

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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October 6, 2008

Advice Letter 3891

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

Subject: Test Year 2008 General Rate Case (GRC) Rate Implementation Filing

Dear Mr. Deremer:

Advice Letter 3891 is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Ken Deremer
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August 11, 2008

Advice No. 3891
(U 904 G)

Public Utilities Commission of the State of California

Subject: Test Year 2008 General Rate Case (GRC) Rate Implementation Filing

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective September 1, 2008.

This filing is made in compliance with Ordering Paragraph (OP) 15 of Decision (D.) 08-07-046, dated July 31, 2008, in Phase 1 of SoCalGas' Test Year (TY) 2008 General Rate Case (GRC), Application No. (A.) 06-12-010.

Purpose

The purpose of this filing is to implement the base margin revenue requirement as set forth in Appendix 2, SoCalGas Summary of Earnings Test Year 2008, of D.08-07-046.¹ The overall rate change is a decrease of \$27.965 million, reflecting amortization of SoCalGas' Pension and Post Retirement Benefits Other Than Pensions (PBOPs) balancing accounts as described herein.

SoCalGas is also filing a separate filing (Advice No. 3890) to implement other tariff changes in compliance with this Commission order.

Background

On July 31, 2008, the Commission issued D.08-07-046 adopting, among other things, the Settlement Agreements regarding SoCalGas' revenue requirements for its TY 2008 GRC and post-test year ratemaking and incentive proposals. The decision also finds the effective date for the change in the revenue requirement is January 1, 2008, which resolves the effective date of the GRC Revenue Requirements Memorandum Account (GRCRRMA) authorized by D.07-12-053.

¹ SoCalGas and SDG&E's TY 2008 revenue requirements reflect the net cost savings impact of \$1.98 million associated with the combined gas portfolio pursuant to the Settlement Agreement adopted by the decision. SoCalGas' revenue requirement was increased for the additional personnel to transact the increase in gas purchases to serve SDG&E's core load while SDG&E's revenue requirement was reduced to reflect a reduction in its workforce as a result of core portfolio consolidation.

Revenue Requirement/Base Margin Adjustment

The TY 2008 settlements adopted in this D.08-07-046 provide a gas base margin revenue requirement of \$1.6105 billion (net of miscellaneous revenue) for SoCalGas, which is an increase of \$29 million from the previous authorized margin.

Amortization of Pension and PBOPs Balancing Accounts

Pursuant to the Settlement Agreement (Appendix 2, Section W.), SoCalGas is authorized to refund \$54.6 million in its existing PBOPs and Pension balancing accounts in 2008 and 2009 as an offset to the adopted GRC base margin in each of those years. SoCalGas will amortize the balance over a 16-month period beginning September 1, 2008 through December 31, 2009. This equates to an annual revenue requirement of \$40.95 million, plus franchise fees and uncollectible (FF&U) expense².

The revenue requirement below also includes the Sempra-wide electric generation (EG), core brokerage fee adjustments and update of system integration transmission rates. These changes are offset by the Sempra-wide EG adjustment and the SDG&E wholesale rate. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide EG and system integration transmission rates effective September 1, 2008.³

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-SSA, GTO-SSA, GO-SSB, GTO-SSB, GO-AC, G-NGVR, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV	(\$27,215)
Noncore	GT-F, GT-I	(\$907)
Wholesale	GW-LB, GW-SD, GW-SWG, GW-VRN	\$2
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		\$5
Unallocated Costs to NSMA		\$151
<u>TOTAL</u>		<u>(\$27,965)</u>

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment C).

² \$54.6 million divided by 16 multiplied by 12 = \$40.95 million.

³ SDG&E implements its TY 2008 GRC revenue requirement in rates pursuant to AL 2015-E/1792-G.

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jni@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

Pursuant to OP 15, this filing is classified as Tier 1 (effective pending staff approval) pursuant to GO 96-B. SoCalGas therefore respectfully requests that this advice letter become effective for service on and after September 1, 2008, concurrent with the September 2008 core monthly pricing advice letter.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in SoCalGas' TY 2008 GRC A.06-12-010.

Ken Deremer
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3891

Subject of AL: TY 2008 GRC - Rate Implementation Filing in

Compliance with D08-07-046

Keywords (choose from CPUC listing): Compliance, GRC, PBR

AL filing type: Monthly Quarterly Annual One-Time Other _____

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D08-07-046

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: Sept. 1, 2008

No. of tariff sheets: 55

Estimated system annual revenue effect (%): -1.7%

Estimated system average rate effect (%): -1.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, III, XI, GR, GS, GM, GML, G-NGVR, GO-AC, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-F, GT-I, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, G-MSUR, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3876, 3888, and 3889

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

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snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3891

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3891

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43728-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 43664-G
Revised 43729-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 43665-G
Revised 43730-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 43666-G
Revised 43731-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 43667-G
Revised 43732-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 43141-G
Revised 43733-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 43300-G
Revised 43734-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 43668-G
Revised 43735-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 10	Revised 43303-G
Revised 43736-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 43637-G
Revised 43737-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 43638-G
Revised 43738-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 42635-G
Revised 43739-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 42636-G
Revised 43740-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 42637-G
Revised 43741-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 13	Revised 43714-G
Revised 43742-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 43669-G

ATTACHMENT B
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Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43743-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 43640-G
Revised 43744-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 43670-G
Revised 43745-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 43671-G
Revised 43746-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 43672-G
Revised 43747-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 43673-G
Revised 43748-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 43674-G
Revised 43749-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 43646-G
Revised 43750-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 43675-G
Revised 43751-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 43648-G
Revised 43752-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 43649-G
Revised 43753-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 43676-G
Revised 43754-G	Schedule No. G-10, CORE COMMERCIAL	Revised 43677-G

ATTACHMENT B
Advice No. 3891

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43755-G	AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3 Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 43652-G
Revised 43756-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43678-G
Revised 43757-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 43654-G
Revised 43758-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43163-G
Revised 43759-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 43679-G
Revised 43760-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 43166-G
Revised 43761-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 43680-G
Revised 43762-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 43681-G
Revised 43763-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 42660-G
Revised 43764-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 42661-G
Revised 43765-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 42662-G
Revised 43766-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 42663-G

ATTACHMENT B
Advice No. 3891

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43767-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Revised 42665-G
Revised 43768-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 42666-G
Revised 43769-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 42667-G
Revised 43770-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 42668-G
Revised 43771-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 42669-G
Revised 43772-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 6	Revised 42670-G
Revised 43773-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 42671-G
Revised 43774-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 42672-G
Revised 43775-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 42673-G
Revised 43776-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 42674-G
Revised 43777-G	Schedule No. G-MSUR, TRANSPORTED GAS MUNICIPAL SURCHARGE, Sheet 1	Revised 42462-G
Revised 43778-G	TABLE OF CONTENTS	Revised 43684-G
Revised 43779-G	TABLE OF CONTENTS	Revised 43685-G
Revised 43780-G	TABLE OF CONTENTS	Revised 43630-G
Revised 43781-G	TABLE OF CONTENTS	Revised 43725-G
Revised 43782-G	TABLE OF CONTENTS	Revised 43727-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	115.988¢	134.277¢	16.438¢	R,R
GR-C ^{2/}	115.988¢	134.277¢	16.438¢	
GT-R	28.237¢	46.526¢	16.438¢	
GRL ^{3/}	93.393¢	108.024¢	13.151¢	
GT-RL ^{3/}	22.590¢	37.221¢	13.151¢	R,R

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	115.988¢	134.277¢	16.438¢	R,R
GS-C ^{2/}	115.988¢	134.277¢	16.438¢	
GT-S	28.237¢	46.526¢	16.438¢	
GSL ^{3/}	93.393¢	108.024¢	13.151¢	
GSL-C ^{3/}	93.393¢	108.024¢	13.151¢	
GT-SL ^{3/}	22.590¢	37.221¢	13.151¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	115.988¢	134.277¢	16.438¢	R,R
GM-C ^{1/}	N/A	134.277¢	16.438¢	
GM-EC ^{2/}	115.988¢	134.277¢	16.438¢	
GM-CC ^{2/}	N/A	134.277¢	16.438¢	
GT-ME	28.237¢	46.526¢	16.438¢	
GT-MC	N/A	46.526¢	16.438¢	R,R
GM-BE ^{1/}	107.646¢	115.591¢	\$10.205	R,R,I
GM-BC ^{1/}	N/A	115.591¢	\$10.205	
GM-BEC ^{2/}	107.646¢	115.591¢	\$10.205	
GM-BCC ^{2/}	N/A	115.591¢	\$10.205	
GT-MBE	19.895¢	27.840¢	\$10.205	
GT-MBC	N/A	27.840¢	\$10.205	R,R,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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 EFFECTIVE Sep 1, 2008
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GML-E ^{3/}	93.393¢	108.024¢	13.151¢	R,R
GML-C ^{3/}	N/A	108.024¢	13.151¢	
GML-EC ^{3/}	93.393¢	108.024¢	13.151¢	
GML-CC ^{3/}	N/A	108.024¢	13.151¢	
GT-MLE ^{3/}	22.590¢	37.221¢	13.151¢	
GT-MLC ^{3/}	N/A	37.221¢	13.151¢	R,R
GMBL-E ^{3/}	86.719¢	93.075¢	\$8.164	R,R,I
GMBL-C ^{3/}	N/A	93.075¢	\$8.164	
GMBL-EC ^{3/}	86.719¢	93.075¢	\$8.164	
GMBL-CC ^{3/}	N/A	93.075¢	\$8.164	
GT-MBLE ^{3/}	15.916¢	22.272¢	\$8.164	
GT-MBLC ^{3/}	N/A	22.272¢	\$8.164	R,R,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
G-NGVR ^{1/}	103.658¢	32.877¢	R
G-NGVRC ^{2/}	103.658¢	32.877¢	
GT-NGVR	15.907¢	32.877¢	
G-NGVRL ^{3/}	83.529¢	26.301¢	
GT-NGVRL ^{3/}	12.726¢	26.301¢	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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 DECISION NO. 08-07-046
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	134.567¢	111.633¢	93.458¢	R,R,I
GN-10C	134.567¢	111.633¢	93.458¢	
GT-10	46.816¢	23.882¢	5.707¢	R,R,I
GN-10V	134.567¢	108.416¢	93.458¢	R,R,I
GN-10VC	134.567¢	108.416¢	93.458¢	
GT-10V	46.816¢	20.665¢	5.707¢	R,R,I
GN-10L	108.256¢	89.909¢	75.369¢	R,R,I
GT-10L	37.453¢	19.106¢	4.566¢	R,R,I

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible</u> <u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 87.751¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	98.038¢	R
G-ACC: rate per therm	98.038¢	
G-ACL: rate per therm	79.033¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	97.303¢	R
G-ENC: rate per therm	97.303¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	96.562¢	I
G-NGUC: rate per therm	96.562¢	
G-NGU plus G-NGC Compression Surcharge	171.186¢	
G-NGUC plus G-NGC Compression Surcharge	171.186¢	
GT-NGU	8.811¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 10.287¢
 GT-ACL: rate per therm 8.230¢
 Customer Charge: \$150/month

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Schedule GT-EN

GT-EN: rate per therm 9.552¢
 Customer Charge: \$50/month

R

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges: (per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms	13.879¢	R
Tier II	20,834 - 83,333 Therms	8.420¢	
Tier III	83,334 - 166,667 Therms	4.928¢	
Tier IV	Over 166,667 Therms	2.432¢	R

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms	10.563¢	R
Tier II	Over 166,667 Therms	2.030¢	R

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge	3.520¢	I
Customer Charge: \$500/month		

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge	5.888¢	I
Customer Charge: \$50		

For customers using 3 million therms or more per year

Transmission Charge	3.477¢	I
Customer Charge: N/A		

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge	3.342¢	I
ITCS-LB	(0.005¢)	

Schedule GW-SD (San Diego Gas & Electric, GT-F8, GT-I8)

Volumetric Charge	1.014¢	R
ITCS-SD	(0.005¢)	

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge	3.125¢	I
ITCS-SWG	(0.005¢)	
Storage Reservation Charge (per year)	\$1,192,118	

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.817¢
ITCS-VRN	(0.005¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	87.751¢
Non-Residential Cross-Over Rate, per therm	87.751¢
Residential Core Procurement Charge, per therm	87.751¢
Residential Cross-Over Rate, per therm	87.751¢
Adjusted Core Procurement Charge, per therm	87.563¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

May 2008	190.388¢
June 2008	190.388¢
July 2008	TBD*

Noncore Retail Standby (SP-NR)

May 2008	190.466¢
June 2008	190.466¢
July 2008	TBD*

Wholesale Standby (SP-W)

May 2008	190.466¢
June 2008	190.466¢
July 2008	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the July Standby Procurement Charge will be filed by a separate advice letter at least one day prior to August 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

May 2008	54.128¢
June 2008	54.648¢
July 2008	61.238¢

Wholesale (BR-W)

May 2008	53.947¢
June 2008	54.465¢
July 2008	61.033¢

(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 10

(Continued)

STORAGE SERVICE (Continued)

Schedule G-TBS (Transaction Based Storage Service) (Continued)

Variable Injection Charges (April through November only)
 In-Kind Energy Charge, percent reduction 2.440%
 Operating and Maintenance Charge
 Rate, per decatherm applied to all quantities injected (less In-Kind Energy) 1.27¢

Variable Withdrawal Charges (November through March only)
 Operating and Maintenance Charge
 Rate, per decatherm applied to all quantities withdrawn 1.77¢

TAX SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

Schedule G-PPPS

<u>Customer Class</u>	<u>Tax Surcharge</u>	
	<u>For all service, per meter, per month</u>	
	<u>CARE Customer</u>	<u>Non-CARE Customer</u>
	(¢/therm)	(¢/therm)
Core		
Residential	2.695	5.074
Commercial/Industrial	4.001	6.380
Gas Air Conditioning	4.173	6.553
Gas Engine	N/A	6.505
Natural Gas Vehicle	N/A	2.379
Noncore		
Commercial/Industrial	N/A	2.807

SURCHARGE TO FUND PUC UTILITIES REIMBURSEMENT ACCOUNT

Schedule G-SRF

Surcharge, per therm 0.068¢

TRANSPORTED GAS MUNICIPAL SURCHARGE

Schedule G-MSUR

Outside the City of Los Angeles 1.4620%
 Within the City of San Buenaventura (City of Ventura) 2.4620%
 Within the City of Los Angeles 2.0000%

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(Continued)

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	43.782¢	
Other Operating Costs/Revenues	0.999¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(1.049¢)	
Core Averaging/Other Noncore	(1.011¢)	
Integrated Transmission Costs	1.932¢	
Procurement Rate (w/o Brokerage Fee)	87.563¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	132.405¢	

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.735¢	
Other Operating Costs/Revenues	0.271¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.428¢)	
Core Averaging/Other Noncore	3.085¢	
Integrated Transmission Costs	0.594¢	
Procurement Rate (w/o Brokerage Fee)	87.563¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	115.008¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.196¢	
Other Operating Costs/Revenues	0.121¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.048¢)	
Integrated Transmission Costs	1.717¢	
Procurement Rate (w/o Brokerage Fee)	87.563¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	100.738¢	

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	10.255¢	
Other Operating Costs/Revenues	0.211¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.020¢)	
Integrated Transmission Costs	1.717¢	
Procurement Rate (w/o Brokerage Fee)	87.563¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	99.914¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	3.793¢	I
Other Operating Costs/Revenues	0.093¢	I
Transition Costs	(0.005¢)	
Balancing/Tracking Account Amortization	0.611¢	R
Integrated Transmission Costs	1.730¢	I

Total Transportation Related Costs	6.223¢	R

Electric Generation

Charge
(per therm)

Base Margin	0.883¢	I
Other Operating Costs/Revenues	0.187¢	I
Transition Costs	(0.005¢)	
Balancing/Tracking Account Amortization	0.677¢	R
Sempra-Wide Common Adjustment (EG Only)	0.057¢	I
Integrated Transmission Costs	1.717¢	I

Total Transportation Related Costs	3.516¢	I

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	0.626¢	I
Other Operating Costs/Revenues	0.205¢	I
Transition Costs	(0.005¢)	
Balancing/Tracking Account Amortization	0.679¢	R
Integrated Transmission Costs	1.832¢	I

Total Transportation Related Costs	3.337¢	I

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	0.104¢
Other Operating Costs/Revenues	0.154¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.756¢
Integrated Transmission Costs	0.000¢

Total Transportation Related Costs	1.009¢

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	0.425¢
Other Operating Costs/Revenues	0.213¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.684
Integrated Transmission Costs	1.803¢

Total Transportation Related Costs	3.120¢

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	0.316¢
Other Operating Costs/Revenues	0.090¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.689¢
Integrated Transmission Costs	1.722¢

Total Transportation Related Costs	2.812¢

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3891, effective September 1, 2008, is \$1,447,997,000. Of the total revenues \$1,314,952,000 is allocated to the core market and \$117,210,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$12,241,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$15,835,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3807, effective January 1, 2008 and are used to allocate costs and revenues to the core and noncore customer classes.

	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore</u> <u>(including wholesale)</u>
Transition Costs	0.000	1.000
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.942	0.058

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 DECISION NO. 08-07-046

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 11, 2008
 EFFECTIVE Sep 1, 2008
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

Sheet 13

(Continued)

I. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3891, effective September 1, 2008. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3891, effective September 1, 2008. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	44.7 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	72.9 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	26.5 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	18.4 cents/therm	6.5 cents/therm
G-10, >250Mth	8.7 cents/therm	4.2 cents/therm
Gas A/C	13.0 cents/therm	5.7 cents/therm
Gas Engines	12.2 cents/therm	5.3 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	87.751¢	87.751¢	N/A
<u>Transmission Charge</u> :	<u>28.237¢</u>	<u>28.237¢</u>	<u>28.237¢</u>
<u>Total Baseline Charge</u> :	115.988¢	115.988¢	28.237¢

R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	87.751¢	87.751¢	N/A
<u>Transmission Charge</u> :	<u>46.526¢</u>	<u>46.526¢</u>	<u>46.526¢</u>
<u>Total Non-Baseline Charge</u> :	134.277¢	134.277¢	46.526¢

R,R,R
R,R,R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>23.192¢</u>	<u>22.590¢</u>	R,R
Total Baseline Charge:	93.393¢	22.590¢	R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>37.823¢</u>	<u>37.221¢</u>	R,R
Total Non-Baseline Charge:	108.024¢	37.221¢	R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>28.237¢</u>	<u>28.237¢</u>	<u>28.237¢</u>	R,R,R
Total Baseline Charge:	115.988¢	115.988¢	28.237¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>46.526¢</u>	<u>46.526¢</u>	<u>46.526¢</u>	R,R,R
Total Non-Baseline Charge:	134.277¢	134.277¢	46.526¢	R,R,R

<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	70.201¢	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>23.192¢</u>	<u>23.192¢</u>	<u>22.590¢</u>	R,R,R
Total Baseline Charge:	93.393¢	93.393¢	22.590¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	70.201¢	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>37.823¢</u>	<u>37.823¢</u>	<u>37.221¢</u>	R,R,R
Total Non-Baseline Charge:	108.024¢	108.024¢	37.221¢	R,R,R

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.205	I

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	28.237¢	28.237¢	28.237¢	R,R,R
Total Baseline Charge (all usage):	115.988¢	115.988¢	28.237¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	46.526¢	46.526¢	46.526¢	R,R,R
Total Non Baseline Charge (all usage):.....	134.277¢	134.277¢	46.526¢	R,R,R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	46.526¢	46.526¢	46.526¢	R,R,R
Total Non Baseline Charge (all usage):.....	134.277¢	134.277¢	46.526¢	R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>19.895¢</u>	<u>19.895¢</u>	<u>19.895¢</u>	R,R,R
Total Baseline Charge (all usage):.....	107.646¢	107.646¢	19.895¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>27.840¢</u>	<u>27.840¢</u>	<u>27.840¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	115.591¢	115.591¢	27.840¢	R,R,R

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	87.751¢	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>27.840¢</u>	<u>27.840¢</u>	<u>27.840¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	115.591¢	115.591¢	27.840¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>28.237¢</u>	<u>28.237¢</u>	R,R
<u>Total Baseline Charge</u> :	115.988¢	28.237¢	R,R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	87.751¢	N/A	
<u>Transmission Charge</u> :	<u>46.526¢</u>	<u>46.526¢</u>	R,R
<u>Total Non-Baseline Charge</u> :	134.277¢	46.526¢	R,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	87.751¢	87.751¢	N/A
Transmission Charge	<u>15.907¢</u>	<u>15.907¢</u>	<u>15.907¢</u>
Commodity Charge	103.658¢	103.658¢	15.907¢

R,R,R
R,R,R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm

Procurement Charge	70.201¢	N/A
<u>Transmission Charge</u>	<u>13.328¢</u>	<u>12.726¢</u>
Commodity Charge	83.529¢	12.726¢

R,R
R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)	
1.99 cu.ft. per hr. or less	17.29	R
2.00 - 2.49 cu.ft. per hr	19.58	
2.50 - 2.99 cu.ft. per hr	23.93	
3.00 - 3.99 cu.ft. per hr	30.46	
4.00 - 4.99 cu.ft. per hr	39.16	
5.00 - 7.49 cu.ft. per hr	54.39	
7.50 - 10.00 cu.ft. per hr	76.15	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.70	R

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	87.751¢	87.751¢	87.751¢	
	<u>Transmission Charge:</u> GPT-10	<u>46.816¢</u>	<u>23.882¢</u>	<u>5.707¢</u>	R,R,I
	Commodity Charge: GN-10	134.567¢	111.633¢	93.458¢	R,R,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	87.751¢	87.751¢	87.751¢	
	<u>Transmission Charge:</u> GPT-10	<u>46.816¢</u>	<u>23.882¢</u>	<u>5.707¢</u>	R,R,I
	Commodity Charge: GN-10C	134.567¢	111.633¢	93.458¢	R,R,I
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	46.816¢ ^{4/}	23.882¢ ^{4/}	5.707¢ ^{4/}	R,R,I

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

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 RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	87.751¢	87.751¢	87.751¢	
<u>Transmission Charge:</u>	GPT-10V	<u>46.816¢</u>	<u>20.665¢</u>	<u>5.707¢</u>	R,R,I
Commodity Charge:	GN-10V	134.567¢	108.416¢	93.458¢	R,R,I
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	87.751¢	87.751¢	87.751¢	
<u>Transmission Charge:</u>	GPT-10V	<u>46.816¢</u>	<u>20.665¢</u>	<u>5.707¢</u>	R,R,I
Commodity Charge:	GN-10VC	134.567¢	108.416¢	93.458¢	R,R,I
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	46.816¢ ^{5/}	20.665¢ ^{5/}	5.707¢ ^{5/}	R,R,I

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
 DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	70.201¢	70.201¢	70.201¢	70.201¢	
	<u>Transmission Charge:</u> GPT-10L	38.055¢	19.708¢	19.708¢	5.168¢	R,R,I
	Commodity Charge: GN-10L	108.256¢	89.909¢	89.909¢	75.369¢	R,R,I
<u>GT-10L</u>	Transmission Charge: GT-10L	37.453¢ ^{6/}	19.106¢ ^{6/}	19.106¢ ^{6/}	4.566¢ ^{6/}	R,R,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{6/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	87.751¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.287¢</u>
Commodity Charge:	G-AC	98.038¢

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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

Rate, per therm.

Procurement Charge:	G-CPNRC	87.751¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.287¢</u>
Commodity Charge:	G-ACC	98.038¢

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	70.201¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.832¢</u>
Commodity Charge:	G-ACL	79.033¢

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Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	87.751¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.552¢</u>
Commodity Charge:	G-EN	97.303¢

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN.

Procurement Charge:	G-CPNRC	87.751¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.552¢</u>
Commodity Charge:	G-ENC	97.303¢

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Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	87.751¢	87.751¢	N/A
<u>Transmission Charge</u> :	8.811¢	8.811¢	8.811¢
<u>Uncompressed Commodity Charge</u> :	96.562¢	96.562¢	8.811¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
 DECISION NO. 08-07-046

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 171.186¢

G-NGUC plus G-NGC, compressed per therm 171.186¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-MSUR
TRANSPORTED GAS MUNICIPAL SURCHARGE

Sheet 1

APPLICABILITY

Applicable pursuant to Chapter 2.5 of Division 3 (sections 6350, et al.) of the Public Utilities Code as enacted by Senate Bill 278/Beverly (municipal Surcharge Law), to all transportation volumes of gas on the Utility system to customers outside the City of Los Angeles, except for those listed under Special Condition No. 1, and to transportation volumes of gas delivered to customers within the City of Los Angeles pursuant to Section 6.1 of Los Angeles City Ordinance No. 168164.

TERRITORY

Applicable throughout the service territory.

RATES

Surcharge Percentage:

Outside the City of Los Angeles	1.4620%
Within the City of San Buenaventura (City of Ventura)	2.4620%*
Within the City of Los Angeles	2.0000%

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* Includes 1% franchise fee surcharge for City of Ventura customers pursuant to D. 07-10-024.

The municipal surcharge is calculated as the product of the following:

- Applicable surcharge percentage,
- Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP,
- Imputed franchise fee factor of 98.5380% (to remove franchise fees included in rate G-CPA), and
- Terms of gas transported during the billing period.

I

SPECIAL CONDITIONS

1. The following customers located outside the City of Los Angeles are exempt from Schedule G-MSUR pursuant to the terms of SB 278:
 - a. The State of California or a political subdivision (county) thereof.
 - b. Interutility gas service, where gas is transported through the Utility service territory for consumption outside the Utility's service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Rate, per therm 9.552¢

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(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 3.342¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm	1.014¢
GT-I8 Rate/Therm	1.014¢

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Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
 DECISION NO. 08-07-046

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 3.125¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.817¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3891
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month \$1,320

GT-F3PT, Transmission Level, per month \$1,840

GT-F4P, Enhanced Oil Recovery, per month \$2,230

GT-F5P, Electric Generation

For customers using less than three million therms per year

Charge, per month \$240

For customers using three million therms or more per year

Charge, per month \$11,950

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,460	I
GT-F8P/GT-F11P, SDG&E, per month	\$20,950	I
GT-F9P, Southwest Gas, per month	\$11,960	I
GT-F10P, Vernon, per month	\$8,840	I
DGN, per month	\$8,560	I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.548¢	I
GT-F3PT, Transmission Level, per therm	1.667¢	I
GT-F4P, Enhanced Oil Recovery, per therm	1.736¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.757¢	I
For customers using 3 million therms or more per year		
Rate, per therm	1.702¢	I
GT-F7P, Long Beach, per therm	1.595¢	I
GT-F8P/GT-F11P, SDG&E, per therm	0.054¢	I

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.569¢	I
GT-F10P, Vernon, per therm	1.496¢	I
DGN, per therm	1.507¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0.813¢	R
GT-F3PT, Transmission Level, per therm	0.813¢	R
GT-F4P, Enhanced Oil Recovery, per therm	0.916¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	0.919¢	
For customers using 3 million therms or more per year		
Rate, per therm	1.030¢	R
GT-F7P, Long Beach, per therm	0.992¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.908¢	R
GT-F9P, Southwest Gas, per therm	1.170¢	R
GT-F10P, Vernon, per therm	0.852¢	R
DGN, per therm	0.764¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	10.678¢	R
GT-F3PT, Transmission Level, per therm	4.167¢	R
GT-F4P, Enhanced Oil Recovery, per therm	5.280¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.146¢	I
For customers using 3 million therms or more per year		
Rate, per therm	5.209¢	I
GT-F7P, Long Beach, per therm	5.006¢	I
GT-F8P/GT-F11P, SDG&E, per therm	1.514¢	R
GT-F9P, Southwest Gas, per therm	4.681¢	I
GT-F10P, Vernon, per therm	4.218¢	I
DGN, per therm	4.512¢	I

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320	
GT-I3PT, Transmission Level, per month	\$1,840	I
GT-I4P, Enhanced Oil Recovery, per month	\$2,230	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month	\$240	I
For customers using 3 million therms or more per year		
Charge, per month	\$11,950	I
GT-I7P, Long Beach, per month	\$16,460	I
GT-I8P/GT-I11P, SDG&E, per month	\$20,950	I
GT-I9P, Southwest Gas, per month	\$11,960	I
GT-I10P, Vernon, per month	\$8,840	I
DGN, per month	\$8,560	I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	10.678¢	R
GT-I3PT, Transmission Level, per therm	4.167¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	5.280¢	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.146¢	I
For customers using 3 million therms or more per year		
Rate, per therm	5.209¢	I
GT-I7P, Long Beach, per therm	5.006¢	I
GT-I8P/GT-I11P, SDG&E, per therm	1.514¢	R
GT-I9P, Southwest Gas, per therm	4.681¢	I
GT-I10P, Vernon, per therm	4.218¢	I
DGN, per therm	4.512¢	I

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 10.287¢

R

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 8.230¢

R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.164

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : ^{2/}	70.201¢	70.201¢	N/A
<u>Transmission Charge</u> :	<u>23.192¢</u>	<u>23.192¢</u>	<u>22.590¢</u>
<u>Total Baseline Charge</u> (all usage):	93.393¢	93.393¢	22.590¢

I

R,R,R
R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	70.201¢	70.201¢	N/A
<u>Transmission Charge</u> :	<u>37.823¢</u>	<u>37.823¢</u>	<u>37.221¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	108.024¢	108.024¢	37.221¢

R,R,R
R,R,R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	70.201¢	70.201¢	N/A
<u>Transmission Charge</u> :	<u>37.823¢</u>	<u>37.823¢</u>	<u>37.221¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	108.024¢	108.024¢	37.221¢

R,R,R
R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	70.201¢	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>16.518¢</u>	<u>16.518¢</u>	<u>15.916¢</u>	R,R,R
Total Baseline Charge (all usage):.....	86.719¢	86.719¢	15.916¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	70.201¢	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>22.874¢</u>	<u>22.874¢</u>	<u>22.272¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	93.075¢	93.075¢	22.272¢	R,R,R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
--	---------------	----------------	----------------	--

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	70.201¢	70.201¢	N/A	
<u>Transmission Charge</u> :	<u>22.874¢</u>	<u>22.874¢</u>	<u>22.272¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	93.075¢	93.075¢	22.272¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	13.879¢
Tier II	20,834 - 83,333 Therms	8.420¢
Tier III	83,334 - 166,667 Therms	4.928¢
Tier IV	Over 166,667 Therms	2.432¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.563¢	R
Tier II	Over 166,667 Therms	2.030¢	R

GT-F4, Enhanced Oil Recovery Rate, per therm	3.520¢	I
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GT-F5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.888¢	I
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	3.477¢	I
--	--------	---

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.005¢)
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
Rate, per therm

Tier I	0 - 20,833 Therms	13.879¢
Tier II	20,834 - 83,333 Therms	8.420¢
Tier III	83,334 - 166,667 Therms	4.928¢
Tier IV	Over 166,667 Therms	2.432¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.563¢	R
Tier II	Over 166,667 Therms	2.030¢	R

GT-I4, Enhanced Oil Recovery
 Rate, per therm 3.520¢ I

GT-I5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm 5.888¢ I

For customers using 3 million therms or more per year
 Rate, per therm 3.477¢ I

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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 Senior Vice President
 Regulatory Affairs

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ATTACHMENT C

Advice No. 3891

Summary of Annual Gas Transportation Revenues

TABLE SCG-1
Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES
2008GRC D.08-07-046

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
CORE PROCUREMENT									
1 Residential	2,484,024	\$1,139,486	\$0.45873	\$1,117,012	\$0.44968	(\$22,474)	(\$0.00905)	-2%	1
2 Large Master Meter	37,360	\$9,255	\$0.24772	\$8,879	\$0.23767	(\$376)	(\$0.01005)	-4%	2
3 Commercial & Industrial	700,113	\$204,968	\$0.29276	\$201,457	\$0.28775	(\$3,510)	(\$0.00501)	-2%	3
4 Gas A/C	1,060	\$139	\$0.13066	\$138	\$0.12987	(\$1)	(\$0.00080)	-1%	4
5 Gas Engine	15,240	\$1,854	\$0.12164	\$1,854	\$0.12163	(\$0)	(\$0.00000)	0%	5
6 Total Core Procurement	3,237,796	\$1,355,701	\$0.41871	\$1,329,340	\$0.41057	(\$26,361)	(\$0.00814)	-2%	6
CORE TRANSPORTATION²									
7 Residential	25,091	\$11,510	\$0.45873	\$11,283	\$0.44968	(\$227)	(\$0.00905)	-2%	7
8 Large Master Meter	377	\$93	\$0.24772	\$90	\$0.23767	(\$4)	(\$0.01005)	-4%	8
9 Commercial & Industrial	134,522	\$36,843	\$0.27388	\$36,220	\$0.26925	(\$623)	(\$0.00463)	-2%	9
10 Gas A/C	140	\$18	\$0.13066	\$18	\$0.12987	(\$0)	(\$0.00080)	-1%	10
11 Gas Engine	800	\$97	\$0.12164	\$97	\$0.12163	(\$0)	(\$0.00000)	0%	11
12 Total Core Transportation	160,930	\$48,563	\$0.30176	\$47,708	\$0.29645	(\$854)	(\$0.00531)	-2%	12
13 TOTAL CORE	3,398,727	\$1,404,263	\$0.41317	\$1,377,048	\$0.40517	(\$27,215)	(\$0.00801)	-2%	13
NONCORE									
14 Commercial & Industrial	1,456,757	\$91,740	\$0.06298	\$90,650	\$0.06223	(\$1,090)	(\$0.00075)	-1%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$101,873	\$0.03460	\$101,825	\$0.03458	(\$48)	(\$0.00002)	0%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$1,452	\$0.00049	\$1,683	\$0.00057	\$231	\$0.00008	16%	16
17 = Electric Generation Total	2,944,257	\$103,325	\$0.03509	\$103,508	\$0.03516	\$183	\$0.00006	0%	17
18 Retail Noncore Total ¹	4,401,014	\$195,065	\$0.04432	\$194,157	\$0.04412	(\$907)	(\$0.00021)	0%	18
WHOLESALE									
19 Long Beach	77,821	\$2,589	\$0.03327	\$2,597	\$0.03337	\$8	\$0.00011	0%	19
20 SDG&E	1,445,680	\$14,618	\$0.01011	\$14,588	\$0.01009	(\$29)	(\$0.00002)	0%	20
21 Southwest Gas	91,672	\$2,847	\$0.03106	\$2,861	\$0.03120	\$14	\$0.00015	0%	21
22 City of Vernon	51,620	\$1,442	\$0.02794	\$1,452	\$0.02812	\$9	\$0.00018	1%	22
23 Wholesale Total	1,666,793	\$21,496	\$0.01290	\$21,498	\$0.01290	\$2	\$0.00000	0%	23
INTERNATIONAL									
24 Mexicali - DGN	36,419	\$1,090	\$0.02993	\$1,095	\$0.03008	\$5	\$0.00015	0%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$15,239	n/a	\$15,390	n/a	\$151	n/a	1%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,658,153	\$0.17449	\$1,630,188	\$0.17155	(\$27,965)	(\$0.00294)	-1.7%	27
28 EOR Revenues	482,707	\$22,780	n/a	\$22,779	n/a	(\$0)	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.