce.com

PACIFIC GAS AND ELECTRIC
COMPANY
ROBERT B. MC LENNAN
rbm4@pge.com

SUTHERLAND, ASBILL & BRENNAN
KEITH MCCREA
keith.mccrea@sablaw.com

DUANE MORRIS LLP
JAMES W. MCTARNAGHAN
jwmctarnaghan@duanemorris.com

SEMPRA ENERGY UTILITIES
BETH MUSICH
bmusich@semprautilities.com

CALIF PUBLIC UTILITIES COMMISSION
Harvey Y. Morris
hym@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Richard A. Myers
ram@cpuc.ca.gov

JBS ENERGY, INC.
JEFF NAHIGIAN
jeff@jbsenergy.com

CALIFORNIA LEAGUE OF FOOD
PROCESSORS
ROB NEENAN
rob@clfp.com

SEMPRA ENERGY
STEVEN C. NELSON
snelson@sempra.com

CA DEPT. OF WATER RESOURCES
JOHN PACHECO
jpacheco@water.ca.gov

DYNEGY MOSS LANDING, LLC
JOE PAUL
joe.paul@dynegy.com

HANNA AND MORTON, LLP
NORMAN A. PEDERSEN
npedersen@hanmor.com

PACIFIC GAS AND ELECTRIC
COMPANY
JONATHAN D. PENDLETON
j1pc@pge.com

ASPEN ENVIRONMENTAL GROUP
SUSANNE PHINNEY, D.ENV.
Sphinney@aspenev.com

CANADIAN ASSN. OF PETROLEUM
PRODUCERS
MARK PINNEY
pinney@capp.ca

ANDERSON & POOLE
EDWARD G. POOLE
epoole@adplaw.com

SOUTHERN CALIFORNIA EDISON
COMPANY
DOUGLAS PORTER
douglas.porter@sce.com

CALIF PUBLIC UTILITIES COMMISSION
Robert M. Pocta
rmp@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC
COMPANY (902)
STEVE RAHON
srahon@semprautilities.com

ASSEMBLY COMMITTEE/UTILITIES
AND COMMERC
EDWARD RANDOLPH
edward.randolph@asm.ca.gov

SEMPRA LNG
WILLIAM D. RAPP
wrapp@sempra.com

EXXON MOBIL CORPORATION
DOUGLAS W. RASCH
douglas.w.rasch@exxonmobil.com

WESTERN STATES PETROLEUM
ASSOCIATION
CATHY REHEIS-BOYD
creheis@wspa.org

SPURR
MICHAEL ROCHMAN
Service@spurr.org

REGULATORY & COGENERATION
SERVICES, INC.
JAMES ROSS
jimross@r-c-s-inc.com

CALIF PUBLIC UTILITIES COMMISSION
Ramesh Ramchandani
rxr@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
KEITH T. SAMPSON
kts1@pge.com

BERNARDINO COUNTY
CHARLES SCOLASTICO
cscolastico@cc.sbcounty.gov

DANIEL P. SELMI
dselmi@aol.com

AIR RESOURCES BOARD
DEAN SIMEROTH
dsimerot@arb.ca.gov

SEMPRA ENERGY
AIMEE M. SMITH
amsmith@sempra.com

KERN RIVER GAS TRANSMISSION
COMPANY
RICHARD N. STAPLER, JR.
richard.stapler@kernrivergas.com

HANNA AND MORTON, LLP
ALANA STEELE
asteele@hanmor.com

SEMPRA ENERGY
MICHAEL THORP
mthorp@sempra.com

ARCLIGHT ENERGY PARTNERS FUND
I, LP
JOHN TISDALE
jtisdale@arclightcapital.com

CALIF PUBLIC UTILITIES COMMISSION
Laura J. Tudisco
ljt@cpuc.ca.gov

SEMPRA ENERGY
LISA G. URICK
lurick@sempra.com

ELLISON, SCHNEIDER & HARRIS, LLP
GREGGORY L. WHEATLAND
glw@eslawfirm.com

SOUTH COAST AIR QUALITY
MANAGEMENT DISTR
KURT R. WIESE
kwiese@aqmd.gov

DEFENSE ENERGY SUPPORT CENTER
SHYLETHA A. WILLIAMS
swilliams@desc.dla.mil

CALIF PUBLIC UTILITIES COMMISSION
Steven A. Weissman
saw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
John S. Wong
jsw@cpuc.ca.gov

CALIFORNIA AIR RESOURCES BOARD
GARY M. YEE
gyee@arb.ca.gov

PACIFIC GAS AND ELECTRIC
COMPANY
PO BOX 7442
SAN FRANCISCO, CA 94120-7442

ATTACHMENT B

Advice No. 3929

**SoCalGas' Combined Portfolio Calculations
and Workpapers based on the 2009 BCAP**

Calculation of SoCalGas' Combined Core Portfolio Gas Demand Forecast at Average Year Temperature Conditions

Core end-use demand (MDth/d) exclusive of
core aggregation transportation (CAT)

Year	SoCalGas +		SDG&E (2009 Bcap) ^{2/}
	SDG&E (2009 Bcap)	SoCalGas (2009 Bcap) ^{1/}	
2009	1,103	970	134
2010	1,108	974	134
2011	1,112	977	135
2012	1,108	973	134

Notes;

1/ From SoCalGas' 2009 Bcap work papers, annual total for "Average Year Core Sales" in MTh and converted to MDth, then divided by the number of days in the respective calendar year.

For 2009: $970 = (3,540,028 \text{ MTh}) / (10 \times 365)$

http://www.socalgas.com/regulatory/documents/a-08-02-001/wp_emmrichDemand1.pdf

2/ From SDG&E's 2009 Bcap work papers, annual total for "Average Year Core Sales" in MTh and converted to MDth, then divided by the number of days in the respective calendar year.

For 2009: $134 = (487,286 \text{ MTh}) / (10 \times 365)$

http://www.socalgas.com/regulatory/documents/a-08-02-001/wp_emmrichDemand2.pdf

SDG&E and SoCalGas 2009 BCAP - A.08-02-001
 Workpapers of Herb Emmrich - SoCalGas Demand Forecast
 Attachment 5

	A	D	E	F	G	H	I	J	K	L	M
1	2009 BCAP: SoCalGas Consolidated Gas Demand Forecast Summary (Mtherms)										
2											
59	ANNUAL FORECAST DATA			Nonresidential Core					Total		
60		Residential	G-10	G-AC	G-GE	G-NGV	Core				
61	Average Year Throughput (Mth)										
62	2006	2,506,159	1,033,545	1,268	16,300	77,575	3,634,846				
63	2007	2,490,795	1,022,331	1,212	20,966	81,043	3,616,346				
64	2008	2,469,918	994,890	1,236	18,358	91,505	3,575,908				
65	2009	2,472,087	982,446	1,236	18,187	103,319	3,577,275				
66	2010	2,484,028	971,288	1,236	18,080	116,657	3,591,289				
67	2011	2,495,852	957,823	1,159	17,973	131,717	3,604,525				
68	2012	2,504,230	940,584	1,159	17,866	135,007	3,598,846				
69											
70											
71											
72											
73	Average Year			Nonresidential Core					Total		
74	2006	2,494,776	1,006,328	1,268	16,300	77,464	3,596,136				
75	2007	2,479,482	995,410	1,212	20,966	80,927	3,577,996				
76	2008	2,458,700	968,691	1,236	18,358	91,374	3,538,360				
77	2009	2,460,859	956,575	1,236	18,187	103,171	3,540,028				
78	2010	2,472,746	945,711	1,236	18,080	116,490	3,554,263				
79	2011	2,484,516	932,601	1,159	17,973	131,529	3,567,778				
80	2012	2,492,856	915,815	1,159	17,866	134,814	3,562,510				
81											
82											
83											
84											
85	Cold Year Throughput (Mth)			Nonresidential Core					Total		
86	2006	2,747,762	1,083,318	1,268	16,300	77,575	3,926,223				
87	2007	2,730,917	1,071,637	1,212	20,966	81,043	3,905,774				
88	2008	2,708,028	1,043,275	1,236	18,358	91,505	3,862,402				
89	2009	2,710,406	1,030,268	1,236	18,187	103,319	3,863,416				
90	2010	2,723,498	1,018,579	1,236	18,080	116,657	3,878,050				
91	2011	2,736,462	1,004,465	1,159	17,973	131,717	3,891,776				
92	2012	2,745,647	986,424	1,159	17,866	135,007	3,886,103				
93											
94											
95											
96	Peak Day Throughput (Mth/Day)			Nonresidential Core					Total		
97	2,006	25,809	6,091	3	31	209	32,143				
98	2,007	25,713	6,033	2	28	219	31,996				
99	2,008	25,584	5,904	2	28	247	31,765				
100	2,009	25,597	5,843	2	27	279	31,749				
101	2,010	25,671	5,773	2	27	315	31,789				
102	2,011	25,745	5,694	2	27	356	31,824				
103	2,012	25,797	5,596	2	27	365	31,786				
104											
105											
106											
107											
108	Forecast Number of Customers			Nonresidential Core					Total		
109	2006	5,179,346	210,784	17	878	216	5,391,242				
110	2007	5,244,966	212,882	16	866	229	5,458,960				
111	2008	5,313,349	213,678	16	858	243	5,528,144				
112	2009	5,383,344	214,540	16	850	257	5,599,007				
113	2010	5,455,319	215,333	16	845	273	5,671,785				
114	2011	5,527,388	215,986	15	840	289	5,744,517				
115	2012	5,599,682	216,571	15	835	306	5,817,409				

	A	C	D	E	F	G	H	I	J	K	L	M	N
1	2009 BCAP: SDG&E Consolidated Gas Demand Forecast Summary (Mtherms)												
2													
59	ANNUAL FORECAST DATA				Nonresidential Core			Total	Noncore - C&I				
60			Residential	GN-3	G-NGV	Core			C&I (Dist.)	C&I (Trans.)	C&I (Total)		
61	Average Year Throughput (Mth)												
62	2006		319,877	166,291	10,298	496,466		47,975	3,327	51,303			
63	2007		319,136	164,662	10,534	494,332		39,041	3,345	42,387			
64	2008		318,960	162,034	11,894	492,888		38,549	3,303	41,852			
65	2009		323,515	160,743	13,430	497,688		37,973	3,254	41,226			
66	2010		326,121	158,955	15,164	500,240		37,302	3,196	40,498			
67	2011		328,373	156,478	17,121	501,972		36,535	3,130	39,665			
68	2012		330,006	153,526	17,505	501,038		35,671	3,056	38,727			
69													
70													
71					Nonresidential Core			Total	Noncore - C&I				
72			Residential	GN-3	G-NGV	Core			C&I (Dist.)	C&I (Trans.)	C&I (Total)		
73	Average Year												
74	2006	365	319,791	155,621	10,298	485,710		0	0	0			
75	2007	365	319,050	154,096	10,534	483,681		0	0	0			
76	2008	366	318,874	151,637	11,894	482,406		0	0	0			
77	2009	365	323,428	150,429	13,430	487,286		0	0	0			
78	2010	365	326,033	148,756	15,164	489,953		0	0	0			
79	2011	365	328,284	146,437	17,121	491,843		0	0	0			
80	2012	366	329,917	143,675	17,505	491,098		0	0	0			
81													
82													
83					Nonresidential Core			Total	Noncore - C&I				
84			Residential	GN-3	G-NGV	Core			C&I (Dist.)	C&I (Trans.)	C&I (Total)		
85	Cold Year Throughput (Mth)												
86	2006		362,849	175,806	10,298	548,953		47,975	3,327	51,303			
87	2007		362,008	174,085	10,534	546,628		39,041	3,345	42,387			
88	2008		361,809	171,308	11,894	545,011		38,549	3,303	41,852			
89	2009		366,976	169,942	13,430	550,347		37,973	3,254	41,226			
90	2010		369,932	168,050	15,164	553,146		37,302	3,196	40,498			
91	2011		372,486	165,430	17,121	555,038		36,535	3,130	39,665			
92	2012		374,339	162,309	17,505	554,153		35,671	3,056	38,727			
93													
94													
95					Nonresidential Core			Total	Noncore - C&I				
96			Residential	GN-3	G-NGV	Core			C&I (Dist.)	C&I (Trans.)	C&I (Total)		
97	Peak Day Throughput (Mth/Day)												
98	2,006		3,032	892	28.1	3,952		96	8	104			
99	2,007		3,025	883	28.7	3,937		107	9	116			
100	2,008		3,022	869	32.4	3,924		106	9	115			
101	2,009		3,067	862	36.6	3,966		104	9	113			
102	2,010		3,087	852	41.3	3,981		103	9	111			
103	2,011		3,107	839	46.6	3,992		100	9	109			
104	2,012		3,120	823	47.7	3,991		98	8	107			
105													
106					Nonresidential Core			Total	Noncore - C&I				
107			Residential	GN-3	G-NGV	Core			C&I (Dist.)	C&I (Trans.)	C&I (Total)		
108	Forecast Number of Customers												
109	2006		799,494	29,610	32	829,135		60	1	61			
110	2007		805,344	29,785	34	835,162		60	1	61			
111	2008		812,616	29,857	36	842,509		60	1	61			
112	2009		821,356	29,864	38	851,258		60	1	61			
113	2010		831,675	29,833	40	861,548		60	1	61			
114	2011		843,121	29,797	43	872,961		60	1	61			
115	2012		854,920	29,790	43	884,753		60	1	61			