

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 6, 2008

**Advice Letter 3892**

Ken Deremer  
Director  
Tariffs & Regulatory Accounts  
8330 Century Park Court CP32C  
San Diego, CA 92123-1548

**Subject: Tariff Integration – Revision of Rule No. 22 – Temporary Service**

Dear Mr. Deremer:

Advice Letter 3892 is effective September 14, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C  
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August 15, 2008

Advice No. 3892  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Tariff Integration: Revision of Rule No. 22 – Temporary Service**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Rule No. 22, Temporary Service, as shown on Attachment B.

**Purpose**

In this filing, SoCalGas proposes to bring its Rule No. 22 to coincide with San Diego Gas & Electric Company's (SDG&E) gas Rule 13, Temporary Service. This filing responds to the Commission's expressed desire for consistency in utility tariffs by aligning SoCalGas' tariffs to SDG&E's tariffs to the greatest extent possible.

**Information**

SoCalGas' Rule No. 22 is being conformed to SDG&E's gas Rule 13 in order to present the information more clearly and consistently between the two utilities. The herein proposed Rule No. 22 sets forth the conditions associated with the provision of temporary gas service. As a result of the review of both utilities' rules, it has become apparent that SoCalGas' Rule No. 22 needs to be brought into conformance with SDG&E's gas Rule 13. The proposed revisions do not result in any changes in utility practices.

**Proposed Rule Change**

Only one change is proposed to Rule No. 22. The current Section D is moved up as Section B, renamed Applicant Design, and the paragraph below it is revised to mirror SDG&E's gas Rule 13 as follows:

Applicant may elect to use the Applicant Design option to design that portion of the temporary facilities normally designed by the Utility in accordance with the same Applicant Design provisions outlined in Rule No. 20, Section F, except that all charges and refunds shall be made under the provisions of this Rule.

As a consequence of the above change, the sections following the new Section B are re-lettered and the references thereto have been updated.

This filing will not result in an increase or decrease in any rate or charge, conflict with any rate schedules or any other rules, or cause the withdrawal of service.

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) and respectfully requests that this advice letter be approved on September 14, 2008, which is 30 calendar days after the date filed.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC - Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jinj@cpuc.ca.gov](mailto:jinj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

**Notice**

A copy of this Advice Letter is being sent to the parties listed on Attachment A.

---

KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3892

Subject of AL: Tariff Integration: Rule No. 22, Temporary Service

Keywords (choose from CPUC listing): Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 9/14/08

No. of tariff sheets: 4

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rules, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3892**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3892

| Cal. P.U.C.<br>Sheet No.           | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|------------------------------------|--|-------------------------------------|
| Revised 43783-G<br>Revised 43784-G | Rule No. 22, TEMPORARY SERVICE, Sheet 1<br>Rule No. 22, TEMPORARY SERVICE, Sheet 2 | Revised 24640-G<br>Revised 30294-G  |
| Revised 43785-G                    | TABLE OF CONTENTS  | Revised 43402-G*                    |
| Revised 43786-G                    | TABLE OF CONTENTS  | Revised 43686-G                     |

Rule No. 22  
TEMPORARY SERVICE

Sheet 1

A. ESTABLISHMENT OF TEMPORARY SERVICE

The Utility shall, if no undue hardship to its existing customers will result therefrom, furnish temporary service under the following conditions:

1. The applicant shall pay, in advance or otherwise as required by the Utility, the estimated cost installed plus the estimated cost of removal, less the estimated salvage of the facilities necessary for furnishing service.
2. The applicant shall establish credit as required by Rule No. 6, except that the amount of deposit prescribed in Rule No. 7 shall not exceed the estimated bill for the duration of service.

B. APPLICANT DESIGN

Applicant may elect to use the Applicant Design option to design that portion of the temporary facilities normally designed by the Utility in accordance with the same Applicant Design provisions outlined in Rule No. 20, Section F, except that all charges and refunds shall be made under the provisions of this Rule.

C. CHANGE TO PERMANENT STATUS

1. If service to the gas equipment or apparatus as originally installed or its equivalent is supplied a temporary customer on a continuous, intermittent or seasonal basis for a period of 36 consecutive months from the date gas service first was delivered under this rule, the customer shall be classified as permanent and the payment made in excess of that required for permanent service or under the extension rules for permanent customer shall be refunded in accordance with the provisions of Section D.2 below, provided the customer then complies with all of the rules applicable to gas service.
2. If at any time the character of a temporary customer's operations changes so that in the opinion of the Utility the customer may be classified as permanent, the amount of payment made in excess of that required for permanent service immediately shall be refunded to the customer in accordance with Section D.1 below.
3. In no event will a customer be classified as temporary for more than six years.

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3892  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Aug 15, 2008  
 EFFECTIVE Sep 14, 2008  
 RESOLUTION NO. \_\_\_\_\_

Rule No. 22  
TEMPORARY SERVICE

Sheet 2

(Continued)

D. REFUNDS

1. The amount of refund upon reclassification of a customer from temporary to permanent will be made on the basis of the extension rule in effect at the time temporary service was first rendered to the customer.
2. The payment made by the applicant in excess of any that may be required under the extension rule for permanent service in effect at the time of original temporary service shall be refunded at the rate of 1-2/3% for each month of service in excess of the first 12 months. Refunds shall be made annually except when partial year payment may be required upon termination of service.
3. If payment has not been made in advance, applicant's excess obligation shall be reduced by 1-2/3% for each month of service in excess of the first 12 months.
4. Total refunds shall not exceed the amount deposited and no interest shall be paid on the amount advanced.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3892  
DECISION NO.

207

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 15, 2008  
EFFECTIVE Sep 14, 2008  
RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

RULES

| <u>Rule Number</u> | <u>Title of Sheet</u>  | <u>Cal. P.U.C. Sheet No.</u>  |
|--------------------|--|---|
| 1                  | Definitions .....  | 43351-G,39810-G,39584-G,43352-G,43353-G,43354-G<br>43355-G,43356-G,43357-G,43358-G,43359-G,43360-G<br>43361-G,43362-G,43363-G,43364-G,43365-G |
| 2                  | Description of Service .....   | 35722-G,36011-G,36012-G<br>36013-G,42762-G,42763-G,42764-G  |
| 3                  | Application for Service .....  | 35524-G,35525-G,35526-G   |
| 4                  | Contracts .....  | 35529-G,43366-G   |
| 5                  | Special Information Required on Forms .....                                    | 43456-G,43457-G   |
| 6                  | Establishment and Re-Establishment of Credit .....                             | 41756-G,41757-G   |
| 7                  | Deposits .....   | 42168-G   |
| 9                  | Discontinuance of Service .....  | 41229-G,41230-G,41231-G,41232-G<br>41233-G,41234-G,41235-G,43723-G  |
| 10                 | Service Charges .....  | 39813-G,38903-G,38904-G,38905-G,38906-G   |
| 11                 | Disputed Bills .....   | 39418-G,39419-G   |
| 12                 | Rendering and Payment of Bills .....   | 42086-G,42087-G,42088-G,42089-G   |
| 13                 | Meters and Appliances .....  | 24618-G,38338-G   |
| 14                 | Meter Reading .....  | 42614-G,42091-G   |
| 15                 | Meter Tests .....  | 36872-G   |
| 16                 | Adjustment of Bills .....  | 42615-G,36874-G,36875-G   |
| 18                 | Notices .....  | 38239-G   |
| 19                 | Rates and Optional Rates .....   | 40825-G   |
| 20                 | Gas Main Extensions .....  | 31800-G,31801-G,38506-G,42765-G,32375-G,32376-G<br>42766-G,31807-G,37767-G,42767-G,37769-G,42768-G,42769-G                                    |
| 21                 | Gas Service Extensions .....   | 31813-G,31814-G,31815-G,31816-G,31817-G,31818-G<br>31819-G,31820-G,38510-G,31822-G,31823-G,31824-G,31825-G                                    |
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| 24                 | Supply to Individual Premises and Resale of Gas .....                          | 39422-G,39925-G,39926-G   |
| 25                 | Company's Right of Ingress to and Egress from<br>the Consumer's Premises ..... | 24655-G   |

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(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Aug 15, 2008  
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

| <u>GENERAL</u>   | <u>Cal. P.U.C. Sheet No.</u>            |
|--|---|
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| Table of Contents--Service Area Maps and Descriptions .....    | 41970-G                                 |
| Table of Contents--Rate Schedules .....                        | 43684-G,43685-G,43630-G                 |
| Table of Contents--List of Cities and Communities Served ..... | 40149.1-G                               |
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PRELIMINARY STATEMENT

|  |  |
|--|--|
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| Core Fixed Cost Account (CFCA) .....                             | 41658-G  |
| Noncore Fixed Cost Account (NFCA) .....                          | 41659-G  |
| Enhanced Oil Recovery Account (EORA) .....                       | 40870-G  |
| Noncore Storage Balancing Account (NSBA) .....                   | 43306-G  |
| California Alternate Rates for Energy Account (CAREA) .....      | 40872-G,40873-G  |
| Brokerage Fee Account (BFA) .....                                | 40874-G  |
| Hazardous Substance Cost Recovery Account (HSCRA) .....          | 40875-G, 40876-G,40877-G   |
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| El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....    | 40880-G  |
| Gas Cost Rewards and Penalties Account (GCRPA) .....             | 40881-G  |
| Pension Balancing Account (PBA) .....                            | 40882-G,40883-G  |

(Continued)

(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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