

PUBLIC UTILITIES COMMISSION

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October 6, 2008

Advice Letter 3895

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

Subject: Firm Access Rights (FAR) Rate Implementation Filing

Dear Mr. Deremer:

Advice Letter 3895 is effective October 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



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August 29, 2008

Advice No. 3895
(U 904 G)

Public Utilities Commission of the State of California

Subject: Firm Access Rights (FAR) Rate Implementation Filing

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective October 1, 2008. San Diego Gas & Electric Company (SDG&E) is concurrently making a similar filing for changes in its applicable tariffs associated with the implementation of Decision (D.) 06-12-031.

Purpose

This filing implements the unbundling of the five cents per decatherm Firm Access Rights (FAR) reservation charge as stated in Findings of Fact 3, Conclusions of Law 38 and ordered in Ordering Paragraph 1.a. of D.06-12-031 and as further stated in Findings 14 of Resolution G-3407. In addition, Findings 14 of Resolution G-3407 also states that

Should the throughput results from the open season be less than SoCalGas' latest forecast of cold-year throughput, SoCalGas shall use the forecast of cold-year throughput of 2821 MMcf/d in order to calculate estimated FAR revenues.

Background

On January 29, 2007, SoCalGas filed Advice No. (AL) 3706 to establish and/or modify tariffs and regulatory accounts to implement the FAR system and services adopted in D. 06-12-031. On September 6, 2007, the Commission issued Resolution G-3407 which approved AL 3706 with modifications and ordered SoCalGas to file a supplemental AL within ten days to make the required modifications to tariff language as ordered in the Resolution.

SoCalGas filed supplemental AL 3706-A on September 17, 2007 to replace in its entirety AL 3706. Protests to AL 3706-A were received and SoCalGas agreed to make requested revisions to certain tariffs filed in AL 3706-A. Partial supplemental AL 3706-B was filed on November 2, 2007. The afore-mentioned ALs were approved by the Commission effective November 16, 2007.

In AL 3706-A, SoCalGas stated:

“Pursuant to the directive in the Resolution to base the transportation rate credit on the higher of the actual firm FAR subscription level or projected 2008 cold year throughput, rates are not presented herein, but will be updated after the FAR open season when this figure will be known.”

Open Season Results

The recently concluded Open Season resulted in a throughput which is less than the cold-year throughput forecast referenced in Findings 14 of Resolution G-3407. Therefore, SoCalGas uses the forecast of cold-year throughput of 2821 MMcfd in the calculation of the estimated FAR revenues reflected in the table below and the rates shown in Attachment B. The aggregated results of the FAR open season are accessible through www.socalgas.com.

Revised FAR Transportation Rates

The FAR transportation credit as shown in Attachment C is applied herein to the transportation rates as filed in Test Year 2008 General Rate Case rate implementation AL 3891, dated August 11, 2008, to be effective September 1, 2008.

Under the FAR implementation, volumetric transportation rates will be reduced by applying the access charge revenues as a credit against the transportation revenue requirement. Per D. 06-12-031, the revenues used to reduce end-use customer transportation rates will be allocated based on Average Year Throughput. Per Resolution G-3407, SoCalGas was ordered to use the higher of 2821 MMcfd or the results of the FAR open season to establish the revenue to be unbundled from transportation rates. The estimated access revenues are \$51.4 million (without FF&U) based on cold year deliveries of 2821 MMcfd (2,866,136 Dth/d) at a price of five cents per decatherm¹.

With this rate change, SoCalGas' net system total transportation decrease is \$43.6 million or 2.7%. SoCalGas' core customers will experience a decrease of \$18.4 million and noncore customers will experience a decrease of \$25.2 million, due to the FAR revenue credit. The remainder of the FAR revenue credit, \$7.8 million, is applied to SDG&E's transportation rates directly². Attachment C shows the rate impact of FAR on class average rates.

Revised FAR Cost of Gas

The FAR reservation charge of five cents per decatherm (0.5 cents per therm) is added to the cost of gas shown herein for exemplary purposes. The tariffs shown in Attachment B

¹ The \$51.4 million revenue credit excludes FF&U, which are part of the 5 cents per decatherm FAR rate and are paid to the various cities and counties in SoCalGas' service territory. The translation from MMcfd to Dth is based on 1.016 Mbtu per cubic foot (cf) of natural gas, which is the currently adopted Btu conversion factor for SoCalGas.

² Under System Integration, which was implemented on January 1, 2008, the transmission costs of SoCalGas and SDG&E are combined and allocated across both utilities. Since, FAR revenues offset end-use customers' transmission costs, the FAR revenue credit was applied directly to the end-use rates of each utility.

reflect the August cost of gas. This will be updated with the October cost of gas as filed in the routine monthly Core Procurement Charge Update advice letter on September 30, 2008, to be effective concurrently with this advice letter on October 1, 2008.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, G-NGVR, GL, G-10 G-AC, GT-AC, G-EN, GT-EN, G-NGV	(\$18,393)
Noncore	GT-F, GT-I	(\$23,817)
Wholesale	GW-LB, GW-SD, GW-SWG, GW-VRN	(\$1,197)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		(\$197)
Unallocated Costs to NSMA		\$0
<u>TOTAL</u>		<u>(\$43,604)</u>

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment C).

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jni@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective upon staff's approval) pursuant to GO 96-B and requests that this be effective on October 1, 2008, which is more than 30 calendar days after the date filed. On October 1, 2008 FAR will be implemented and shippers utilizing receipt point access service will begin paying a 5 cents/Dth reservation charge for firm service or a 5 cents/Dth volumetric charge for interruptible service under Schedule No. G-RPA, Receipt Point Access.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the service lists in A. 04-12-004, Phase I, System Integration, and Phase II, Firm Access Rights and Off-System Gas Transportation Services.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3895

Subject of AL: Firm Access Rights (FAR): Rate Implementation

Keywords (choose from CPUC listing): Balancing Account, Transportation Rates, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D06-12-033, G-3407

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/1/08

No. of tariff sheets: 45

Estimated system annual revenue effect (%): -2.7%

Estimated system average rate effect (%): -2.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS XI, Schedules GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10,

G-AC, GT-AC, G-En, GT-EN, G-NGV, GT-E, GT-I, GT-PS, GW-LB, GW-SWG, GW-VRN, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3891

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3895

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3895

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43794-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 43728-G
Revised 43795-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 43729-G
Revised 43796-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 43730-G
Revised 43797-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 43731-G
Revised 43798-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 43732-G
Revised 43799-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 43733-G
Revised 43800-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 43734-G
Revised 43801-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 13	Revised 43741-G
Revised 43802-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 43742-G
Revised 43803-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 43743-G
Revised 43804-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 43744-G
Revised 43805-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 43745-G
Revised 43806-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 43746-G
Revised 43807-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 43747-G

ATTACHMENT B
Advice No. 3895

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43808-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 43748-G
Revised 43809-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 43749-G
Revised 43810-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 43750-G
Revised 43811-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 43751-G
Revised 43812-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 43752-G
Revised 43813-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 43753-G
Revised 43814-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 43754-G
Revised 43815-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 43755-G
Revised 43816-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43756-G
Revised 43817-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 43757-G
Revised 43818-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43758-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43819-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 43759-G
Revised 43820-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 43760-G
Revised 43821-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 43761-G
Revised 43822-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 43762-G
Revised 43823-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 43763-G
Revised 43824-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 43764-G
Revised 43825-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 43765-G
Revised 43826-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 43766-G
Revised 43827-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 43768-G
Revised 43828-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 43769-G
Revised 43829-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 43770-G
Revised 43830-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 43771-G
Revised 43831-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 43772-G
Revised 43832-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43773-G
Revised 43833-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43775-G
Revised 43834-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 43776-G

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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43835-G Revised 43836-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 43778-G Revised 43779-G
Revised 43837-G Revised 43838-G	TABLE OF CONTENTS TABLE OF CONTENTS	Revised 43781-G Revised 43782-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	115.947¢	134.236¢	16.438¢	R,R
GR-C ^{2/}	115.947¢	134.236¢	16.438¢	
GT-R	27.696¢	45.985¢	16.438¢	
GRL ^{3/}	93.360¢	107.991¢	13.151¢	
GT-RL ^{3/}	22.157¢	36.788¢	13.151¢	R,R

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	115.947¢	134.236¢	16.438¢	R,R
GS-C ^{2/}	115.947¢	134.236¢	16.438¢	
GT-S	27.696¢	45.985¢	16.438¢	
GSL ^{3/}	93.360¢	107.991¢	13.151¢	
GSL-C ^{3/}	93.360¢	107.991¢	13.151¢	
GT-SL ^{3/}	22.157¢	36.788¢	13.151¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	115.947¢	134.236¢	16.438¢	R,R
GM-C ^{1/}	N/A	134.236¢	16.438¢	R
GM-EC ^{2/}	115.947¢	134.236¢	16.438¢	R,R
GM-CC ^{2/}	N/A	134.236¢	16.438¢	R
GT-ME	27.696¢	45.985¢	16.438¢	R,R
GT-MC	N/A	45.985¢	16.438¢	R
GM-BE ^{1/}	107.604¢	115.550¢	\$10.205	R,R
GM-BC ^{1/}	N/A	115.550¢	\$10.205	R
GM-BEC ^{2/}	107.604¢	115.550¢	\$10.205	R,R
GM-BCC ^{2/}	N/A	115.550¢	\$10.205	R
GT-MBE	19.353¢	27.299¢	\$10.205	R,R
GT-MBC	N/A	27.299¢	\$10.205	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GML-E ^{3/}	93.360¢	107.991¢	13.151¢	R,R
GML-C ^{3/}	N/A	107.991¢	13.151¢	R
GML-EC ^{3/}	93.360¢	107.991¢	13.151¢	R,R
GML-CC ^{3/}	N/A	107.991¢	13.151¢	R
GT-MLE ^{3/}	22.157¢	36.788¢	13.151¢	R,R
GT-MLC ^{3/}	N/A	36.788¢	13.151¢	R
GMBL-E ^{3/}	86.685¢	93.042¢	\$8.164	R,R
GMBL-C ^{3/}	N/A	93.042¢	\$8.164	R
GMBL-EC ^{3/}	86.685¢	93.042¢	\$8.164	R,R
GMBL-CC ^{3/}	N/A	93.042¢	\$8.164	R
GT-MBLE ^{3/}	15.482¢	21.839¢	\$8.164	R,R
GT-MBLC ^{3/}	N/A	21.839¢	\$8.164	R

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
G-NGVR ^{1/}	103.617¢	32.877¢	R
G-NGVRC ^{2/}	103.617¢	32.877¢	
GT-NGVR	15.366¢	32.877¢	
G-NGVRL ^{3/}	83.496¢	26.301¢	
GT-NGVRL ^{3/}	12.293¢	26.301¢	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	134.525¢	111.592¢	93.417¢	R,R,R
GN-10C	134.525¢	111.592¢	93.417¢	
GT-10	46.274¢	23.341¢	5.166¢	R,R,R
GN-10V	134.525¢	108.375¢	93.417¢	R,R,R
GN-10VC	134.525¢	108.375¢	93.417¢	
GT-10V	46.274¢	20.124¢	5.166¢	R,R,R
GN-10L	108.222¢	89.876¢	75.336¢	R,R,R
GT-10L	37.019¢	18.673¢	4.133¢	R,R,R

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible</u> <u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 88.251¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	97.996¢	R
G-ACC: rate per therm	97.996¢	
G-ACL: rate per therm	78.999¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	97.262¢	R
G-ENC: rate per therm	97.262¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	96.521¢	R
G-NGUC: rate per therm	96.521¢	
G-NGU plus G-NGC Compression Surcharge	171.145¢	
G-NGUC plus G-NGC Compression Surcharge	171.145¢	
GT-NGU	8.270¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 9.745¢
 GT-ACL: rate per therm 7.796¢
 Customer Charge: \$150/month

R
 R

Schedule GT-EN

GT-EN: rate per therm 9.011¢
 Customer Charge: \$50/month

R

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges: (per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms	13.337¢	R
Tier II	20,834 - 83,333 Therms	7.879¢	
Tier III	83,334 - 166,667 Therms	4.387¢	
Tier IV	Over 166,667 Therms	1.891¢	R

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms	10.022¢	R
Tier II	Over 166,667 Therms	1.489¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge	2.979¢	R
Customer Charge: \$500/month		

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge	5.347¢	R
Customer Charge: \$50		

For customers using 3 million therms or more per year

Transmission Charge	2.936¢	R
Customer Charge: N/A		

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge	2.801¢	R
ITCS-LB	(0.005¢)	

Schedule GW-SD (San Diego Gas & Electric, GT-F8, GT-I8)

Volumetric Charge	1.014¢	
ITCS-SD	(0.005¢)	

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge	2.584¢	R
ITCS-SWG	(0.005¢)	
Storage Reservation Charge (per year)	\$1,192,118	

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.276¢
ITCS-VRN	(0.005¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	88.251¢
Non-Residential Cross-Over Rate, per therm	88.251¢
Residential Core Procurement Charge, per therm	88.251¢
Residential Cross-Over Rate, per therm	88.251¢
Adjusted Core Procurement Charge, per therm	87.563¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

May 2008	190.388¢
June 2008	190.388¢
July 2008	TBD*

Noncore Retail Standby (SP-NR)

May 2008	190.466¢
June 2008	190.466¢
July 2008	TBD*

Wholesale Standby (SP-W)

May 2008	190.466¢
June 2008	190.466¢
July 2008	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the July Standby Procurement Charge will be filed by a separate advice letter at least one day prior to August 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

May 2008	54.128¢
June 2008	54.648¢
July 2008	61.238¢

Wholesale (BR-W)

May 2008	53.947¢
June 2008	54.465¢
July 2008	61.033¢

(Continued)

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R

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3891, effective September 1, 2008. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018, D.06-12-031, Resolution G-3407 and SoCalGas Advice No. 3895, effective October 1, 2008. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	44.1 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	72.9 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	26.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	18.4 cents/therm	6.5 cents/therm
G-10, >250Mth	8.7 cents/therm	4.2 cents/therm
Gas A/C	12.4 cents/therm	5.7 cents/therm
Gas Engines	11.6 cents/therm	5.3 cents/therm

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>27.696¢</u>	<u>27.696¢</u>	<u>27.696¢</u>	R,R,R
<u>Total Baseline Charge</u> :	115.947¢	115.947¢	27.696¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>45.985¢</u>	<u>45.985¢</u>	<u>45.985¢</u>	R,R,R
<u>Total Non-Baseline Charge</u> :	134.236¢	134.236¢	45.985¢	R,R,R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	70.601¢	N/A	I
<u>Transmission Charge</u> :	<u>22.759¢</u>	<u>22.157¢</u>	R,R
Total Baseline Charge:	93.360¢	22.157¢	R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	70.601¢	N/A	I
<u>Transmission Charge</u> :	<u>37.390¢</u>	<u>36.788¢</u>	R,R
Total Non-Baseline Charge:	107.991¢	36.788¢	R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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 RESOLUTION NO. G-3407

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>27.696¢</u>	<u>27.696¢</u>	<u>27.696¢</u>	R,R,R
Total Baseline Charge:	115.947¢	115.947¢	27.696¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>45.985¢</u>	<u>45.985¢</u>	<u>45.985¢</u>	R,R,R
Total Non-Baseline Charge:	134.236¢	134.236¢	45.985¢	R,R,R

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>22.759¢</u>	<u>22.759¢</u>	<u>22.157¢</u>	R,R,R
Total Baseline Charge:	93.360¢	93.360¢	22.157¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>	R,R,R
Total Non-Baseline Charge:	107.991¢	107.991¢	36.788¢	R,R,R

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

2H10

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 29, 2008
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.205

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
Transmission Charge:	27.696¢	27.696¢	27.696¢	R,R,R
Total Baseline Charge (all usage):	115.947¢	115.947¢	27.696¢	R,R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
Transmission Charge:	45.985¢	45.985¢	45.985¢	R,R,R
Total Non Baseline Charge (all usage):.....	134.236¢	134.236¢	45.985¢	R,R,R
	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
Transmission Charge:	45.985¢	45.985¢	45.985¢	R,R,R
Total Non Baseline Charge (all usage):.....	134.236¢	134.236¢	45.985¢	R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>19.353¢</u>	<u>19.353¢</u>	<u>19.353¢</u>	R,R,R
Total Baseline Charge (all usage):.....	107.604¢	107.604¢	19.353¢	R,R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>27.299¢</u>	<u>27.299¢</u>	<u>27.299¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	115.550¢	115.550¢	27.299¢	R,R,R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	88.251¢	88.251¢	N/A	I,I
<u>Transmission Charge</u> :	<u>27.299¢</u>	<u>27.299¢</u>	<u>27.299¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	115.550¢	115.550¢	27.299¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	88.251¢	N/A	I
<u>Transmission Charge</u> :	<u>27.696¢</u>	<u>27.696¢</u>	R,R
<u>Total Baseline Charge</u> :	115.947¢	27.696¢	R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	88.251¢	N/A	I
<u>Transmission Charge</u> :	<u>45.985¢</u>	<u>45.985¢</u>	R,R
<u>Total Non-Baseline Charge</u> :	134.236¢	45.985¢	R,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	88.251¢	88.251¢	N/A
<u>Transmission Charge</u>	<u>15.366¢</u>	<u>15.366¢</u>	<u>15.366¢</u>
<u>Commodity Charge</u>	103.617¢	103.617¢	15.366¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm

Procurement Charge	70.601¢	N/A
<u>Transmission Charge</u>	<u>12.895¢</u>	<u>12.293¢</u>
Commodity Charge	83.496¢	12.293¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	17.28
2.00 - 2.49 cu.ft. per hr	19.58
2.50 - 2.99 cu.ft. per hr	23.93
3.00 - 3.99 cu.ft. per hr	30.45
4.00 - 4.99 cu.ft. per hr	39.15
5.00 - 7.49 cu.ft. per hr	54.38
7.50 - 10.00 cu.ft. per hr	76.13
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.70

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	88.251¢	88.251¢	88.251¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>46.274¢</u>	<u>23.341¢</u>	<u>5.166¢</u>	R,R,R
	Commodity Charge: GN-10	134.525¢	111.592¢	93.417¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	88.251¢	88.251¢	88.251¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>46.274¢</u>	<u>23.341¢</u>	<u>5.166¢</u>	R,R,R
	Commodity Charge: GN-10C	134.525¢	111.592¢	93.417¢	R,R,R
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	46.274¢ ^{4/}	23.341¢ ^{4/}	5.166¢ ^{4/}	R,R,R

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	88.251¢	88.251¢	88.251¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>46.274¢</u>	<u>20.124¢</u>	<u>5.166¢</u>	R,R,R
Commodity Charge:	GN-10V	134.525¢	108.375¢	93.417¢	R,R,R
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	88.251¢	88.251¢	88.251¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>46.274¢</u>	<u>20.124¢</u>	<u>5.166¢</u>	R,R,R
Commodity Charge:	GN-10VC	134.525¢	108.375¢	93.417¢	R,R,R
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	46.274¢ ^{5/}	20.124¢ ^{5/}	5.166¢ ^{5/}	R,R,R

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	70.601¢	70.601¢	70.601¢	70.601¢	I,I,I
	<u>Transmission Charge:</u> GPT-10L	37.621¢	19.275¢	19.275¢	4.735¢	R,R,R
	Commodity Charge: GN-10L	108.222¢	89.876¢	89.876¢	75.336¢	R,R,R
<u>GT-10L</u>	Transmission Charge: GT-10L	37.019¢ ^{6/}	18.673¢ ^{6/}	18.673¢ ^{6/}	4.133¢ ^{6/}	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{6/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	88.251¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.745¢</u>
Commodity Charge:	G-AC	97.996¢

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	88.251¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.745¢</u>
Commodity Charge:	G-ACC	97.996¢

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(Continued)

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	70.601¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.398¢</u>
Commodity Charge:	G-ACL	78.999¢

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R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	88.251¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.011¢</u>
Commodity Charge:	G-EN	97.262¢

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN.

Procurement Charge:	G-CPNRC	88.251¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.011¢</u>
Commodity Charge:	G-ENC	97.262¢

I
R
R

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
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 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
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 RESOLUTION NO. G-3407

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	88.251¢	88.251¢	N/A
<u>Transmission Charge</u> :	8.270¢	8.270¢	8.270¢
<u>Uncompressed Commodity Charge</u> :	96.521¢	96.521¢	8.270¢

I,I
R,R,R
R,R,R

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
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Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
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 RESOLUTION NO. G-3407

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 171.145¢

R

G-NGUC plus G-NGC, compressed per therm 171.145¢

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
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 RESOLUTION NO. G-3407

Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Rate, per therm 9.011¢

R

(Continued)

(TO BE INSERTED BY UTILITY)
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 RESOLUTION NO. G-3407

Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 2.801¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

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 RESOLUTION NO. G-3407

R

Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.584¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
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 RESOLUTION NO. G-3407

R

Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.276¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
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(TO BE INSERTED BY CAL. PUC)
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 RESOLUTION NO. G-3407

R

Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460
GT-F8P/GT-F11P, SDG&E, per month	\$20,950
GT-F9P, Southwest Gas, per month	\$11,960
GT-F10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.493¢	R
GT-F3PT, Transmission Level, per therm	1.613¢	R
GT-F4P, Enhanced Oil Recovery, per therm	1.841¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.862¢	I
For customers using 3 million therms or more per year		
Rate, per therm	1.807¢	I
GT-F7P, Long Beach, per therm	1.715¢	I
GT-F8P/GT-F11P, SDG&E, per therm	0.000¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.686¢	I
GT-F10P, Vernon, per therm	1.605¢	I
DGN, per therm	1.617¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0.759¢	R
GT-F3PT, Transmission Level, per therm	0.759¢	R
GT-F4P, Enhanced Oil Recovery, per therm	0.862¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	0.865¢	R
For customers using 3 million therms or more per year		
Rate, per therm	0.976¢	R
GT-F7P, Long Beach, per therm	0.938¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.854¢	R
GT-F9P, Southwest Gas, per therm	1.116¢	R
GT-F10P, Vernon, per therm	0.797¢	R
DGN, per therm	0.710¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	10.597¢	R
GT-F3PT, Transmission Level, per therm	4.086¢	R
GT-F4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.064¢	R
For customers using 3 million therms or more per year		
Rate, per therm	5.127¢	R
GT-F7P, Long Beach, per therm	4.925¢	R
GT-F8P/GT-F11P, SDG&E, per therm	1.432¢	R
GT-F9P, Southwest Gas, per therm	4.599¢	R
GT-F10P, Vernon, per therm	4.137¢	R
DGN, per therm	4.430¢	R

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320
GT-I3PT, Transmission Level, per month	\$1,840
GT-I4P, Enhanced Oil Recovery, per month	\$2,230
GT-I5P, Electric Generation	
For customers using less than 3 million therms per year	
Charge, per month	\$240
For customers using 3 million therms or more per year	
Charge, per month	\$11,950
GT-I7P, Long Beach, per month	\$16,460
GT-I8P/GT-I11P, SDG&E, per month	\$20,950
GT-I9P, Southwest Gas, per month	\$11,960
GT-I10P, Vernon, per month	\$8,840
DGN, per month	\$8,560

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	10.597¢	R
GT-I3PT, Transmission Level, per therm	4.086¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	4.469¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.064¢	R
For customers using 3 million therms or more per year		
Rate, per therm	5.127¢	R
GT-I7P, Long Beach, per therm	4.925¢	R
GT-I8P/GT-I11P, SDG&E, per therm	1.432¢	R
GT-I9P, Southwest Gas, per therm	4.599¢	R
GT-I10P, Vernon, per therm	4.137¢	R
DGN, per therm	4.430¢	R

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 9.745¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 7.796¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.164

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>22.759¢</u>	<u>22.759¢</u>	<u>22.157¢</u>	R,R,R
Total Baseline Charge (all usage):	93.360¢	93.360¢	22.157¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	107.991¢	107.991¢	36.788¢	R,R,R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>37.390¢</u>	<u>37.390¢</u>	<u>36.788¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	107.991¢	107.991¢	36.788¢	R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3895
 DECISION NO. 06-12-031

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 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>16.084¢</u>	<u>16.084¢</u>	<u>15.482¢</u>	R,R,R
Total Baseline Charge (all usage):.....	86.685¢	86.685¢	15.482¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>22.441¢</u>	<u>22.441¢</u>	<u>21.839¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	93.042¢	93.042¢	21.839¢	R,R,R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	70.601¢	70.601¢	N/A	I,I
<u>Transmission Charge</u> :	<u>22.441¢</u>	<u>22.441¢</u>	<u>21.839¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	93.042¢	93.042¢	21.839¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
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 DECISION NO. 06-12-031

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Aug 29, 2008
 EFFECTIVE Oct 1, 2008
 RESOLUTION NO. G-3407

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	13.337¢
Tier II	20,834 - 83,333 Therms	7.879¢
Tier III	83,334 - 166,667 Therms	4.387¢
Tier IV	Over 166,667 Therms	1.891¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.022¢	R
Tier II	Over 166,667 Therms	1.489¢	R

GT-F4, Enhanced Oil Recovery

Rate, per therm	2.979¢	R
-----------------------	--------	---

GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.347¢	R
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	2.936¢	R
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.005¢)
-----------------------	----------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

(Continued)

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	13.337¢
Tier II	20,834 - 83,333 Therms	7.879¢
Tier III	83,334 - 166,667 Therms	4.387¢
Tier IV	Over 166,667 Therms	1.891¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.022¢	R
Tier II	Over 166,667 Therms	1.489¢	R

GT-I4, Enhanced Oil Recovery

Rate, per therm	2.979¢	R
-----------------------	--------	---

GT-I5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.347¢	R
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	2.936¢	R
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.005¢)
-----------------------	----------

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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ATTACHMENT C

Advice No. 3895

Summary of Annual Gas Transportation Revenues

TABLE SCG-1
Southern California Gas Company
SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES
FAR Implementation

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
CORE PROCUREMENT									
1 Residential	2,484,024	\$1,117,012	\$0.44968	\$1,103,569	\$0.44427	(\$13,443)	(\$0.00541)	-1%	1
2 Large Master Meter	37,360	\$8,879	\$0.23767	\$8,677	\$0.23225	(\$202)	(\$0.00541)	-2%	2
3 Commercial & Industrial	700,113	\$201,457	\$0.28775	\$197,668	\$0.28234	(\$3,789)	(\$0.00541)	-2%	3
4 Gas A/C	1,060	\$138	\$0.12987	\$132	\$0.12445	(\$6)	(\$0.00541)	-4%	4
5 Gas Engine	15,240	\$1,854	\$0.12163	\$1,771	\$0.11622	(\$82)	(\$0.00541)	-4%	5
6 Total Core Procurement	3,237,796	\$1,329,340	\$0.41057	\$1,311,818	\$0.40516	(\$17,522)	(\$0.00541)	-1%	6
CORE TRANSPORTATION ²									
7 Residential	25,091	\$11,283	\$0.44968	\$11,147	\$0.44427	(\$136)	(\$0.00541)	-1%	7
8 Large Master Meter	377	\$90	\$0.23767	\$88	\$0.23225	(\$2)	(\$0.00541)	-2%	8
9 Commercial & Industrial	134,522	\$36,220	\$0.26925	\$35,492	\$0.26384	(\$728)	(\$0.00541)	-2%	9
10 Gas A/C	140	\$18	\$0.12987	\$17	\$0.12445	(\$1)	(\$0.00541)	-4%	10
11 Gas Engine	800	\$97	\$0.12163	\$93	\$0.11622	(\$4)	(\$0.00541)	-4%	11
12 Total Core Transportation	160,930	\$47,708	\$0.29645	\$46,837	\$0.29104	(\$871)	(\$0.00541)	-2%	12
13 TOTAL CORE	3,398,727	\$1,377,048	\$0.40517	\$1,358,655	\$0.39975	(\$18,393)	(\$0.00541)	-1%	13
NONCORE									
14 Commercial & Industrial	1,456,757	\$90,650	\$0.06223	\$82,766	\$0.05682	(\$7,884)	(\$0.00541)	-9%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$101,825	\$0.03458	\$85,892	\$0.02917	(\$15,934)	(\$0.00541)	-16%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$1,683	\$0.00057	\$1,683	\$0.00057	\$0	\$0.00000	0%	16
17 = Electric Generation Total	2,944,257	\$103,508	\$0.03516	\$87,574	\$0.02974	(\$15,934)	(\$0.00541)	-15%	17
18 Retail Noncore Total ¹	4,401,014	\$194,157	\$0.04412	\$170,340	\$0.03870	(\$23,817)	(\$0.00541)	-12%	18
WHOLESALE									
19 Long Beach	77,821	\$2,597	\$0.03337	\$2,176	\$0.02796	(\$421)	(\$0.00541)	-16%	19
20 SDG&E	1,445,680	\$14,588	\$0.01009	\$14,588	\$0.01009	\$0	\$0.00000	0%	20
21 Southwest Gas	91,672	\$2,861	\$0.03120	\$2,364	\$0.02579	(\$496)	(\$0.00541)	-17%	21
22 City of Vernon	51,620	\$1,452	\$0.02812	\$1,172	\$0.02271	(\$279)	(\$0.00541)	-19%	22
23 Wholesale Total	1,666,793	\$21,498	\$0.01290	\$20,301	\$0.01218	(\$1,197)	(\$0.00072)	-6%	23
INTERNATIONAL									
24 Mexicali - DGN	36,419	\$1,095	\$0.03008	\$898	\$0.02467	(\$197)	(\$0.00541)	-18%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$15,390	n/a	\$15,390	n/a	\$0	n/a	0%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,630,188	\$0.17155	\$1,586,584	\$0.16696	(\$43,604)	(\$0.00459)	-2.7%	27
28 EOR Revenues	482,707	\$22,780	n/a	\$22,779	n/a	(\$0)	n/a	0.0%	28

¹ Does not include EOR revenues shown at Line 28.