

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 4, 2008

Advice Letter 3882

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

**Subject: Establishment of the Southwest Gas Exchange Fees
Memorandum Account**

Dear Mr. Deremer:

Advice Letter 3882 is denied by Resolution G-3428.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken Lewis".

Kenneth Lewis, Acting Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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July 16, 2008

Advice No. 3882
(U 904 G)

Public Utilities Commission of the State of California

Subject: Establishment of the Southwest Gas Exchange Fees Memorandum Account

Purpose

Southern California Gas Company (SoCalGas) requests California Public Utilities Commission (Commission) approval to revise its Preliminary Statement, Part VI - Memorandum Accounts as shown on Attachment B, in order to establish the Southwest Gas Exchange Fees Memorandum Account (SGEFMA). **SoCalGas is requesting the protest period be shortened to 10 days and the Commission review and approve SoCalGas' request as expeditiously as possible, to be able to continue service to Southwest Gas Corporation (SWG) after July 31, 2008.**

Background

SoCalGas has provided wholesale service to SWG for the last 15 years under the California Wholesale Gas Transportation and Storage Services Agreement (SWG Agreement). SoCalGas' service to SWG is made possible, in part, by the Southwest Exchange Gas Delivery Agreement (SEGDA) between SoCalGas and Pacific Gas and Electric Company (PG&E) because a portion of SWG's customers are situated on PG&E's taps.

The Commission approved the existing SWG Agreement and SEGDA in Decision (D.) 93-07-052. The initial 15-year terms of both the SWG Agreement and SEGDA expire on July 31, 2008. SWG would like to retain SoCalGas as its sole service provider, and SoCalGas, SWG, and PG&E are negotiating a new SWG Agreement and SEGDA to facilitate such service in the future. The parties plan to file such agreements for Commission approval via an application in the near future.

Establishment of the SGEFMA Memorandum Account

PG&E is willing to continue to provide exchange service until the Commission acts on the new SWG Agreement and SEGDA that are currently being negotiated, but only if the existing SEGDA exchange fee is increased from \$0.25/Dth to \$0.4172/Dth.

The SGEFMA is an interest bearing balancing account recorded on SoCalGas' financial statements. Effective August 1, 2008, the SGEFMA will record the difference between costs based on the original SEGDA exchange fee of \$0.25/Dth and the revised SEGDA exchange fee of \$0.4172/Dth.

SoCalGas anticipates filing an application for a new wholesale agreement with SWG and a related exchange agreement prior to the fourth quarter of 2008. The disposition of the SGEFMA balance will be determined in that proceeding or such other proceeding as the Commission deems appropriate.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 10 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (inj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SemptraUtilities.com

Effective Date

SoCalGas believes that this Advice Letter should be classified as Tier 3 and, as such, requires a resolution to be issued by the Commission. SoCalGas respectfully requests that the Resolution be approved at the September 4, 2008 CPUC meeting or on such other date as the Commission may direct by resolution.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3882

Subject of AL: Establishment of Southwest Gas Exchange Fees Memorandum Account

Keywords (choose from CPUC listing): Memorandum Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 9/4/08

No. of tariff sheets: 4

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part VI, TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3882

(See Attached Service List)

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ATTACHMENT B
Advice No. 3882

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43590-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS, Sheet 1	Revised 43307-G*
Original 43591-G	PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS, SOUTHWEST GAS EXCHANGE FEES MEMORANDUM ACCOUNT, (SGEFMA), Sheet 1	
Revised 43592-G	TABLE OF CONTENTS	Revised 43407-G
Revised 43593-G	TABLE OF CONTENTS	Revised 43412-G

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
DESCRIPTION AND LISTING OF MEMORANDUM ACCOUNTS

Sheet 1

A. GENERAL

Memorandum accounts are special accounts authorized by the Commission for the purpose of tracking certain costs and revenues. Please refer to each individual memorandum account description for the specific accounting treatment applicable to each account.

B. LISTING OF MEMORANDUM ACCOUNTS

- PCB Expense Account (PCBEA)
- Research Development and Demonstration Expense Account (RDDEA)
- Curtailed Violation Penalty Account (CVPA)
- Economic Practicality Shortfall Memorandum Account (EPSMA)
- Catastrophic Event Memorandum Account (CEMA)
- Vernon Avoided Distribution Cost Memorandum Account (VADCMA)
- Vernon Rate Savings Memorandum Account (VRSMA)
- Vernon Negotiated Core Contract Memorandum Account (VNCCMA)
- Research Royalty Memorandum Account (RRMA)
- NGV Research Development & Demonstration Memorandum Account (RDDNGV)
- Intervenor Award Memorandum Account (IAMA)
- Z Factor Account (ZFA)
- Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)
- Gas Industry Restructuring Memorandum Account (GIRMA)
- Self-Generation Program Memorandum Account (SGPMA)
- Baseline Memorandum Account (BMA)
- Blythe Operational Flow Requirement Memorandum Account (BOFRMA)
- Cost of Service Revenue Requirement Memorandum Account (COSRRMA)
- FERC Settlement Proceeds Memorandum Account (FSPMA)
- Interim Call Center Memorandum Account (ICCMA)
- Late Payment Charge Memorandum Account (LPCMA)
- San Diego Gas & Electric Storage Memorandum Account (SDGESMA)
- Gain/Loss On Sale Memorandum Account (GLOSMA)
- Affiliate Transfer Fee Account (ATFA)
- Firm Access Rights Memorandum Account (FARMA)
- Otay Mesa System Reliability Memorandum Account (OMSRMA)
- General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)
- Noncore Storage Memorandum Account (NSMA)
- G-PAL Memorandum Account (GPMA)
- Long Beach Storage Memorandum Account (LBSMA)
- Southwest Gas Storage Memorandum Account (SGSMA)
- Southwest Gas Exchange Fees Memorandum Account (SGEFMA)

N

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3882
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jul 16, 2008
 EFFECTIVE _____
 RESOLUTION NO. _____

PRELIMINARY STATEMENT - PART VI - MEMORANDUM ACCOUNTS
SOUTHWEST GAS EXCHANGE FEES MEMORANDUM ACCOUNT
(SGEFMA)

Sheet 1

N
N
N

1. Purpose

The SGEFMA is an interest bearing balancing account recorded on SoCalGas' financial statements. Effective August 1, 2008, the SGEFMA will record the difference between costs based on the original exchange fee of \$0.25/Dth in the Southwest Gas Exchange Gas Delivery Agreement (SEGDA) authorized in Decision (D.) 93-07-052 and the revised SEGDA exchange fee of \$0.4172/Dth.

N

2. Applicability

The SGEFMA shall apply to SoCalGas' wholesale customer, Southwest Gas Corporation.

3. Rates

The balance in the SGEFMA will be included in gas rates upon Commission approval.

4. Accounting Procedures

SoCalGas maintains this account by making monthly entries as follows:

- a) A debit entry to record exchange fees based on the revised SEGDA exchange fee of \$0.4172/Dth;
- b) A credit entry to record exchange fees based on the original SEGDA exchange fee of \$0.25/Dth; and
- c) An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, J.

5. Disposition

SoCalGas anticipates filing an application for a new wholesale agreement with Southwest Gas and a related exchange agreement by the fourth quarter of 2008. The disposition of the SGEFMA balance will be determined in that proceeding or such other proceeding as the Commission deems appropriate.

N

(TO BE INSERTED BY UTILITY)
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Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
Title Page	40864-G
Table of Contents--General and Preliminary Statement	43592-G,43593-G,43409-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	43581-G,43582-G,43401-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
Table of Contents--Rules	43402-G,43403-G
Table of Contents--Sample Forms	43450-G,42332-G,43404-G,43045-G,43406-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	43561-G,43562-G,43563-G,43564-G,43141-G,43300-G 43565-G,43301-G,43302-G,43303-G,43534-G,43535-G,42635-G,42636-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,42637-G
Part IV Income Tax Component of Contributions and Advances	43036-G,24354-G
Part V Balancing Accounts	
Description and Listing of Balancing Accounts	42240-G
Purchased Gas Account (PGA)	43304-G
Core Fixed Cost Account (CFCA)	41658-G
Noncore Fixed Cost Account (NFCA)	43305-G
Enhanced Oil Recovery Account (EORA)	40870-G
Noncore Storage Balancing Account (NSBA)	43306-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	40882-G,40883-G

(Continued)

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TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part V Balancing Accounts (Continued)

Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	40884-G, 40885-G
Conservation Expense Account (CEA)	40886-G, 40887-G
Research Development and Demonstration Gas Surcharge Account (RDDGSA)	40888-G
Demand Side Management Balancing Account (DSMBA)	41152-G, 41153-G
Direct Assistance Program Balancing Account (DAPBA)	40890-G
California Solar Initiative Balancing Account (CSIBA)	41104-G
Integrated Transmission Balancing Account (ITBA)	42487-G

Part VI Memorandum Accounts

Description and Listing of Memorandum Accounts	43590-G
PCB Expense Account (PCBEA)	40893-G
Research Development and Demonstration Expense Account (RDDEA)	40894-G
Curtailed Violation Penalty Account (CVPA)	40895-G
Economic Practicality Shortfall Memorandum Account (EPSMA)	40896-G
Catastrophic Event Memorandum Account (CEMA)	40897-G, 40898-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	40899-G
Vernon Rate Savings Memorandum Account (VRSMA)	40900-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	40902-G
NGV Research Development & Demonstration Memorandum Account (RDDNGV)	40903-G
Intervenor Award Memorandum Account (IAMA)	40904-G
Z Factor Account (ZFA)	40905-G
Wheeler Ridge Firm Access Charge Memorandum Account (WRFACMA)	40906-G
Gas Industry Restructuring Memorandum Account (GIRMA)	40907-G, 40908-G, 40909-G
Self-Generation Program Memorandum Account (SGPMA)	41105-G
Baseline Memorandum Account (BMA)	40911-G
Blythe Operational Flow Requirement Memorandum Account (BOFRMA)	43410-G
Cost of Service Revenue Requirement Memorandum Account (COSRRMA)	40913-G
FERC Settlement Proceeds Memorandum Account (FSPMA)	40914-G
Interim Call Center Memorandum Account (ICCMA)	40915-G
Late Payment Charge Memorandum Account (LPCMA)	40916-G
San Diego Gas & Electric Storage Memorandum Account (SDGESMA)	40917-G
Gain/Loss on Sale Memorandum Account (GLOSMA)	42133-G
Affiliate Transfer Fee Account (ATFA)	40919-G
Firm Access Rights Memorandum Account (FARMA)	41493-G
Otay Mesa System Reliability Memorandum Account (OMSRMA)	42004-G
General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)	42721-G
Noncore Storage Memorandum Account (NSMA)	42899-G
Southwest Gas Exchange Fees Memorandum Account (SGEFMA)	43591-G

(Continued)

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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