

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 16, 2008

Advice Letter 3919

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: Tariff Simplification – Revised Schedule No. G-EN – Core
Gas Engine Water Pumping Service for Commercial and
Industrial**

Dear Mr. Deremer:

Advice Letter 3919 is effective December 14, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C
San Diego, CA 92123-1548
Tel: 858.654.1756
Fax: 858.654.1788
KDeremer@SempraUtilities.com

November 14, 2008

Advice No. 3919
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Simplification: Revised Schedule No. G-EN – Core Gas Engine Water Pumping Service for Commercial and Industrial

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise SoCalGas Schedule No. G-EN – Core Gas Engine Service for Water Pumping to add and incorporate the provisions of Schedule No. GT-EN; and
2. Delete the separate Schedule No. GT-EN – Core Transportation-Only Gas Engine Service for Water Pumping.
3. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in the revised Schedule No. G-EN.

This is another in the series of filings that proposes to streamline SoCalGas' tariffs. The changes proposed herein relate solely to ministerial aspects of these tariffs by consolidating Schedule Nos. G-EN and GT-EN into one Schedule.

Background

This filing follows the lead set by the Commission-approved SoCalGas Advice No. (AL) 3857 that consolidated Schedule Nos. G-AC and GT-AC into one Schedule.

Proposed Changes

The currently effective Schedule Nos. G-EN and GT-EN have been combined. The revised Schedule No. G-EN reflects the Applicability, Rates, and Special Conditions from Schedule No. GT-EN. In the process of combining these tariff schedules, duplicative

language has been deleted, some language clarified, and new language added, where appropriate.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes.

Following is a summary of the key revisions made to Schedule No. G-EN.

Title

The Title has been revised to make it more descriptive and to comport with the approved title for Schedule No. G-AC. New text is added to state that this tariff now includes the G-EN, G-ENC and GT-EN rates.

Applicability

The first paragraph is revised to explain that this combined Schedule No. G-EN also applies to Schedule No. GT-EN. Most of the second paragraph has been deleted because it is duplicative of Special Condition 7 and 8. In addition, the grandfather status language has been eliminated as this classification has been removed from SoCalGas' tariffs.

Rates

- Like the approved Schedule No. G-10, the description of the rates is now in the footnotes.
- The language regarding number of therms billed shown after all the rates is now Special Condition 2.
- Like the approved Schedule No. G-10, language regarding Late Payment Charge has been added.
- To account for applicable taxes, Franchise Fees, etc., a section titled Additional Charges has been added consistent with the currently effective Schedule No. G-10.

Special Conditions

Like Schedule No. G-AC, the Special Conditions (SC) have been divided into two sections: Applicable to Both Procurement and Transportation-Only Customers and Applicable to Transportation-Only Customers.

Applicable to Both Procurement and Transportation-Only Customers

- SC 1, Definitions is from the currently effective Schedule No. G-AC and a restatement of SC 1 of the currently effective G-EN and GT-EN.
- SC 2 and SC 3 are the same as the currently effective SC 2 and 3 of Schedule No. G-AC and SC 3, Interruption of Service, replaces SC 3 of the currently effective Schedule Nos. G-EN and GT-EN.
- SC 4 is the same as SC 4 of the current Schedule No. G-AC and is SC 6 of the existing Schedule G-EN.

- SC 5, Gas Metering, is a restatement of SC 5 of Schedule No. G-AC and SC 2 of the current Schedule Nos. G-EN and GT-EN.
- SC 6, Qualifying Usage, is new and explains the possible usage of the natural gas engine covered under this Schedule, as defined in Rule No. 1.
- SC 7, Utility Service Agreement, is SC 7 of the currently effective Schedule No. G-AC. It also replaces SC 8 of the currently effective Schedule Nos. G-EN and GT-EN.
- SC 8, Term of Service, is SC 8 of the currently effective Schedule No. G-AC. This also replaces SC 7 and 9 of the currently effective Schedule Nos. G-EN and GT-EN.
- SC 9, Change of Customer's Apparatus or Equipment, is SC 10 of the current Schedule No. G-AC and SC 4 of Schedule Nos. G-EN and GT-EN.
- SC 10, Core and Non-core Service Split, is SC 11 of the currently effective Schedule No. G-AC and is new to G-EN.
- SC 11, Core Service for Noncore Eligible Customers in Potentially Constrained Areas, is SC 12 of the currently effective Schedule No. G-AC and is a restatement of SC 10 and 11 and 11 and 12, respectively of the current Schedule Nos. G-EN and GT-EN.

Applicable to Transportation-Only Customers

- SC 12-18 are SC 13-19 of the currently effective Schedule No. G-AC.
- SC 13-15 are restatement of SC 5 of Schedule No. GT-EN and collectively state that the terms and conditions of Rule Nos. 30 and 32 and Schedule No. G-IMB shall apply.
- SC 16 is SC 6 of the current Schedule No. GT-EN.
- SC 10 regarding interstate capacity assignment from the current Schedule GT-EN has been deleted because effective September 1, 2006, SoCalGas no longer assigns interstate capacity on behalf of Core Aggregation Transportation, or CAT, customers as a result of the removal of El Paso interstate capacity reservation charges from core transportation rates.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective upon staff's approval) pursuant to GO 96-B and requests that this be effective on December 14 which is 30 calendar days after the date filed.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3919

Subject of AL: Tariff Simplification: Revised Schedule No. G-EN

Keywords (choose from CPUC listing): Gas Engine; Water Pumping

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/14/08

No. of tariff sheets: 11

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Schedule No. G-EN and GT-EN TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3919

(See Attached Service List)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Blake Lazusso
blasuzzo@commerceenergy.com

Commerce Energy
Brian Patrick
BPatrick@commerceenergy.com

Commerce Energy
Catherine Sullivan
csullivan@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
23555 Meyer Drive,
March Air Reserve Base, CA 92518-
2038

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Safeway, Inc
Cathy Ikeuchi
cathy.ikeuchi@safeway.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilén
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, GO1
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablalaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

ATTACHMENT B
Advice No. 3919

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 44072-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 44048-G Revised 43798-G
Revised 44073-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 43798-G Revised 43799-G
Revised 44074-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 44049-G Revised 43799-G
Revised 44075-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 44049-G
Revised 44076-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL , AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 1	Revised 43820-G Revised 43164-G
Revised 44077-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 2	Revised 44060-G
Revised 44078-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 3	Revised 37931-G Revised 36694-G
Revised 44079-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 4	Revised 41249-G
Original 44080-G	Schedule No. G-EN, CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL, AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates), Sheet 5	Revised 41250-G
Revised 44081-G	TABLE OF CONTENTS	Revised 44066-G
Revised 44082-G	TABLE OF CONTENTS	Revised 44071-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Schedule G-AC

G-AC: rate per therm	65.097¢
G-ACC: rate per therm	65.758¢
GT-AC: rate per therm	9.745¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN: rate per therm	64.363¢
G-ENC: rate per therm	65.024¢
GT-EN: rate per therm	9.011¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU: rate per therm	63.622¢
G-NGUC: rate per therm	64.283¢
G-NGU plus G-NGC Compression Surcharge	138.246¢
G-NGUC plus G-NGC Compression Surcharge	138.907¢
GT-NGU	8.270¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3919
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 14, 2008
 EFFECTIVE Dec 14, 2008
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

Transmission Charges:

(per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I 0 - 20,833 Therms 13.337¢
 Tier II 20,834 - 83,333 Therms 7.879¢
 Tier III 83,334 - 166,667 Therms 4.387¢
 Tier IV Over 166,667 Therms 1.891¢

GT-F3T/GT-I3T (Transmission Level):

Tier I 0 - 166,667 Therms 10.022¢
 Tier II Over 166,667 Therms 1.489¢

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge 2.979¢
 Customer Charge: \$500/month

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge 5.347¢
 Customer Charge: \$50

For customers using 3 million therms or more per year

Transmission Charge 2.936¢
 Customer Charge: N/A

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3919
 DECISION NO.

5H17

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 14, 2008
 EFFECTIVE Dec 14, 2008

RESOLUTION NO. _____

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September 2008	104.551¢
October 2008	93.488¢
November	TBD*

Noncore Retail Standby (SP-NR)

September 2008	104.629¢
October 2008	93.566¢
November	TBD*

Wholesale Standby (SP-W)

September 2008	104.629¢
October 2008	93.566¢
November	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the November Standby Procurement Charge will be filed by a separate advice letter at least one day prior to December 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

September 2008	9.898¢
October 2008	15.500¢
November	17.851¢

Wholesale (BR-W)

September 2008	9.898¢
October 2008	15.500¢
November	17.851¢

(Continued)

(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-EN

Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
 AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	55.352¢	56.013¢	N/A
<u>Transmission Charge</u> : ^{1/}	9.011¢	9.011¢	9.011¢
Total Charge:	64.363¢	65.024¢	9.011¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 14, 2008
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 RESOLUTION NO. _____

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Schedule No. G-EN

Sheet 4

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
 AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

11. Core Service for Noncore Eligible Customers in Potentially Capacity Constrained Areas: Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.

Applicable to Transportation-Only Customers

12. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-EN rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility’s service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.

13. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

14. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3919
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 14, 2008
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Schedule No. G-EN

Sheet 5

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
 AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

- 15. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 16. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
- 17. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 18. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3919
 DECISION NO.

5H19

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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