

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 16, 2008

Advice Letter 3921

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

Subject: Daily Balancing Standby Rates for November 8-14, 2008

Dear Mr. Deremer:

Advice Letter 3921 is effective November 17, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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November 17, 2008

Advice No. 3921
(U 904 G)

Public Utilities Commission of the State of California

Subject: Daily Balancing Standby Rates for November 8-14, 2008

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine filing updates the Daily Balancing Standby Rates for the period of November 8, 2008 through November 14, 2008 in Schedule No. G-IMB, Transportation Imbalance Service, as authorized by the California Public Utilities Commission's (Commission) approval of SoCalGas' Advice Nos. 2651, 2651-A and 2651-B on December 26, 1997, which were filed in compliance with Decision (D.) 97-11-070, dated November 19, 1997, which modified Capacity Brokering Decision D.90-09-089 by adopting modifications to SoCalGas' balancing rules.

Background

As authorized in Schedule No. G-IMB, customers will be subject to balancing rules during the winter operating period. From November through March, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 50% of burn over a five-day period. As the Utility's total inventory in storage declines to the peak day minimum + 20 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 70% of burn daily. As the Utility's total inventory in storage declines to the peak day minimum + 5 Bcf, customers will be required to deliver (using a combination of flowing supply and firm storage withdrawal) at least 90% of burn daily. Volumes not in compliance with the minimum delivery requirements will be purchased at the daily balancing standby rates described below. Imbalance trading and as-available withdrawal may not be used to offset the minimum delivery requirements. A complete description of the winter minimum delivery requirements is specified in Rule No. 30, Transportation of Customer-Owned Gas.

The Daily Balancing Standby Rates are calculated as follows:

1. During November through March customers are required to deliver (flowing supply and firm storage withdrawal) at a minimum of 50% of burn during a five-day period. Volumes not in compliance with the 50% five-day minimum delivery requirement are purchased at the daily balancing standby rate. The daily balancing standby rate is calculated as 150% of the highest Southern California Border price during the five-day period as published in "NGI's *Daily Gas Price Index*" including authorized franchise fees and, for retail customers, uncollectible expenses (F&U), and an authorized brokerage fee.
2. When the Utility's total inventory in storage declines to the "peak day minimum + 20 Bcf trigger", the minimum daily delivery requirement increases to 70%. The five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 70% delivery requirement.
3. When the Utility's total inventory in storage declines to the "peak day minimum + 5 Bcf trigger", the minimum delivery requirement increases to 90% daily. Similar to the 70% regime, the five-day period no longer applies. The daily balancing standby rate is 150% of the highest Southern California Border price per NGI's *Daily Gas Price Index* for the day (including F&U and brokerage fee) and is applied to each day's deliveries which are less than the 90% delivery requirement.

As further authorized in Schedule No. G-IMB by the Commission's approval of SoCalGas' Advice No. 3018 on June 6, 2001, the Daily Balancing Standby Rates may be filed weekly to become effective immediately. In any event, the Daily Balancing Standby Rates shall be filed on or before the fifth business day of each month.

Requested Tariff Revisions

The new rates are reflected in the attached Schedule No. G-IMB tariff sheets. The note at the end of the Daily Balancing Standby Rates section is revised to state that for the days of November 1-14, 2008 the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger" and therefore the five-day period applies. The workpaper showing the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. As authorized in Schedule No. G-IMB, the tariff sheets filed herein are to be effective for service on and after November 17, 2008, which is the date filed, and are to be applicable to the period of November 8, 2008 through November 14, 2008.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3921

Subject of AL: Daily Balancing Standby Rates for November 8-14, 2008

Keywords (choose from CPUC listing): Compliance, Non-core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other Weekly

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D97-11-070

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/17/08

No. of tariff sheets: 4

Estimated system annual revenue effect (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-IMB and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3921

(See Attached Service List)

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ATTACHMENT B
Advice No. 3921

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44083-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 4	Revised 44068-G
Revised 44084-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 5	Revised 44069-G
Revised 44085-G	TABLE OF CONTENTS	Revised 44070-G
Revised 44086-G	TABLE OF CONTENTS	Revised 44071-G

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 4

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm

November 2008 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
1	\$0.52374	\$0.52452	\$0.52327
2	\$0.52374	\$0.52452	\$0.52327
3	\$0.52374	\$0.52452	\$0.52327
4	\$0.60461	\$0.60539	\$0.60395
5	\$0.75567	\$0.75645	\$0.75465
Period 1 High	\$0.75567	\$0.75645	\$0.75465
6	\$0.80755	\$0.80833	\$0.80641
7	\$0.88537	\$0.88615	\$0.88405
8	\$0.72668	\$0.72746	\$0.72573
9	\$0.72668	\$0.72746	\$0.72573
10	\$0.72668	\$0.72746	\$0.72573
Period 2 High	\$0.88537	\$0.88615	\$0.88405
11	\$0.89453	\$0.89531	\$0.89318
12	\$0.84722	\$0.84800	\$0.84599
13	\$0.71905	\$0.71983	\$0.71812
14	\$0.71600	\$0.71678	\$0.71508
15	N/A	N/A	N/A
Period 3 High	N/A	N/A	N/A
16	N/A	N/A	N/A
17	N/A	N/A	N/A
18	N/A	N/A	N/A
19	N/A	N/A	N/A
20	N/A	N/A	N/A
Period 4 High	N/A	N/A	N/A

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3921
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 17, 2008
 EFFECTIVE Nov 17, 2008
 RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 5

(Continued)

RATES (Continued)

Daily Balancing Standby Rates (Continued)

Daily Balancing Standby Rate, per therm (Continued)

November 2008 Day	Core Retail DB-CR	Noncore Retail DB-NR	Wholesale DB-W
21	N/A	N/A	N/A
22	N/A	N/A	N/A
23	N/A	N/A	N/A
24	N/A	N/A	N/A
25	N/A	N/A	N/A
Period 5 High	N/A	N/A	N/A
26	N/A	N/A	N/A
27	N/A	N/A	N/A
28	N/A	N/A	N/A
29	N/A	N/A	N/A
30	N/A	N/A	N/A
Period 6 High	N/A	N/A	N/A

Note: For the days of November 1-14, 2008, the Utility's total inventory in storage was above the "peak day minimum + 20 Bcf trigger," and therefore the five-day period applies.

Revision of Rates

The Standby Procurement Charge and the Buy-Back Rate shall be established effective the last day of each month. The Daily Balancing Standby Rate shall be established on NGI's *Daily Gas Price Index*. Utility may file the Daily Balancing Standby Rate weekly to become effective immediately. In any event, the Daily Balancing Standby Rate shall be filed on or before the fifth business day of each month.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVISE LETTER NO. 3921
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 17, 2008
 EFFECTIVE Nov 17, 2008
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

G-IMB	Transportation Imbalance Service	36312-G,44005-G,44006-G,44083-G 44084-G,36313-G,33498-G
G-OSD	Off-System Delivery Service	42257-G,42258-G,42259-G
G-RPA	Receipt Point Access	42260-G,42261-G,42262-G,42263-G,42264-G,42265-G 42266-G,42267-G,42268-G,42269-G,42270-G,42271-G 42272-G,42273-G,42274-G,42275-G
G-POOL	Pooling Service	42276-G,42277-G,42278-G
G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Public Purpose Programs Surcharge	41162-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	42000-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	38761-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,42279-G
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-PAL	Operational Hub Services	43348-G,43349-G,43350-G
G-FIG	Fiber Optic Cable in Gas Pipelines	40828-G,40829-G,40830-G,40831-G 40832-G,40833-G,40834-G,40835-G,40836-G,40837-G

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3921
 DECISION NO. 97-11-070

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 17, 2008
 EFFECTIVE Nov 17, 2008
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G
Table of Contents--General and Preliminary Statement	44086-G,43408-G,43963-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	44065-G,44066-G,44085-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	43785-G,42331-G
Table of Contents--Sample Forms	43792-G,42332-G,43404-G,43919-G,43406-G

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PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	44045-G,44046-G,44047-G,44048-G,43798-G,43799-G 44049-G,43301-G,43302-G,43735-G,44014-G,44015-G,43738-G,43739-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,43740-G
Part IV Income Tax Component of Contributions and Advances	43036-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	43687-G
Purchased Gas Account (PGA)	43839-G
Core Fixed Cost Account (CFCA)	42242-G
Noncore Fixed Cost Account (NFCA)	42243-G
Enhanced Oil Recovery Account (EORA)	42244-G
Noncore Storage Balancing Account (NSBA)	43306-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	43688-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	43689-G,43690-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3921
 DECISION NO. 97-11-070

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 17, 2008
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**ATTACHMENT C
ADVICE NO. 3921
RATE CALCULATION WORKPAPER
DAILY BALANCING STANDBY RATE FILING
EFFECTIVE NOVEMBER 8-14, 2008**

Daily Balancing Standby Rate = 150% x (NGI's Price Index + F&U Charge) + Brokerage
F&U Charge is 1.7262% of NGI's Price Index for Retail and 1.4837% for Wholesale
Brokerage Fee is 0.188 cents for Core Retail; 0.266 cents for Noncore Retail/Wholesale
(All rates are per therm)

<u>November</u> <u>Day</u>	<u>NGI's</u> <u>Price Index</u>	<u>Daily Balancing Standby Rates</u>		
		<u>Core Retail</u>	<u>Noncore Retail</u>	<u>Wholesale</u>
1	\$0.34200	\$0.52374	\$0.52452	\$0.52327
2	\$0.34200	\$0.52374	\$0.52452	\$0.52327
3	\$0.34200	\$0.52374	\$0.52452	\$0.52327
4	\$0.39500	\$0.60461	\$0.60539	\$0.60395
5	\$0.49400	\$0.75567	\$0.75645	\$0.75465
6	\$0.52800	\$0.80755	\$0.80833	\$0.80641
7	\$0.57900	\$0.88537	\$0.88615	\$0.88405
8	\$0.47500	\$0.72668	\$0.72746	\$0.72573
9	\$0.47500	\$0.72668	\$0.72746	\$0.72573
10	\$0.47500	\$0.72668	\$0.72746	\$0.72573
11	\$0.58500	\$0.89453	\$0.89531	\$0.89318
12	\$0.55400	\$0.84722	\$0.84800	\$0.84599
13	\$0.47000	\$0.71905	\$0.71983	\$0.71812
14	\$0.46800	\$0.71600	\$0.71678	\$0.71508