

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 29, 2008

Advice Letter 3857

Ken Deremer  
Director  
Tariffs & Regulatory Accounts  
8330 Century Park Court CP32C  
San Diego, CA 92123-1548

Subject: Tariff Simplification – Revised Schedule No. G-AC – Core  
Air Conditioning Service for Commercial and Industrial

Dear Mr. Deremer:

Advice Letter 3857 is effective May 18, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



**Ken Deremer**  
Director  
Tariffs & Regulatory Accounts

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April 18, 2008

Advice No. 3857  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Tariff Simplification: Revised Schedule No. G-AC – Core Air Conditioning Service for Commercial and Industrial**

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

**Purpose**

This filing seeks approval from the Commission to make the following changes:

1. Revise SoCalGas Schedule No. G-AC – Core Air Conditioning Service for Commercial and Industrial; and
2. Cancel and delete Schedule No. GT-AC – Core Transportation-Only Air Conditioning Service for Commercial and Industrial.
3. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in the revised Schedule No. G-AC.

This is another one of the series of filings that proposes to streamline SoCalGas' tariffs. The changes proposed herein relate solely to non-controversial aspects of these tariffs by consolidating Schedules G-AC and GT-AC into one Schedule.

**Background**

This filing follows the lead set by the Commission-approved SoCalGas Advice (AL) No. 3666 that consolidated Schedules GN-10, GN-10L, GT-10 and GT-10L into a single schedule.

**Proposed Changes**

The currently effective Schedule Nos. G-AC and GT-AC have been combined. The revised Schedule No. G-AC reflects the Applicability, Rates, and Special Conditions from

GT-AC. In the process of combining these tariff schedules, duplicative language has been deleted, some language clarified, and new language added, where appropriate.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes.

Following is a summary of the key revisions made to Schedule No. G-AC.

#### Title

The Title has been expanded to note that this tariff includes the G-AC, G-ACC and GT-AC rates.

#### Applicability

The second paragraph in both Schedule Nos. G-AC and GT-AC regarding qualifying usage is now Special Condition 6. However, the last sentence that reads, "Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooking load of noncore customers, to fuel high-efficiency gas engine-driven chillers" has been deleted to eliminate duplicative language.

#### Rates

- Like the approved Schedule No. G-10, the description of the rates is now in the footnotes.
- The Rate Limiter Provision is deleted because it expired on October 31, 1998.
- The language regarding number of therms billed shown after all the rates is now Special Condition 2.
- Like the approved Schedule No. G-10, language regarding Late Payment Charge has been added.
- To account for applicable taxes, Franchise Fees, etc., a section titled Additional Charges has been added consistent with the currently effective Schedule No. G-10.

#### Special Conditions

Like Schedule No. G-10, the Special Conditions (SC) have been divided into two sections: Applicable to Both Procurement and Transportation-Only Customers and Applicable to Transportation-Only Customers.

#### Applicable to Both Procurement and Transportation-Only Customers

- SC 1, Definitions is from the currently effective Schedule No. G-10 and a restatement of SC 1 of the currently effective G-AC and GT-AC.
- SC 2 and SC 3 are the same as the currently effective SC 2 and 4 of Schedule No. G-10. SC 3, Interruption of Service, replaces SC 3 of the currently effective Schedule Nos. G-AC and GT-AC.

- SC 4 and 5 are SC 5 and 6 of the current Schedule No. G-10. SC 4 is SC 10 of Schedule No. G-AC. SC 5 is also a restatement of SC 2 of Schedule Nos. G-AC and GT-AC.
- SC 6, Qualifying Usage, as stated above, is from the second paragraph under Applicability in the currently effective Schedule Nos. G-AC and GT-AC.
- SC 7, Utility Service Agreement, is SC 8 of the currently effective Schedule No. G-10. This also replaces SC 4 and 11 of the currently effective Schedule No. G-AC and SC 4 and 19 of Schedule No. GT-AC. In addition, the reference to Addendum I, Gas Air Conditioning Services (Form No. 6597-9) has been deleted because the use of this form has been discontinued.
- SC 8, Term of Service, is a revised version of SC 9 of the currently effective Schedule No. G-10. This also replaces SC 5, 9, and 14 of the currently effective Schedule No. G-AC and SC 5 and 20 of the currently effective No. GT-AC.
- SC 9, Gas Metering, is SC 6 of the currently effective Schedule Nos. G-AC and GT-AC.
- SC 10, Change of Customer's Apparatus or Equipment, is a restated version of SC 7 and 13 of the currently effective Schedule No. G-AC, SC 7 and 24 of Schedule No. GT-AC, and SC 12 of the currently effective Schedule No. G-10.
- SC 11, Core and Non-core Service Split, is SC 12 and SC 21 of the currently effective Schedule Nos. G-AC and GT-AC, respectively, and SC 10 of Schedule No. G-10.
- SC 12 is a restatement of SC 16 and 17 of the currently effective Schedule No. G-AC, 27 and 28 of the currently effective Schedule No. GT-AC, and SC 21 of Schedule No. G-10.

#### Applicable to Transportation-Only Customers

- SC 13-17 are SC 13-17 of the currently effective Schedule No. G-10. SC 13, Transportation-Only Service Option and SC 14, Gas Transportation Rules, replace SC 9, 11, 12, and 13 of the currently effective Schedule No. GT-AC. SC 15, Gas Imbalance Service is SC 14 and 22 of the currently effective Schedule No. GT-AC. SC 16, Customer Responsible for Billing Under Core Aggregation Transportation is also a restatement of SC 16 of the currently effective Schedule No. GT-AC. SC 17, Gas Exchange Arrangements is SC 23 of the currently effective Schedule No. GT-AC.
- SC 18 and 19 are SC 18 and 19 of the currently effective Schedule No. G-10. SC 18, Core Aggregation Transportation Customer Notices and Billing is also SC 17 of the currently effective Schedule No. GT-AC.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

#### Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be

received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division.

A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### **Effective Date**

SoCalGas believes that this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective upon staff's approval) pursuant to GO 96-B and requests that this be effective on May 18 which is 30 calendar days after the date filed.

### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

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KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3857

Subject of AL: Tariff Simplification: Revised Schedule No. G-AC

Keywords (choose from CPUC listing): Air Conditioning

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 5/18/08

No. of tariff sheets: 10

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part II, Schedule No. G-AC, GT-AC and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3857**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3857

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43249-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 43229-G Revised 42974-G
Revised 43250-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 43141-G Revised 42975-G
Revised 43251-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 1	Revised 43163-G Revised 43009-G, 43013- G
Original 43252-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 2	Revised 43240-G Revised 43010-G, 43014- G
Original 43253-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 3	Revised 43213-G Revised 43011-G, 43015- G
Original 43254-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 4	Revised 43012-G
Original 43255-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL, (Includes G-AC, G-ACC, and GT-AC Rates), Sheet 5	Revised 43016-G Revised 43017-G, 43018- G
Revised 43256-G	TABLE OF CONTENTS	Revised 43246-G
Revised 43257-G	TABLE OF CONTENTS	Revised 42490-G*
Revised 43258-G	TABLE OF CONTENTS	Revised 43248-G

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Schedule G-AC

G-AC: rate per therm .....	106.113¢
G-ACC: rate per therm .....	106.113¢
GT-AC: rate per therm .....	10.366¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN: rate per therm .....	105.300¢
G-ENC: rate per therm .....	105.300¢
Customer Charge: \$50/month	

Schedule G-NGV

G-NGU: rate per therm .....	104.512¢
G-NGUC: rate per therm .....	104.512¢
G-NGU plus G-NGC Compression Surcharge .....	179.136¢
G-NGUC plus G-NGC Compression Surcharge .....	179.136¢
GT-NGU .....	8.765¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3857  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Apr 18, 2008  
 EFFECTIVE May 28, 2008  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-EN

GT-EN: rate per therm ..... 9.553¢  
 Customer Charge: \$50/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:

GT-F3D/GT-I3D (Distribution Level): Per month ..... \$350  
 GT-F3T/GT-I3T (Transmission Level):Per month ..... \$700

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3857  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Apr 18, 2008  
 EFFECTIVE May 28, 2008  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-AC Sheet 1  
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
 (Includes G-AC, G-ACC, and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month ..... \$150.00

	<u>G-AC</u>	<u>G-ACC<sup>2/</sup></u>	<u>GT-AC<sup>3/</sup></u>
Procurement Charge: <sup>1/</sup> .....	95.747¢	95.747¢	N/A
<u>Transmission Charge:</u> .....	<u>10.366¢</u>	<u>10.366¢</u>	<u>10.366¢</u>
Total Charge: .....	106.113¢	106.113¢	10.366¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

<sup>1/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

<sup>2/</sup> The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

<sup>3/</sup> The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3857  
 DECISION NO.

1H48

ISSUED BY

**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 18, 2008  
 EFFECTIVE May 28, 2008

RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-AC Sheet 2  
CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

RATES (Continued)

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. N  
T  
T
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. T,L  
L
3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23. N  
|  
|  
|  
N
4. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (G-ACC), which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month. T,L  
L  
|  
L
5. Multiple Use Customer: Customer may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s) through additional meter installations. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated. T,L  
L  
|  
L
6. Qualifying Usage: Qualifying usage under this schedule is any gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers or absorption chillers, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input at the higher heating value of gas. T,L  
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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3857  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

- 7. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A). T,L  
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- 8. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-10 and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter. T,L  
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- 9. Gas Metering: The Utility at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling: (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of all meters. T,L  
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- 10. Change of Customer's Apparatus or Equipment: In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment. T,L  
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- 11. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term. T,L  
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Schedule No. G-AC

Sheet 4

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

12. Core Service for Noncore Eligible Customers in Constrained Areas: Any existing noncore customer, or potential new noncore customer, offered an opportunity to bid for firm noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, but declined to bid, or was not awarded sufficient firm capacity, may not elect core service for the period covered by the open season.

Noncore eligible customers, on core service as of the Open Season start date, as defined in the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, that do not submit a bid for noncore service commencing on the effective date of the Constrained Area Amendment to Master Services Contract – Schedule A Intrastate Transmission Service, may remain core.

Applicable to Transportation-Only Customers

13. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-AC rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility’s service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.

14. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

15. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.

(Continued)

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Schedule No. G-AC

Sheet 5

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL  
(Includes G-AC, G-ACC and GT-AC Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

16. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
17. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
18. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
19. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

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