

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 8, 2008

Advice Letter 3886

Ken Deremer, Director, Tariffs and Regulatory Accounts
Southern California Gas Company (U 904-G)
8330 Century Park Court CP32C.
San Diego, CA 92123-1548

Re: Rejection of Southern California Gas Company Advice Letter (AL) 3886 Without Prejudice

Dear Mr. Deremer,

In response to Decision (D.) 08-04-039 as modified by D.08-04-054 ("Corrected D.08-04-039" or "Decision"), Southern California Gas Company submitted AL 3886 for the "Implementation of the California Institute for Climate Solutions." Subsequently, the Commission issued D.08-11-060, the "Order Vacating Decision (D.) 08-04-039, As Modified By D.08-04-054, And Dismissing The Applications For Rehearing Of Decision." Ordering Paragraph (OP) 2 of D.08-11-060 states, "The Energy Division shall cease any efforts to review and approve utility advice letters filed in connection with Corrected D.08-04-039." Therefore, with this letter, Energy Division rejects AL 3886 without prejudice.

The Energy Division's rejection of AL 3886 is a "ministerial" act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the Decision requiring this AL filing has been vacated and all associated ALs are thus moot.

Sincerely,

A handwritten signature in blue ink that reads "Ken Lewis".

Ken Lewis, Acting Director
Energy Division

Cc: ALJ Carol Brown
Pamela Nataloni, Legal Division
Sachu Constantine, Energy Division

Southern California Gas Company
Attn: Sid Newsom, Tariff Manager - GT14D6
555 West Fifth St.
Los Angeles, CA 90013-1011



Ken Deremer
Director
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C
San Diego, CA 92123-1548
Tel: 858.654.1756
Fax: 858.654.1788
KDeremer@SempraUtilities.com

July 28, 2008

Advice No. 3886
(U 904 G)

Public Utilities Commission of the State of California

Subject: Implementation of the California Institute for Climate Solutions (CICS or Institute) Funding Pursuant to Decision (D.) 08-04-039

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its Preliminary Statement, Part V: Regulatory Accounts – Balancing, in addition to revisions to its California Alternate Rates for Energy (CARE)-eligible tariffs, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing 1) provides SoCalGas' allocation of the funding requirements of the Institute, 2) describes the collection and remittance process as envisioned by SoCalGas subject to determination by the Commission and the selected Collecting Agent¹, 3) establishes the California Institute for Climate Solutions Balancing Account (CICSBA) to track funds collected from customers and payments made to the designated Collecting Agent as discussed below, and 4) revises the applicable tariff schedules and Preliminary Statement Part II as discussed below.

Background

On April 10, 2008, the Commission issued D.08-04-039 which established the Institute. The Institute will accelerate applied research and development (R&D) of practical and commercially viable technologies that will reduce greenhouse gas (GHG) emissions and allow California to adapt to those impacts of climate change. The Institute will focus on speeding the transfer of these technologies from the laboratory to the market place.

¹ The Collecting Agent is the designated utility that will be responsible for the overall collection and remittance of funds to the Institute. The Collecting Agent has not been determined at this time but the selection may be based on the utility that has a seat on the Governing Board of the Institute or other criteria as determined by the Commission. Once the Collecting Agent is determined, contractual relationship between each utility and the Collecting Agent will need to be established to ensure the timely flow of funds to the Institute.

The decision adopts state-wide funding for the Institute of \$60 million per year for ten years which will be collected from California investor-owned electric and gas utilities through a new charge, exempting gas-fired electricity generators, customers eligible for the CARE program, and in compliance with funding restrictions imposed by Assembly Bill 1X. In addition, the Institute will obtain matching funding that equal or exceed ratepayer funding from other non-ratepayer sources over the ten-year program period. The investment in CICS will leverage the State's considerable intellectual capital for the purpose of its mission to:

1. Administer grants for mission-oriented, applied and directed research that results in practical technological solutions and supports development of policies likely to reduce GHG emissions or help California's electricity and natural gas sectors adapt to the impacts of climate change.
2. Speed the transfer, deployment, and commercialization of technologies that have the potential to reduce GHG emissions in the electric and gas sectors or otherwise mitigate the impacts of climate change in California.
3. Facilitate coordination and cooperation among relevant institutions, including private, state, and federal entities, in order to efficiently achieve mission-oriented, applied and directed research.

Pending the establishment of intellectual property and technology transfer protocols specific to the Institute and approved by the Commission, ratepayers may receive a return from the net revenues associated with these R&D projects unless such action is in violation of existing laws.

To ensure the Institute is held accountable to the Commission and ratepayers in attaining its mission and complying with the requirements adopted by D.08-04-039, one Commissioner and the Director of the Division of Ratepayer Advocates (DRA) will have seats on the Governing Board. Additionally, the Commission will retain oversight of the Institute by having certain decisions placed on the Commission agenda for Commission approval (e.g., all non ex officio appointments to the Governing Board, appointments to the Executive Committee, etc.).

Allocation of Annual Funding Requirements of the Institute

In determining the allocation of the funding requirement of the Institute, the funding requirement was first allocated between gas and electric customers based on revenues, excluding certain revenues associated with resale, DWR (on the electric side), and Electric Generation (on the gas side). As a result, the annual funding requirement is allocated 71.56% to electric customers and 28.44% to gas customers. The funding requirement allocated to gas customers was further allocated among the utilities based on the percentage of gas consumption to the total gas consumption in 2007. As shown in the table below, SoCalGas' allocation of the annual funding requirement is \$9.447 million (55.37%).

Gas	Total Revenues, excluding EG and Wholesale - M\$	Decatherms	% of Allocation	Annual Requirement - M\$
PGE	\$3,552,791	459,079,489	38.833%	\$6,625
SDGE	\$573,046	55,021,601	4.654%	\$794
SCG	\$3,871,874	654,600,324	55.371%	\$9,447
SWG	\$173,571	13,160,841	1.113%	\$190
WCG	\$2,176	224,986	0.019%	\$3
Alpine	\$812	48,734	0.004%	\$1
Catalina	\$2,145	63,200	0.005%	\$1
Total	\$8,176,415	1,182,199,175		\$17,061
% Gas Allocation	28.44%			

Collection/Payment Process

Ordering Paragraph (OP) 4 of D.08-04-039 requires that utilities should hold CICS funds collected and pay out the funds directly to grantee and, in addition, describe in an advice letter the exact mechanics of how this process will work. In compliance with OP 4, SoCalGas envisions this process to work as follows, subject to further direction that may be provided by the Commission and clarification from the designated Collecting Agent who will be responsible for submitting a subsequent advice letter detailing the process that will ultimately be used. Pacific Gas & Electric Company (PG&E) has expressed an interest to act as the CICS Collecting Agent in exchange for an Investor Owned Utility (IOU) seat on the Governing Board for the first three-year term of that position. PG&E's proposal for implementing the Collecting Agent role is detailed in Appendix A of its CICS filing.

- Prior to remitting the CICS funds to the Collecting Agent, SoCalGas will track the funds in the CICSBA, as described in the following section below, along with the actual CICS funds collected from its customers.
- Consistent with OP 8, to ensure that the annual allocation of each utility is paid in full to the Institute by March 31st of each year of the program commencing in 2009, SoCalGas, as well as other affected utilities, will make monthly payments to the Collecting Agent equal to its annual allocation divided by the number of months of the period beginning with the month of its initial payment through March 2009. The first payment will be made in the month that SoCalGas implements this revenue requirement in its rates. Subsequent to March 2009, monthly payments will equal one-twelfth of the authorized annual allocation.
- The Collecting Agent will record the funds from other utilities as well as its own required payments in a separate liability account prior to remittance of the funds to the Institute.
- Similar to the Institute's requirement to segregate funding from other funds as described in OP 9, the Collecting Agent should also segregate these funds from its own utility funds by depositing them in an interest bearing account so that any interest generated by the funds are reserved for the purposes of the CICS or reimbursed/allocated back to the utilities. If reimbursed back to the utilities, the reimbursement will be recorded to each utility's regulatory account (e.g., SoCalGas'

CICSBA as described below) which may offset their respective following year's revenue requirement charged to their customers.

- The Collecting Agent, upon approval by the Commission, will be compensated for its reasonable costs for facilitating and administering the collection and remittance of funds to the Institute. The Collecting Agent shall be reimbursed for its costs by reducing the remittance to the Institute.

Tariff Changes

Establishment of the CICSBA

SoCalGas is establishing the CICSBA. The purpose of the account is to record the difference between the actual CICS funding collected from customers and actual payments made to the Collecting Agent. The Collecting Agent will be responsible for collecting funds from other utilities as well as from its own customers and remitting those funds to the Institute for its administration and hub expenses (maximum of 10% of total CICS funding) or for awards made to the grantees (minimum of 85% of CICS funding). The CICSBA will also record any net revenues received by the utilities associated with intellectual property under the applicable policies and protocols established by the Institute and adopted by the Commission. Any shortfall or excess recovery in collecting SoCalGas' annual CICS revenue requirement will be incorporated in the following year's update of gas transportation rates in connection with SoCalGas' annual regulatory account balance update filing. Any unspent funds remaining at the end of the 10th year will be returned to ratepayers, unless the Commission acts to continue ratepayer funding of the Institute.

Establishment of the Surcredit to CARE Transportation Rates

Effective with the itemization of CARE, the CICS revenue requirement will be incorporated in gas transportation rates, which is applied to CARE and non-CARE customers. To ensure that CARE customers are properly exempted from the CICS revenue requirement as required by D.08-04-039, SoCalGas plans to establish a surcredit to CARE transportation rates equal to 80% of the CICS revenue requirement (as 20% is already removed through the discount calculation) to offset the embedded CICS charge. Consistent with SoCalGas' planned revenue requirement changes described below, the CARE surcredit will be established at an initial rate of 0.308 cents per therm in 2009, which may change depending on the actual implementation date of the revision to gas transportation rates, and subsequently reset to collect the full annual CICS revenue requirement beginning in 2010. Prior to itemization of CARE, the CARE rates will be reduced to offset the CICS charge embedded in the transportation rates. SoCalGas is herein making appropriate changes to the language in its CARE-related tariffs to indicate that a surcredit (in cents per therm) will be applied to transmission charges for all CARE-eligible customers to remove the embedded CICS charges that are only applicable to non-CARE customers (see Attachment B). These CARE-related tariffs are exemplary in nature as they will be filed with the actual surcredit amount in connection with either SoCalGas' Consolidated Rate Update filing, along with other Commission-authorized changes in its revenue requirements and the related changes to its rates effective January 1, 2009, or a separate filing upon disposition of the petition for rehearings, whichever is later.

Language regarding Well Work Project Cost Recovery Mechanism on Sheet 1 of Schedule No. G-CARE filed by Advice No. (AL) 3826 on February 8, 2008 and approved on March 5, 2008 is herein being revised to include the surcredit and any other future adjustments to the CARE rate. This adjustment will be reflected as a line item in its aggregate since space in the customer's bill

is limited. Also included as Attachment D is an update of the Sample Residential CARE Bill shown as Attachment C to AL 3826. Note that AL3826 is still awaiting implementation along with SoCalGas' Bill Redesign AL 3756 approved on July 30, 2007.

Revision to Preliminary Statement Part II, Summary of Rates and Charges, Rate Component Summary

An additional line item, CICS Revenue Requirement, is added to each rate classification of the Rate Component Summary section of Preliminary Statement Part II. See Attachment B.

Revenue Requirement/Rate Impact

As described herein, with the establishment of the Institute, the CICS revenue requirement, which is allocated to all customers excluding CARE and Utility Electric Generation (UEG) customers on an equal cents per therm basis, will increase to collect SoCalGas' allocated share of the annual funding requirements from its customers for payment to the Collecting Agent. Based on the split of 2007 state electric and gas revenues, SoCalGas' CICS funding allocation is approximately \$9.447 million.

SoCalGas plans to change its gas transportation rates on January 1, 2009 or on the first of the month following resolution of the petition for rehearing of D.08-04-039, whichever is later. Additionally, SoCalGas plans to incorporate in 2009 gas transportation and CARE surcredit rates the annual funding requirements for 2008 and 2009 which generally should be collected by March 31st of each year of the program commencing in 2009. The 2009 funding requirements will be prorated to recover 9/12 of the year's funding as the remaining funding will be collected in 2010 rates along with the following year's prorated funding requirements. For example, assuming a January 1, 2009 implementation of CICS funding in gas transportation rates, the revenue requirement for 2009 would be \$16.849 million (\$9.447 million x 21/12 months escalated for franchise fees and uncollectibles). Included with this filing is the Annual Gas Transportation Revenue table summarizing revenue changes and present and proposed rates (Attachment C) associated with the prorated 2008 and 2009 CICS revenue requirement. SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, with the implementation of CICS revenue requirements at least three days prior to the effective date of such rates.

Gas transportation and CARE surcredit rates will then be reset in 2010 and onward in connection with SoCalGas' Consolidated Rate Update filing, along with other Commission-authorized changes in its revenue requirements and the related changes to its rates, to collect the full year's CICS revenue requirement effective January 1st in subsequent years of the CICS program.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 3 (effective after Commission approval) pursuant to GO 96-B. SoCalGas therefore respectfully requests that the Commission issue a resolution approving this advice letter with the CICSBA to become effective for service on January 1, 2009. The CARE-related tariffs will be effective when the actual revision to gas transportation rates for funding the Institute and the CARE surcredit are approved by the Commission in connection with the advice letter to be filed three days prior to the effective date of such rates. Schedule No. G-CARE will be effective upon the concurrent implementation of AL 3826 and 3756.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in the California Institute for Climate Solutions Rulemaking 07-09-008.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3886

Subject of AL: California Institute for Climate Solutions

Keywords (choose from CPUC listing): CARE, Balancing Account, Credit

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D08-04-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/09 for Balancing Account No. of tariff sheets: 15

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Part V, GR, GS, G-CARE, GML, G-NGVR, G-10, G-AC and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3886

(See Attached Service Lists)

Aglet Consumer Alliance
James Weil
jweil@aglet.org

Alcantar & Kahl
Kari Harteloo
klc@a-klaw.com

Alcantar & Kahl
Seema Srinivasan
sls@a-klaw.com

Alcantar & Kahl LLP
Annie Stange
sas@a-klaw.com

Ancillary Services Coalition
Jo Maxwell
jomaxwell@ascoalition.com

Ancillary Services Coalition
Nick Planson
nplanson@ascoalition.com

Ancillary Services Coalition
Terry Rich
TRich@ascoalition.com

BP Amoco, Reg. Affairs
Marianne Jones
501 West Lake Park Blvd.
Houston, TX 77079

Barkovich & Yap
Catherine E. Yap
ceyap@earthlink.net

Beta Consulting
John Burkholder
burkee@cts.com

CPUC
Consumer Affairs Branch
505 Van Ness Ave., #2003
San Francisco, CA 94102

CPUC
Pearlie Sabino
pzs@cpuc.ca.gov

CPUC
Energy Rate Design & Econ.
505 Van Ness Ave., Rm. 4002
San Francisco, CA 94102

CPUC - DRA
Galen Dunham
gsd@cpuc.ca.gov

CPUC - DRA
R. Mark Pocta
rmp@cpuc.ca.gov

CPUC - DRA
Jacqueline Greig
jnm@cpuc.ca.gov

California Energy Market
Lulu Weinzimer
luluw@newsdata.com

Calpine Corp
Avis Clark
aclark@calpine.com

City of Anaheim
Ben Nakayama
Public Utilities Dept.
P. O. Box 3222
Anaheim, CA 92803

City of Azusa
Light & Power Dept.
215 E. Foothill Blvd.
Azusa, CA 91702

City of Banning
Paul Toor
P. O. Box 998
Banning, CA 92220

City of Burbank
Fred Fletcher/Ronald Davis
164 West Magnolia Blvd., Box 631
Burbank, CA 91503-0631

City of Colton
Thomas K. Clarke
650 N. La Cadena Drive
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.
Chris Garner
2400 East Spring Street
Long Beach, CA 90806

City of Los Angeles
City Attorney
200 North Main Street, 800
Los Angeles, CA 90012

City of Pasadena - Water and Power
Dept.
G Bawa
GBawa@cityofpasadena.net

City of Riverside
Joanne Snowden
jsnowden@riversideca.gov

City of Vernon
Daniel Garcia
dgarcia@ci.vernon.ca.us

Commerce Energy
Brian Patrick
BPatrick@commerceenergy.com

Commerce Energy
Glenn Kinser
gkinser@commerceenergy.com

Commerce Energy
Lynelle Lund
llund@commerceenergy.com

County of Los Angeles
Stephen Crouch
1100 N. Eastern Ave., Room 300
Los Angeles, CA 90063

Crossborder Energy
Tom Beach
tomb@crossborderenergy.com

Culver City Utilities
Heustace Lewis
Heustace.Lewis@culvercity.org

DGS
Henry Nanjo
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP
Edward W. O'Neill
505 Montgomery Street, Ste 800
San Francisco, CA 94111

Davis, Wright, Tremaine
Judy Pau
judypau@dwt.com

Dept. of General Services
Celia Torres
celia.torres@dgs.ca.gov

Douglass & Liddell
Dan Douglass
douglass@energyattorney.com

Douglass & Liddell
Donald C. Liddell
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer
Ann Trowbridge
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer
Dan Carroll
dcarroll@downeybrand.com

Dynegy
Joseph M. Paul
jmpa@dynegy.com

Gas Purchasing
BC Gas Utility Ltd.
16705 Fraser Highway
Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest
Corporation
Bevin Hong
Bevin_Hong@transcanada.com

General Services Administration
Facilities Management (9PM-FT)
450 Golden Gate Ave.
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
J. H. Patrick
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &
Day, LLP
James D. Squeri
jsqueri@gmssr.com

Hanna & Morton
Norman A. Pedersen, Esq.
npedersen@hanmor.com

Imperial Irrigation District
K. S. Noller
P. O. Box 937
Imperial, CA 92251

JBS Energy
Jeff Nahigian
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro
2 Embarcaero Center, 5th Floor
San Francisco, CA 94111

Kern River Gas Transmission Company
Janie Nielsen
Janie.Nielsen@KernRiverGas.com

LADWP
Nevenka Ubavich
nevenka.ubavich@ladwp.com

LADWP
Randy Howard
P. O. Box 51111, Rm. 956
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman
Diane Fellman
diane_fellman@fpl.com

Law Offices of William H. Booth
William Booth
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps
John Leslie
jleslie@luce.com

MRW & Associates
Robert Weisenmiller
mrw@mrwassoc.com

Manatt Phelps Phillips
Randy Keen
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP
David Huard
dhuard@manatt.com

March Joint Powers Authority
Lori Stone
PO Box 7480,
Moreno Valley, CA 92552

Matthew Brady & Associates
Matthew Brady
matt@bradylawus.com

Julie Morris
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.
Jim Boyle
One Maynard Drive, P. O. Box 712
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.
Ray Welch
ray.welch@navigantconsulting.com

PG&E Tariffs
Pacific Gas and Electric
PGETariffs@pge.com

Pacific Gas & Electric Co.
John Clarke
jpc2@pge.com

Praxair Inc
Rick Noger
rick_noger@praxair.com

Questar Southern Trails
Lenard Wright
Lenard.Wright@Questar.com

R. W. Beck, Inc.
Catherine Elder
celder@rwbeck.com

Regulatory & Cogen Services, Inc.
Donald W. Schoenbeck
900 Washington Street, #780
Vancouver, WA 98660

Richard Hairston & Co.
Richard Hairston
hairstonco@aol.com

Sempra Global
William Tobin
wtobin@sempraglobal.com

Sierra Pacific Company
Christopher A. Hilén
chilen@sppc.com

Southern California Edison Co
Fileroom Supervisor
2244 Walnut Grove Ave., Rm 290, G01
Rosemead, CA 91770

Southern California Edison Co
Karyn Gansecki
601 Van Ness Ave., #2040
San Francisco, CA 94102

Southern California Edison Co.
Colin E. Cushnie
Colin.Cushnie@SCE.com

Southern California Edison Co.
Kevin Cini
Kevin.Cini@SCE.com

Southern California Edison Co.
John Quinlan
john.quinlan@sce.com

Southern California Edison Company
Michael Alexander
Michael.Alexander@sce.com

Southwest Gas Corp.
John Hester
P. O. Box 98510
Las Vegas, NV 89193-8510

Suburban Water System
Bob Kelly
1211 E. Center Court Drive
Covina, CA 91724

Sutherland, Asbill & Brennan
Keith McCrea
kmccrea@sablaw.com

TURN
Marcel Hawiger
marcel@turn.org

TURN
Mike Florio
mflorio@turn.org

The Mehle Law Firm PLLC
Colette B. Mehle
cmehle@mehlelaw.com

Western Manufactured Housing
Communities Assoc.
Sheila Day
sheila@wma.org

SOUTHERN CALIFORNIA EDISON
COMPANY
CASE ADMINISTRATION
case.admin@sce.com

ALCANTAR & KAHL LLP
MICHAEL ALCANTAR
mpa@a-klaw.com

CALIFORNIA STATE UNIVERSITY
ELIZABETH L. AMBOS
eambos@calstate.edu

STANFORD UNIVERSITY
ANN M. ARVIN, MD
aarvin@stanford.edu

CALIF PUBLIC UTILITIES COMMISSION
Carol A. Brown
cab@cpuc.ca.gov

GOODIN, MAC BRIDE, SQUERI, DAY &
LAMPREY
BRIAN CRAGG
bcragg@goodinmacbride.com

CALIF PUBLIC UTILITIES COMMISSION
Sachu Constantine
sco@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON
COMPANY
AMBER E. DEAN
amber.dean@sce.com

DOUGLASS & LIDDELL
DANIEL W. DOUGLASS
douglass@energyattorney.com

CALIF PUBLIC UTILITIES COMMISSION
Janet A. Econome
jjj@cpuc.ca.gov

THE UTILITY REFORM NETWORK
ROBERT FINKELSTEIN
bfinkelstein@turn.org

PACIFICORP
RYAN L. FLYNN
Ryan.Flynn@pacificorp.com

SOUTHERN CALIFORNIA EDISON
COMPANY
LAURA GENAO
laura.genao@sce.com

NATIONAL ASSOCIATION OF ENERGY
SERVICE
DONALD GILLIGAN
donaldgilligan@comcast.net

SOUTHERN CALIFORNIA EDISON
HOWARD GOLLAY
howard.gollay@sce.com

THE GREENLINING INSTITUTE
THALIA N.C. GONZALEZ
thaliag@greenlining.org

CALIFORNIA COUNCIL ON SCIENCE
AND TECH
SUSAN HACKWOOD
hackwood@ccst.us

UNIVERSITY OF SOUTHERN
CALIFORNIA
DR. RANDOLPH W. HALL
rwhall@usc.edu

MORRISON & FOERSTER LLP
PETER W. HANSCHEN
phansch@mofo.com

DYNEGY INC.
AUDRA HARTMANN
Audra.Hartmann@Dynergy.com

SEMPRA ENERGY
KIM HASSAN
khassan@sempra.com

SIERRA PACIFIC POWER COMPANY
CHRISTOPHER HILEN
chilen@sppc.com

STANFORD UNIVERSITY
LARRY HORTON
lhorton@stanford.edu

COMMUNITY ENVIRONMENTAL
COUNCIL
TAM HUNT
thunt@cecmail.org

ALCANTAR & KAHL, LLP
EVELYN KAHL
ek@a-klaw.com

SAMUEL S. KANG
samuelk@greenlining.org

CALIFORNIA ENERGY COMMISSION
CLARE LAUFENBERG
claufenb@energy.state.ca.us

CALIFORNIA FARM BUREAU
FEDERATION
RONALD LIEBERT
rliebert@cfbf.com

SUTHERLAND, ASBILL & BRENNAN,
LLP
KEITH R. MCCREA
keith.mccrea@sablaw.com

IRENE K. MOOSEN
irene@igc.org

CALIF PUBLIC UTILITIES COMMISSION
Jaclyn Marks
jm3@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Beth Moore
blm@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION
Scott Murtishaw
sgm@cpuc.ca.gov

HANNA AND MORTON LLP
NORMAN A. PEDERSEN
npedersen@hanmor.com

CALIF PUBLIC UTILITIES COMMISSION
Marion Peleo
map@cpuc.ca.gov

NATURAL HERITAGE INSTITUTE
RICHARD ROOS-COLLINS
rrcollins@n-h-i.org

CALIFORNIA INSTITUTE OF
TECHNOLOGY
PROF. DAVID RUTLEDGE
dave.rutledge@caltech.edu

UTILITY CONSUMERS ACTION
NETWORK
MICHAEL SHAMES
mshames@ucan.org

STANFORD UNIVERSITY
JAMES L. SWEENEY
Jim.sweeney@stanford.edu

CALIF PUBLIC UTILITIES COMMISSION
F. Jackson Stoddard
fjs@cpuc.ca.gov

SILICON VALLEY LEADERSHIP
GROUP
FRANK TENG
224 AIRPORT PARKWAY, SUITE 620
SAN JOSE, CA 95110

SAN DIEGO GAS & ELECTRIC
COMPANY
ALLEN K. TRIAL
atrial@sempra.com

DAY CARTER MURPHY LLC
ANN L. TROWBRIDGE
atrowbridge@daycartermurphy.com

CALIF PUBLIC UTILITIES COMMISSION
Christine S. Tam
tam@cpuc.ca.gov

LAWRENCE BERKELEY NATIONAL
LABORATORY
EDWARD VINE
elvine@lbl.gov

PACIFIC GAS AND ELECTRIC
COMPANY
CHRISTOPHER WARNER
cjw5@pge.com

CALIFORNIA AIR RESOURCES BOARD
VIRGIL WELCH
vwelch@arb.ca.gov

CONSUMER FEDERATION OF
CALIFORNIA
ALEXIS K. WODTKE
lex@consumercal.org

ATTACHMENT B
Advice No. 3886

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43612-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 43534-G
Revised 43613-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 43535-G
Revised 43614-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 42635-G
Revised 43615-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS, DESCRIPTION AND LISTING OF BALANCING ACCOUNTS, Sheet 1	Revised 42240-G
Original 43616-G	PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNT, CALIFORNIA INSTITUTE FOR CLIMATE SOLUTIONS BALANCING ACCOUNT, (CICSBA), Sheet 1	
Revised 43617-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 43537-G
Revised 43618-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 43567-G
Revised 43619-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 43570-G
Revised 43620-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 1	Revised 42994-G
Revised 43621-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, GT-NGVR, G-NGVRL and GT- NGVRL Rates), Sheet 2	Revised 43545-G
Revised 43622-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN- 10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 43549-G

ATTACHMENT B
Advice No. 3886

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43623-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 43551-G
Revised 43624-G	TABLE OF CONTENTS	Revised 43581-G
Revised 43625-G	TABLE OF CONTENTS	Revised 43611-G
Revised 43626-G	TABLE OF CONTENTS	Revised 43408-G*

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.156¢
Other Operating Costs/Revenues	(0.070¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.284¢
CICS Revenue Requirement	x.xxx¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	122.475¢
Core Brokerage Fee Adjustment	0.188¢

Total Costs	135.729¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	10.162¢
Other Operating Costs/Revenues	0.020¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.285¢
CICS Revenue Requirement	x.xxx¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	122.475¢
Core Brokerage Fee Adjustment	0.188¢

Total Costs	134.827¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

N

N

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	3.780¢
Other Operating Costs/Revenues	0.091¢
CICS Revenue Requirement	x.xxx¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.722¢
Integrated Transmission Costs	1.710¢

Total Transportation Related Costs	6.298¢

Electric Generation

Charge
(per therm)

Base Margin	0.880¢
Other Operating Costs/Revenues	0.186¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.703¢
Sempra-Wide Common Adjustment (EG Only)	0.049¢
Integrated Transmission Costs	1.697¢

Total Transportation Related Costs	3.509¢

Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	0.624¢
Other Operating Costs/Revenues	0.204¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.696¢
Integrated Transmission Costs	1.808¢

Total Transportation Related Costs	3.327¢

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

N

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNTS
DESCRIPTION AND LISTING OF BALANCING ACCOUNTS

Sheet 1

A. GENERAL

Balancing accounts are those regulatory accounts where authorized expenses are compared with revenues from rates designed to recover those expenses. The resulting under or overcollection, plus interest calculated in the manner described in Preliminary Statement, Part I, is recorded on the Utility's financial statements as an asset or liability, which is owed from or due to the ratepayers. Balances in balancing accounts are to be amortized in rates.

B. LISTING OF BALANCING ACCOUNTS

- Purchased Gas Account (PGA)
- Core Fixed Cost Account (CFCA)
- Noncore Fixed Cost Account (NFCA)
- Enhanced Oil Recovery Account (EORA)
- Noncore Storage Balancing Account (NSBA)
- California Alternate Rates for Energy Account (CAREA)
- Brokerage Fee Account (BFA)
- Hazardous Substance Cost Recovery Account (HSCRA)
- Natural Gas Vehicle Account (NGVA)
- El Paso Turned-Back Capacity Balancing Account (EPTCBA)
- Gas Cost Rewards and Penalties Account (GCRPA)
- Pension Balancing Account (PBA)
- Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)
- Conservation Expense Account (CEA)
- Research Development and Demonstration Gas Surcharge Account (RDDGSA)
- Demand Side Management Balancing Account (DSMBA)
- Direct Assistance Program Balancing Account (DAPBA)
- California Solar Initiative Balancing Account (CSIBA)
- Integrated Transmission Balancing Account (ITBA)
- California Institute for Climate Solutions Balancing Account (CICSBA)

N

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART V - BALANCING ACCOUNT
CALIFORNIA INSTITUTE FOR CLIMATE SOLUTIONS BALANCING ACCOUNT
(CICSBA)

Sheet 1

N
N
N

1. Purpose

The CICSBA is an interest bearing balancing account that is reflected on SoCalGas' financial statements. The purpose of the account, which is effective January 1, 2009, is to track the difference between the actual funding collected from customers and actual payments made to the designated Collecting Agent. The Collecting Agent, as designated by the Commission, will be responsible for remitting funds to the California Institute for Climate Solutions (CICS or Institute) for its administration and hub expenses (maximum of 10% of total CICS funding) or for awards made directly to the grantees (minimum of 85% of CICS funding) pursuant to Decision No. 08-04-039.

2. Applicability

The CICSBA shall apply to all gas customers excluding Electric Generation and customers eligible for the California Alternate Rates for Energy program.

3. Rates

The balance in the CICSBA will be included in gas rates upon Commission approval.

4. Accounting Procedures

The Utility shall maintain the CICSBA by making entries at the end of the month as follows:

- a) A debit entry equal to the monthly payments made to the Collecting Agent for its allocation of the funding requirements of the Institute. Payments will be made to ensure that the annual funding requirements are received by March 31st prior to each year of the ten-year program cycle commencing on April 1, 2009;
- b) A credit entry equal to actual CICS surcharge revenues less F&U;
- c) A credit entry equal to any net revenues associated with intellectual property under the applicable policies and protocols established by the Institute and adopted by the Commission;
- d) An entry equal to the amortization of the forecasted remaining balance less F&U; and
- e) An entry equal to the interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

Any shortfall or excess recovery in collecting the annual CICS revenue requirement will be incorporated in the following year's update of the CICS surcharge rates in connection with SoCalGas' annual regulatory account balance update filing. Any unspent funds remaining at the end of the 10th year will be returned to ratepayers, unless the Commission acts to continue ratepayer funding of the Institute.

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3886
DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 28, 2008
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. GR Sheet 2
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)
 (Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible customers shown below include 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

	<u>GRL</u>	<u>GT-RL</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: ^{2/}	98.130¢	N/A
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.302¢</u>
Total Baseline Charge:	122.034¢	23.302¢
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	98.130¢	N/A
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>37.968¢</u>
Total Non-Baseline Charge:	136.700¢	37.968¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

T
T
N
|
|
N

Schedule No. GS

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	122.663¢	125.535¢	N/A
<u>Transmission Charge</u> :	<u>29.127¢</u>	<u>29.127¢</u>	<u>29.127¢</u>
Total Baseline Charge:	151.790¢	154.662¢	29.127¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	122.663¢	125.535¢	N/A
<u>Transmission Charge</u> :	<u>47.460¢</u>	<u>47.460¢</u>	<u>47.460¢</u>
Total Non-Baseline Charge:	170.123¢	172.995¢	47.460¢

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible customers shown below include 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

T
T
N
|
|
N

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	98.130¢	100.428¢	N/A
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.904¢</u>	<u>23.302¢</u>
Total Baseline Charge:	122.034¢	124.332¢	23.302¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	98.130¢	100.428¢	N/A
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>
Total Non-Baseline Charge:	136.700¢	138.998¢	37.981¢

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. G-CARE

Sheet 1

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meets the requirements for CARE eligibility as defined in Rule No. 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

1. Customers residing in a permanent single-family accommodation, separately metered by the Utility.
2. Multi-family dwelling units and mobile home parks supplied through one meter on a single premises and submetered to all individual units.
3. Non-profit group living facilities.
4. Agricultural employee housing facilities.

TERRITORY

Applicable throughout the service territory.

DISCOUNT

The qualified customer will receive a 20% CARE discount on all customer, commodity, and transportation charges on their otherwise applicable service schedule. In addition, the customer will not pay the CARE portion of the Public Purpose Programs Surcharge as specified in Schedule No. G-PPPS.

The qualified customer shall also pay a discounted CARE Service Establishment Charge as specified in Rule No. 10, Service Charges, to establish or re-establish service each time an account is opened.

RATE ADJUSTMENTS

The Transmission Charges for CARE-eligible customers include 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039. These adjustments will appear as a single line item on the customer's bill.

SPECIAL CONDITIONS

ALL CUSTOMERS

1. Applicable Conditions: All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3886
DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 28, 2008
EFFECTIVE _____
RESOLUTION NO. _____

D
N
T
T
N
|
|
N

Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible customers shown below includes 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

<u>Rate, per therm</u>		
<u>Procurement Charge</u>	98.130¢	N/A
<u>Transmission Charge</u>	14.107¢	13.505¢
<u>Commodity Charge</u>	112.237¢	13.505¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

T
T
N
|
|
N

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible customers shown below include 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	98.130¢	98.130¢	98.130¢	98.130¢
	<u>Transmission Charge:</u> GPT-10L	38.188¢	<u>20.326¢</u>	<u>5.128¢</u>	<u>5.128¢</u>
	Commodity Charge: GN-10L	136.318¢	118.456¢	103.258¢	103.258¢
<u>GT-10L</u>	Transmission Charge: GT-10L	37.586¢ ^{6/}	19.724¢ ^{6/}	4.526¢ ^{6/}	4.526¢ ^{6/}

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{6/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

T
T
N
|
|
N

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

The Transmission Charge for CARE-eligible customers shown below includes 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

T
T
T
N
|
N

Rate, per therm.

Procurement Charge:	G-CPNRL	98.130¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.895¢</u>
Commodity Charge:	G-ACL	107.025¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.125

The Transmission Charges for CARE-eligible customers shown below include 1) an additional charge to procurement only customers of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027, and 2) a surcredit to all customers of 0.308 cents per therm to remove an embedded charge applicable only to non-CARE eligible customers associated with funding the California Institute for Climate Solutions (CICS) pursuant to D.08-04-039.

T
T
N
|
|
N

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	98.130¢	100.428¢	N/A
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.904¢</u>	<u>23.302¢</u>
Total Baseline Charge (all usage):	122.034¢	124.332¢	23.302¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	98.130¢	100.428¢	N/A
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>
Total Non Baseline Charge (all usage):.....	136.700¢	138.998¢	37.968¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	98.130¢	100.428¢	N/A
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>
Total Non Baseline Charge (all usage):.....	136.700¢	138.998¢	37.968¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	43566-G,43617-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	43198-G,43618-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,43568-G,43569-G,41014-G 41015-G,41016-G,41017-G,41018-G	
GML	Multi-Family Service, Income Qualified.....	43202-G,43619-G,43571-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	43620-G,43436-G 42341-G,43437-G,42343-G,41899-G	T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	43543-G,43154-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	43572-G,43621-G,41220-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	43546-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)	41070-G,43573-G,43574-G,43622-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,43575-G,43623-G,41224-G,41225-G,36679-G 43438-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,43163-G,36683-G,36684-G 43439-G,41902-G,37929-G,41248-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page	40864-G	
Table of Contents--General and Preliminary Statement	43625-G,43626-G,43409-G	T
Table of Contents--Service Area Maps and Descriptions	41970-G	
Table of Contents--Rate Schedules	43624-G,43400-G,43610-G	T
Table of Contents--List of Cities and Communities Served	40149.1-G	
Table of Contents--List of Contracts and Deviations	40149.1-G	
Table of Contents--Rules	43402-G,43403-G	
Table of Contents--Sample Forms	42354-G,42332-G,43404-G,43405-G,43406-G	

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges	43561-G,43562-G,43563-G,43564-G,43141-G,43300-G 43608-G,43301-G,43302-G,43303-G,43612-G,43613-G,43614-G,42636-G	T
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,42637-G	
Part IV Income Tax Component of Contributions and Advances	43036-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts	43615-G	T
Purchased Gas Account (PGA)	42612-G	
Core Fixed Cost Account (CFCA)	41658-G	
Noncore Fixed Cost Account (NFCA)	41659-G	
Enhanced Oil Recovery Account (EORA)	40870-G	
Noncore Storage Balancing Account (NSBA)	43306-G	
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G	
Brokerage Fee Account (BFA)	40874-G	
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G	
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G	
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G	
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G	
Pension Balancing Account (PBA)	40882-G,40883-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	40884-G, 40885-G
Conservation Expense Account (CEA)	40886-G, 40887-G
Research Development and Demonstration Gas Surcharge Account (RDDGSA)	40888-G
Demand Side Management Balancing Account (DSMBA)	41152-G, 41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
California Solar Initiative Balancing Account (CSIBA)	41104-G
Integrated Transmission Balancing Account (ITBA)	42487-G
California Institute for Climate Solutions Balancing Account (CICSBA)	43616-G

N

Part VI Memorandum Accounts

Description and Listing of Memorandum Accounts	43307-G
PCB Expense Account (PCBEA)	40893-G
Research Development and Demonstration Expense Account (RDDEA)	40894-G
Curtailment Violation Penalty Account (CVPA)	40895-G
Economic Practicality Shortfall Memorandum Account (EPSMA)	40896-G
Catastrophic Event Memorandum Account (CEMA)	40897-G, 40898-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	40899-G
Vernon Rate Savings Memorandum Account (VRSMA)	40900-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	40902-G
NGV Research Development & Demonstration Memorandum Account (RDDNGV)	40903-G
Intervenor Award Memorandum Account (IAMA)	40904-G
Z Factor Account (ZFA)	40905-G
Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)	40906-G
Gas Industry Restructuring Memorandum Account (GIRMA)	40907-G, 40908-G, 40909-G
Self-Generation Program Memorandum Account (SGPMA)	41105-G
Baseline Memorandum Account (BMA)	40911-G
Blythe Operational Flow Requirement Memorandum Account (BOFRMA)	41830-G
Cost of Service Revenue Requirement Memorandum Account (COSRRMA)	40913-G
FERC Settlement Proceeds Memorandum Account (FSPMA)	40914-G
Interim Call Center Memorandum Account (ICCMA)	40915-G
Late Payment Charge Memorandum Account (LPCMA)	40916-G
San Diego Gas & Electric Storage Memorandum Account (SDGESMA)	40917-G
Gain/Loss on Sale Memorandum Account (GLOSMA)	42133-G
Affiliate Transfer Fee Account (ATFA)	40919-G
Firm Access Rights Memorandum Account (FARMA)	41493-G
Otay Mesa System Reliability Memorandum Account (OMSRMA)	42004-G
General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)	42721-G
Noncore Storage Memorandum Account (NSMA)	42899-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3886
 DECISION NO. 08-04-039

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 28, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

ATTACHMENT C

Advice No. 3886

Annual Gas Transportation Revenue Table

TABLE SCG-1
Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES
CICS Implementation AL

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
CORE PROCUREMENT									
1 Residential	2,484,024	\$1,139,486	\$0.45873	\$1,139,486	\$0.45873	\$0	\$0.00000	0%	1
2 Large Master Meter	37,360	\$9,255	\$0.24772	\$9,255	\$0.24772	\$0	\$0.00000	0%	2
3 Commercial & Industrial	700,113	\$204,968	\$0.29276	\$204,968	\$0.29276	\$0	\$0.00000	0%	3
4 Gas A/C	1,060	\$139	\$0.13066	\$139	\$0.13066	\$0	\$0.00000	0%	4
5 Gas Engine	15,240	\$1,854	\$0.12164	\$1,854	\$0.12164	\$0	\$0.00000	0%	5
6 Total Core Procurement	3,237,796	\$1,355,701	\$0.41871	\$1,355,701	\$0.41871	\$0	\$0.00000	0%	6
CORE TRANSPORTATION									
7 Residential	25,091	\$11,510	\$0.45873	\$11,510	\$0.45873	\$0	\$0.00000	0%	7
8 Large Master Meter	377	\$93	\$0.24772	\$93	\$0.24772	\$0	\$0.00000	0%	8
9 Commercial & Industrial	134,522	\$36,843	\$0.27388	\$36,843	\$0.27388	\$0	\$0.00000	0%	9
10 Gas A/C	140	\$18	\$0.13066	\$18	\$0.13066	\$0	\$0.00000	0%	10
11 Gas Engine	800	\$97	\$0.12164	\$97	\$0.12164	\$0	\$0.00000	0%	11
12 Total Core Transportation	160,930	\$48,563	\$0.30176	\$48,563	\$0.30176	\$0	\$0.00000	0%	12
13 TOTAL CORE	3,398,727	\$1,404,263	\$0.41317	\$1,404,263	\$0.41317	\$0	\$0.00000	0%	13
NONCORE									
14 Commercial & Industrial	1,456,757	\$91,740	\$0.06298	\$91,740	\$0.06298	\$0	\$0.00000	0%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$101,873	\$0.03460	\$101,873	\$0.03460	\$0	\$0.00000	0%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$1,452	\$0.00049	\$1,452	\$0.00049	\$0	\$0.00000	0%	16
17 = Electric Generation Total	2,944,257	\$103,325	\$0.03509	\$103,325	\$0.03509	\$0	\$0.00000	0%	17
18 Retail Noncore Total	4,401,014	\$195,065	\$0.04432	\$195,065	\$0.04432	\$0	\$0.00000	0%	18
WHOLESALE									
19 Long Beach	77,821	\$2,589	\$0.03327	\$2,589	\$0.03327	\$0	\$0.00000	0%	19
20 SDG&E	1,445,680	\$14,618	\$0.01011	\$14,618	\$0.01011	\$0	\$0.00000	0%	20
21 Southwest Gas	91,672	\$2,847	\$0.03106	\$2,847	\$0.03106	\$0	\$0.00000	0%	21
22 City of Vernon	51,620	\$1,442	\$0.02794	\$1,442	\$0.02794	\$0	\$0.00000	0%	22
23 Wholesale Total	1,666,793	\$21,496	\$0.01290	\$21,496	\$0.01290	\$0	\$0.00000	0%	23
INTERNATIONAL									
24 Mexicali - DGN	36,419	\$1,090	\$0.02993	\$1,090	\$0.02993	\$0	\$0.00000	0%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$15,239	n/a	\$15,239	n/a	\$0	n/a	0%	26
27 SYSTEM TOTALS (1)	9,502,953	\$1,658,153	\$0.17449	\$1,658,153	\$0.17449	\$0	\$0.00000	0.0%	27
28 CICS Surcharge (2)	4,372,325	\$0	\$0.00000	\$16,849	\$0.00385	\$16,849	\$0.00385	n/a	28
29 SYSTEM TOTALS W/CICS (1)	9,502,953	\$1,658,153	\$0.17449	\$1,675,003	\$0.17626	\$16,849	\$0.00177	1.0%	29
30 EOR Revenues	482,707	\$22,780	n/a	\$22,780	n/a	\$0	n/a	0%	29
31 CICS Credit (3)		n/a	n/a	n/a	-\$0.00308	n/a	n/a	n/a	30

¹ Does not include EOR revenues.

² CICS Surcharge is applied to transportation rates applicable to Residential, Core C&I, Gas A/C and NonCore C&I customers that are Non-CARE Eligible.

³ CICS Credit is applied to transportation rates applicable to Residential, Core C&I and Gas A/C customers that are CARE Eligible.

ATTACHMENT D

Advice No. 3886

Sample Residential CARE Bill



A Sempra Energy utility

ACCOUNT NUMBER 999 999 9999 9

SERVICE FOR
JOHN Q CUSTOMER
123 TEST STREET
PLACENTIA, CA 92870-0000

24 Hour Service
1-800-427-2200 English
1-800-342-4545 Español
1-800-252-0259 TTY
www.socialgas.com

You are currently receiving the CARE discount.

Account Summary

Previous balance		\$24.93
Payment received	5/22/07	- 24.93
Current charges		+ 11.49
Total amount due		\$ 11.09

THANK YOU

Current Charges

Rate Schedule: GR - Residential Climate Zone 1 Baseline Allowance: 10 Therms
Meter Number: 99999999 (Next scheduled read date Jun 22, 2007) Cycles: 18

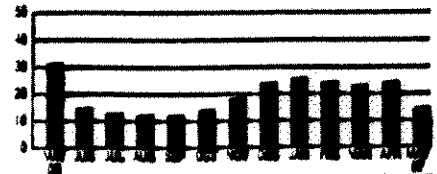
Billing Period	Days	Current Reading	Previous Reading	Difference	Billing Factor	Total Therms
5/1/07 - 5/22/07	21	2184	2151	13	1.028	13

GAS CHARGES

Customer Charge	21 Days x \$13151	2.78	Amount(\$)
Gas Service (Details below)	13 Therms		
	Baseline	Over Baseline	
Therms used	10	3	
Rate/Therm	\$8.18	\$96333	
Charge	\$8.18	+ \$2.89	= 11.07
20% CARE Program Discount	\$13.83 x 20%	- 2.77	
CARE Customer Gas Charge Adjustments	13 Therms x \$0.00222	.03	
Total Gas Charges		\$ 11.09	

DATE DUE	Jun 14, 2007
AMOUNT DUE	\$ 11.09

Gas Usage History (Total Therms used)



	May 06	Apr 07	May 07
Total Therms used	31	24	13
Daily average Therms	58	88	98
Days in billing cycle	58	28	21

In your bill insert this month:

- What can you do to reduce your energy costs?
- What is the clean fuel of choice?
- Easy, secure and good for the environment

The Gas Company's gas commodity cost per therm for your billing period:
May, \$58081

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER
999 999 9999 9

DATE DUE	Jun 14, 2007
AMOUNT DUE	\$ 11.09

Please enter amount enclosed.

\$

Write account number on check and make payable to The Gas Company.



A Sempra Energy utility

4922.2.43.10854 1 AV 0.293 oz 0.840

JOHN Q CUSTOMER
123 TEST STREET
PLACENTIA CA 92870-0000

THE GAS COMPANY
PO BOX C
MONTEREY PARK CA 91756-5111



00 000000000 00000000 00 000000000 0000000000

The data (rates, formulas, baseline allowances, etc) in these prototypes are for illustrative purposes. See full statement, "About the Prototypes" in body of advice letter.