

PUBLIC UTILITIES COMMISSION

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November 7, 2008

**Advice Letter 3906**

Ken Deremer  
Director  
Tariffs & Regulatory Accounts  
8330 Century Park Court CP32C  
San Diego, CA 92123-1548

**Subject: CARE Transportation Surcharge for Recovery of Well Work  
Project Costs Updated for 2009**

Dear Mr. Deremer:

Advice Letter 3906 is effective January 1, 2009.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



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October 1, 2008

Advice No. 3906  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: CARE Transportation Surcharge for Recovery of Well Work Project Costs  
Updated for 2009**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective on January 1, 2009.

**Purpose**

This filing updates the CARE Transportation Surcharge for 2009 consistent with Ordering Paragraph (OP) 3 of Decision No. (D.) 05-11-027, dated November 18, 2005, and Advice No. (AL) 3561, dated December 10, 2005 and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027.

**Background**

To provide low-income customers greater winter bill protection, the Commission issued D.05-11-027 approving SoCalGas' request to transfer 4 BCF of storage cushion gas in-kind at book cost to CARE procurement customers to help mitigate the impact of high natural gas prices over the four-month period of December 2005 through March 2006. Pursuant to the decision, 4 BCF of gas would be transferred to the core portfolio and the avoided cost benefits allocated solely to CARE procurement customers. Additionally, in compliance with OP 3 of D.05-11-027, SoCalGas filed AL 3561 for approval of SoCalGas' proposed procedures for allocating the capital project costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to SoCalGas' CARE procurement customers.<sup>1</sup>

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<sup>1</sup> In SoCalGas' General Rate Case Decision (GRC) 08-07-046, the cost of the project was reflected in authorized ratebase. Therefore, the base margin revenue requirements adopted in the GRC will be reduced by the annual authorized surcharge revenues that will be collected from CARE customers in determining transportation rates charged to customers.

A Petition for Modification of D.05-11-027 was filed by SoCalGas on January 12, 2006 and was granted by D.06-02-034, dated February 16, 2006. As a consequence of D.06-02-034, SoCalGas filed AL3602 on February 28, 2006 which revised SoCalGas' income-qualified rate schedules to extend the benefits from the cushion gas in order to keep the CARE commodity rate in any winter month from exceeding 80¢ per therm through March 31, 2008.

### **CARE Transportation Surcharge Update**

Based on procedure 3 adopted in AL 3561, SoCalGas was to establish a surcharge as follows:

“Over the useful life of the asset, a surcharge will be developed to recover from CARE customers the revenue requirements associated with the undepreciated book cost of the capital project costs. SoCalGas will file an advice letter to revise rates after the completion of the project, and the surcharge will be implemented after receiving Commission approval. It is anticipated that the project will be completed in the first quarter of 2006. The surcharge will be charged to CARE customers over the recovery period subject to further Commission review of the cost allocation in the next phase of this proceeding or in a subsequent BCAP.”

SoCalGas plans to recover the 2009 revenue requirement over 12 months in the surcharge rate established beginning January 1, 2009. The base margin revenue requirement related to the capital project for Year 2009 is approximately \$2.669 million, a decrease of \$0.241 million compared to the 2008 revenue requirement used to establish the 2008 surcharge rate<sup>2</sup>.

SoCalGas shall establish a surcharge rate to ensure that only CARE customers pay for the revenue requirement associated with the capital project. Based on the 2009 revenue requirement described above, the surcharge rate is 0.537 cents/therm, a 0.065 cents/therm (10.8%) decrease compared to the 0.602 cents/therm surcharge rate established in 2008.

### **Revision to Income-Qualified Rate Schedules**

The current income-qualified tariffs which reflect an additional transportation surcharge to CARE procurement customers as described above is herein revised (see Attachment B)<sup>3</sup>. The resultant CARE procurement customer's transportation rates shown are for exemplary purposes and will be updated with actual rates effective on January 1, 2009.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

### **January 1, 2009 Rates**

The surcharge rate will be consolidated with other Commission-authorized changes in SoCalGas' revenue requirement and rates that will be filed by advice letter at least three days prior to January 1, 2009, the effective date of such rates.

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<sup>2</sup> Advice No. 3773 dated September 14, 2007 and approved on October 16, 2007.

<sup>3</sup> The surcharge is not applicable to CARE transportation-only service including Core Aggregation Transportation (CAT) as these customers did not receive any avoided cost benefits associated with the cushion gas.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Regulatory Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.05-11-027 and therefore SoCalGas respectfully requests that this filing be approved on October 31, 2008, which is 30 days after the date filed, for implementation and inclusion in rates effective on January 1, 2009.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service lists for A.05-10-012 (Cushion Gas) and R.07-01-042 (CARE).

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Ken Deremer  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3906

Subject of AL: CARE Transportation Surcharge for Recovery of Well Work Project Costs

Updated for 2009

Keywords (choose from CPUC listing): CARE, Compliance, Core

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D05-11-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: AL: 10/31/08 Rate: 1/1/09

No. of tariff sheets: 8

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedules GR, GS, GML, G-NGVR, G-10 and G-AC and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 3905

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3906**

**(See Attached Service Lists)**

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ATTACHMENT B  
Advice No. 3906

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43964-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 43939-G
Revised 43965-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 43940-G
Revised 43966-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 43943-G
Revised 43967-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 43947-G
Revised 43968-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 43951-G
Revised 43969-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 43953-G
Revised 43970-G	TABLE OF CONTENTS	Revised 43960-G
Revised 43971-G	TABLE OF CONTENTS	Revised 43962-G

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: <sup>2/</sup> .....	54.368¢	N/A
<u>Transmission Charge</u> : .....	<u>22.759¢</u>	<u>22.157¢</u>
Total Baseline Charge: .....	77.127¢	22.157¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: <sup>2/</sup> .....	54.368¢	N/A
<u>Transmission Charge</u> : .....	<u>37.390¢</u>	<u>36.788¢</u>
Total Non-Baseline Charge: .....	91.758¢	36.788¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3906  
 DECISION NO. 05-11-027

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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	67.960¢	73.163¢	N/A
<u>Transmission Charge</u> : .....	<u>27.696¢</u>	<u>27.696¢</u>	<u>27.696¢</u>
Total Baseline Charge: .....	95.656¢	100.859¢	27.696¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	67.960¢	73.163¢	N/A
<u>Transmission Charge</u> : .....	<u>45.985¢</u>	<u>45.985¢</u>	<u>45.985¢</u>
Total Non-Baseline Charge: .....	113.945¢	119.148¢	45.985¢

	<u>Rates for CARE-Eligible Customers</u>		
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	54.368¢	58.530¢	N/A
<u>Transmission Charge</u> : .....	<u>22.759¢</u>	<u>22.759¢</u>	<u>22.157¢</u>
Total Baseline Charge: .....	77.127¢	81.289¢	22.157¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	54.368¢	58.530¢	N/A
<u>Transmission Charge</u> : .....	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>
Total Non-Baseline Charge: .....	91.758¢	95.920¢	36.788¢

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate</u> , per therm		
Procurement Charge .....	54.368¢	N/A
<u>Transmission Charge</u> .....	<u>12.895¢</u>	<u>12.293¢</u>
Commodity Charge .....	67.263¢	12.293¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup> G-CPNRL .....	54.368¢	54.368¢	54.368¢	54.368¢
	<u>Transmission Charge:</u> GPT-10L .....	37.621¢	19.275¢	4.735¢	4.735¢
	Commodity Charge: GN-10L .....	91.989¢	73.643¢	59.103¢	59.103¢
<u>GT-10L</u>	Transmission Charge: GT-10L .....	37.019¢ <sup>6/</sup>	18.673¢ <sup>6/</sup>	4.133¢ <sup>6/</sup>	4.133¢ <sup>6/</sup>

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>6/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	54.368¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.398¢</u>
Commodity Charge:	G-ACL .....	62.766¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.164

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	54.368¢	58.530¢	N/A
<u>Transmission Charge</u> : .....	<u>22.759¢</u>	<u>22.759¢</u>	<u>22.157¢</u>
Total Baseline Charge (all usage): .....	77.127¢	81.289¢	22.157¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.368¢	58.530¢	N/A
<u>Transmission Charge</u> : .....	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>
Total Non Baseline Charge (all usage):.....	91.758¢	95.920¢	36.788¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.368¢	58.530¢	N/A
<u>Transmission Charge</u> : .....	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>
Total Non Baseline Charge (all usage):.....	91.758¢	95.920¢	36.788¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service ..... (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	43938-G,43964-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service ..... (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	43198-G,43965-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,43941-G,43942-G,41014-G 41015-G,41016-G,41017-G,41018-G	
GML	Multi-Family Service, Income Qualified.....	43202-G,43966-G,43944-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program .....	39257-G,43436-G 42341-G,43437-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	43945-G,43154-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates) .....	43946-G,43967-G,41220-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service .....	43948-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) .....	41070-G,43949-G,43950-G,43968-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,43952-G,43969-G,41224-G,41225-G,36679-G 43438-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,43818-G,36683-G,36684-G 43439-G,41902-G,37929-G,41248-G	

(Continued)

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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page .....	40864-G
Table of Contents--General and Preliminary Statement .....	43971-G,43726-G,43963-G
Table of Contents--Service Area Maps and Descriptions .....	41970-G
Table of Contents--Rate Schedules .....	43970-G,43961-G,43928-G
Table of Contents--List of Cities and Communities Served .....	40149.1-G
Table of Contents--List of Contracts and Deviations .....	40149.1-G
Table of Contents--Rules .....	43724-G,43403-G
Table of Contents--Sample Forms .....	42354-G,42332-G,43404-G,43919-G,43406-G

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges .....	43930-G,43931-G,43932-G,43933-G,43732-G,43733-G 43934-G,43301-G,43302-G,43735-G,43935-G,43936-G,43738-G,43739-G
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,43740-G
Part IV Income Tax Component of Contributions and Advances .....	43036-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts .....	43687-G
Purchased Gas Account (PGA) .....	42612-G
Core Fixed Cost Account (CFCA) .....	41658-G
Noncore Fixed Cost Account (NFCA) .....	41659-G
Enhanced Oil Recovery Account (EORA) .....	40870-G
Noncore Storage Balancing Account (NSBA) .....	43306-G
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G
Brokerage Fee Account (BFA) .....	40874-G
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA) .....	43688-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G
Pension Balancing Account (PBA) .....	43689-G,43690-G

(Continued)

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