



**Ken Deremer**  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C  
San Diego, CA 92123-1548  
Tel: 858.654.1756  
Fax: 858.654.1788  
KDeremer@SempraUtilities.com

March 26, 2008

Advice No. 3847  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Rule No. 39 – Access to the SoCalGas Pipeline System**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its Rule No. 39 tariff filed with the California Public Utilities Commission (Commission), applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This Advice Letter submits revisions to Rule No. 39, Access to the SoCalGas Pipeline System. San Diego Gas & Electric Company (SDG&E) is concurrently filing an Advice Letter seeking similar revisions to its Rule No. 39.

**Background**

A comprehensive legislative and regulatory framework is currently in place in California to support major expansion of the supply of renewable electric resources and facilities within the State. Companion legislation, Senate Bills 1078 and 107, establish the renewable portfolio standard (RPS) program, which promotes renewable electric energy as a means of meeting the environmental goals of the State and, in particular, of reducing greenhouse gas (GHG) emissions.<sup>1</sup>

The State has also acknowledged the important role to be played by biofuels in meeting GHG emission reduction goals. In Executive Order S-06-06, Governor Schwarzenegger established targets to increase the production and use of bioenergy. The Order directs the State to produce a minimum of 20% of its biofuels within California by 2010, 40% by

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<sup>1</sup> Senate Bill (SB) 107, Sec. 1, § 25620.1(b)(1) and (3) (Stats. 2006, Ch. 464); Senate Bill (SB) 1078, Sec. 1, § 387(a) (Stats. 2002, Ch. 516).

2020, and 75% by 2050. The Bioenergy Action Plan issued by the Bioenergy Interagency Working Group<sup>2</sup> in July 2006, declared that “California has large untapped biomass resources, including residues from forestry, urban, and agricultural wastes. Using these resources to produce transportation fuels, electrical energy and biogas will benefit California.”<sup>3</sup> The Bioenergy Action Plan recommends mechanisms designed to increase production and use of biomass energy, noting that “[t]he production and use of the state’s considerable biomass resources can achieve progress toward meeting the state’s petroleum reduction, climate change, and renewable energy goals, while providing strategic social, economic, and environmental benefits to California.”<sup>4</sup>

In September 2006, Governor Schwarzenegger signed Assembly Bill (AB) 32, which set forth the State’s intent in the effort to reduce GHG emissions. AB 32 also intended to stimulate investment, “in the development of innovative and pioneering technologies [that] will assist California in achieving the statewide limit on emissions of greenhouse gases.”<sup>5</sup> Most significantly, AB 32 set the ambitious goal of reducing statewide GHG emissions to 1990 levels by 2020 and required the California Air Resources Board (CARB), in consultation with stakeholders, including the Commission, to implement by January 2012, “emission reduction measures...to achieve the maximum technologically feasible and cost-effective reductions in greenhouse gases in furtherance of achieving the statewide greenhouse gas emission limit.”<sup>6</sup> SoCalGas believes in the mission of AB 32 and is fully committed to supporting the efforts of the State of California to reduce GHG emissions.

To that end, SoCalGas and SDG&E filed their Joint Climate Action Initiative (A.07-08-031) that builds on current successes and establishes a foundation for long-term progress towards reducing GHG emissions in California. The Climate Action Initiative describes several actions that can be taken in the near term so that in the long term renewable energy facilities could be made available at cost levels that are competitive with conventional resources and will require less legislative and regulatory push than is required today. One of the recommendations provided in A.07-08-031 is that the Commission should approve modifications to SoCalGas Rule No. 39 to provide an interconnect allowance in order to increase access to biofuel resources generated from acceptable biofuel sources such as dairies, biomass, and wastewater treatment facilities.

There are more than 1.7 million dairy cows in the state of California. Approximately 40% of these cows are located within the SoCalGas or SDG&E service territory. Collectively, manure from dairies has the potential to produce up to 18 billion cubic feet of methane per

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<sup>2</sup> The Bioenergy Interagency Working Group is comprised of the California Air Resources Board, the California Energy Commission, the California Environmental Protection Agency, the California Dept. of Food and Agriculture, the California Dept. of Forestry and Fire Protection, the California Dept. of General Services, the Integrated Waste Management Board, the California Public Utilities Commission and the Water Resources Control Board.

<sup>3</sup> Bioenergy Action Plan, page 1.

<sup>4</sup> *Ibid.*

<sup>5</sup> Assembly Bill (AB) 32, Part 1, Ch. 2 § 38501 (e) (Stats. 2006, Ch. 488).

<sup>6</sup> AB 32, Part 4 § 38562 (a).

year (approximately 50 MMcf/d) in the combined service territories. Although this represents less than 2% of the average system demand, it offers significant incremental resource potential because it is renewable. Moreover, use of this resource would improve the poor air quality in the San Joaquin Valley, where the majority of dairy product production occurs. Although this segment is already attracting significant private development, SoCalGas proposes to further support market development for dairy and other larger-scale pipeline biomethane producers by facilitating interconnection to its system.<sup>7</sup> For that purpose, SoCalGas proposes that if a biomethane supplier commits to deliver, for at least five (5) years, biogas volumes exceeding an average of 500 Mcf/d, then certain interconnection costs, as described below, would be recovered through current rates paid by all customers. SoCalGas will not seek any incremental cost recovery during the current rate case period.

Since the Commission's consideration of A.07-08-031 has been delayed, SoCalGas is seeking approval of this Advice Letter. This action is consistent with A.07-08-031 where SoCalGas indicated that it would be filing its proposed Rule No. 39 revisions through a separate Advice Letter.<sup>8</sup> SoCalGas believes its proposed changes to Rule No. 39 would promote the development of substantial and cost-effective biomethane supplies and thus should be expeditiously considered by the Commission.

### **Rule No. 39**

The proposed additions to Rule No. 39 provide an interconnect allowance for a producer and/or supplier of biogas seeking an interconnection point with SoCalGas. SoCalGas believes this change will aid the overall efforts of increasing renewable gas supplies by providing incentives for producers and/or suppliers of biogas to interconnect to the SoCalGas system to deliver biogas to end use customers.

Specifically, if the interconnector is a producer and/or supplier of biogas, contracted and expected to deliver, for at least five (5) years, biogas volumes exceeding an average of 500 Mcf/d into the SoCalGas system, SoCalGas proposes to construct/install all the facilities, as described in Section 3(b) of Form 6430, Interconnect Collectible System Upgrade Agreement (ICSUA), to receive from the interconnection point biogas volumes in an amount up to the interconnection capacity. All the costs of such facilities, excluding any equipment that is unique for receiving biogas supplies at the interconnection point, will be recovered through the rates paid by all customers. The interconnector shall pay SoCalGas for all of its costs (including, but not limited to, SoCalGas' income tax liability) associated with the construction and installation of any equipment that is unique for receiving biogas supplies at the interconnection point. If the interconnector is not contracted and expected to deliver, for at least five (5) years, into the SoCalGas system biogas volumes exceeding an average of 500 Mcf/d, then the interconnector shall either construct/install all of the above-mentioned facilities meeting SoCalGas' specifications or pay SoCalGas for all of its costs (including, but not limited to, SoCalGas' income tax liability) associated with the construction/installation of all of the above-mentioned facilities at the interconnection point.

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<sup>7</sup> Direct Testimony of Jeffrey Reed (A.07-08-031), page III-10.

<sup>8</sup> Direct Testimony of Jeffrey Reed (A.07-08-031), page III-20.

Regardless of the amount of contracted and expected biogas volumes, the interconnector shall:

- 1) Pay SoCalGas for all operations and maintenance expenses and future equipment upgrades associated with all of the above-mentioned facilities for receiving biogas supplies at the interconnection point.
- 2) Construct/install/maintain, at its own cost, all the facilities necessary, as described in Section 3(b) of Form 6430, ICSUA, on the interconnector's system to deliver at the interconnection point, biogas volumes in an amount up to the interconnection capacity.
- 3) Construct/install/maintain, at its own cost, any pipeline facilities that may be necessary to transport biogas from the production facilities to the interconnection point.
- 4) Obtain firm and/or interruptible receipt point access rights to the SoCalGas system under the provisions of SoCalGas' Schedule No. G-RPA.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and to Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this filing be approved on April 25, 2008, which is 30 calendar days after the date filed.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes parties to the Greenhouse Gas Proceeding, R.06-04-009.

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KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3847

Subject of AL: Revision to Rule No. 39 - Access to SoCalGas Pipeline System

Keywords (choose from CPUC listing): Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 4/25/08

No. of tariff sheets: 3

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3847**

**(See Attached Service Lists)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Ancillary Services Coalition  
Jo Maxwell  
jomaxwell@ascoalition.com

Ancillary Services Coalition  
Nick Planson  
nplanson@ascoalition.com

Ancillary Services Coalition  
Terry Rich  
TRich@ascoalition.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com



Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Culver City Utilities  
Heustace Lewis  
Heustace.Lewis@culvercity.org

DGS  
Henry Nanjo  
Henry.Nanjo@dgs.ca.gov

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
505 Montgomery Street, Ste 800  
San Francisco, CA 94111

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@downeybrand.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

Gas Transmission Northwest  
Corporation  
Bevin Hong  
Bevin\_Hong@transcanada.com

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcaero Center, 5th Floor  
San Francisco, CA 94111

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com

Manatt, Phelps & Phillips, LLP  
David Huard  
dhuard@manatt.com

March Joint Powers Authority  
Lori Stone  
PO Box 7480,  
Moreno Valley, CA 92552

Matthew Brady & Associates  
Matthew Brady  
matt@bradylawus.com

Julie Morris  
Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
Jim Boyle  
One Maynard Drive, P. O. Box 712  
Park Ridge, NJ 07656-0712

Navigant Consulting, Inc.  
Ray Welch  
ray.welch@navigantconsulting.com

PG&E Tariffs  
Pacific Gas and Electric  
PGETariffs@pge.com

Pacific Gas & Electric Co.  
John Clarke  
jpc2@pge.com

Praxair Inc  
Rick Noger  
rick\_noger@praxair.com

Questar Southern Trails  
Lenard Wright  
Lenard.Wright@Questar.com

R. W. Beck, Inc.  
Catherine Elder  
celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
Donald W. Schoenbeck  
900 Washington Street, #780  
Vancouver, WA 98660

Richard Hairston & Co.  
Richard Hairston  
hairstonco@aol.com

Sempra Global  
William Tobin  
wtobin@sempraglobal.com

Sierra Pacific Company  
Christopher A. Hilén  
chilen@sppc.com

Southern California Edison Co  
Fileroom Supervisor  
2244 Walnut Grove Ave., Rm 290, G01  
Rosemead, CA 91770

Southern California Edison Co  
Karyn Gansecki  
601 Van Ness Ave., #2040  
San Francisco, CA 94102

Southern California Edison Co.  
Colin E. Cushnie  
Colin.Cushnie@SCE.com

Southern California Edison Co.  
Kevin Cini  
Kevin.Cini@SCE.com

Southern California Edison Co.  
John Quinlan  
john.quinlan@sce.com

Southern California Edison Company  
Michael Alexander  
Michael.Alexander@sce.com

Southwest Gas Corp.  
John Hester  
P. O. Box 98510  
Las Vegas, NV 89193-8510

Suburban Water System  
Bob Kelly  
1211 E. Center Court Drive  
Covina, CA 91724

Sutherland, Asbill & Brennan  
Keith McCrea  
kmccrea@sablaw.com

TURN  
Marcel Hawiger  
marcel@turn.org

TURN  
Mike Florio  
mflorio@turn.org

The Mehle Law Firm PLLC  
Colette B. Mehle  
cmehle@mehlelaw.com

Western Manufactured Housing  
Communities Assoc.  
Sheila Day  
sheila@wma.org

COVANTA ENERGY CORPORATION  
CINDY ADAMS  
cadams@covantaenergy.com

ALCANTAR & KAHL, LLP  
MICHAEL P. ALCANTAR  
mpa@a-klaw.com

KEN ALEX  
ken.alex@doj.ca.gov

MOUNTAIN UTILITIES  
WAYNE AMER  
wamer@kirkwood.com

GOODIN MACBRIDE SQUERI DAY &  
LAMPREY  
JEANNE B. ARMSTRONG  
jarmstrong@goodinmacbride.com

SALT RIVER PROJECT  
KELLY BARR  
kelly.barr@srpnet.com

CROSSBORDER ENERGY  
R. THOMAS BEACH  
tomb@crossborderenergy.com

COOPER, WHITE & COOPER, LLP  
SEAN P. BEATTY  
sbeatty@cwclaw.com

MC CARTHY & BERLIN, LLP  
C. SUSIE BERLIN  
sberlin@mccarthyllaw.com

DEPARTMENT OF JUSTICE  
CLARENCE BINNINGER  
clarence.binninger@doj.ca.gov

CALIFORNIA ENERGY COMMISSION  
B. B. BLEVINS  
bblevins@energy.state.ca.us

CALPINE POWER AMERICA-CA, LLC  
KEVIN BOUDREAU  
kevin.boudreaux@calpine.com

FPL GROUP  
KYLE D. BOUDREAU  
kyle\_boudreaux@fpl.com

WINSTON & STRAWN LLP  
KAREN BOWEN  
kbowen@winston.com

DOWNEY BRAND  
DOWNEY BRAND  
555 CAPITOL MALL, 10TH FLOOR  
SACRAMENTO, CA 95814-4686

ANZA ELECTRIC COOPERATIVE, INC.  
GLORIA BRITTON  
GloriaB@anzaelectric.org

ALCANTAR & KAHL  
DONALD BROOKHYSER  
rsa@a-klaw.com

ELLISON, SCHNEIDER & HARRIS, LLP  
ANDREW BROWN  
abb@eslawfirm.com

AIR RESOURCES BOARD  
PAM BURMICH  
pburmich@arb.ca.gov

INTERNATIONAL EMISSIONS TRADING  
ASSN.  
IAN CARTER  
carter@ieta.org

STRATEGIC ENERGY, LLC  
JENNIFER CHAMBERLIN  
jchamberlin@strategicenergy.com

NATURAL RESOURCES DEFENSE  
COUNCIL  
AUDREY CHANG  
achang@nrdc.org

UNION OF CONCERNED SCIENTIST  
CLIFF CHEN  
cchen@ucsusa.org

CONSTELLATION NEW ENERGY, INC.  
WILLIAM H. CHEN  
bill.chen@constellation.com

PACIFIC GAS AND ELECTRIC  
COMPANY  
BRIAN K. CHERRY  
bkc7@pge.com

SACRAMENTO MUNICIPAL UTILITY  
DISTRICT  
STEVEN M. COHN  
scohn@smud.org

AIR RESOURCES BOARD  
GARY COLLORD  
gcollord@arb.ca.gov

WINSTON & STRAWN LLP  
LISA A. COTTLE  
lcottle@winston.com

GOODIN, MACBRIDE, SQUERI,  
RITCHIE & DAY  
BRIAN T. CRAGG  
bcragg@goodinmacbride.com

CALIFORNIA DEPARTMENT OF  
WATER RESOURCES  
HOLLY B. CRONIN  
hcronin@water.ca.gov

WEST COAST GAS COMPANY  
RAYMOND J. CZAHR, C.P.A.  
westgas@aol.com

CALIF PUBLIC UTILITIES COMMISSION  
Eugene Cadenasso  
cpe@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Andrew Campbell  
agc@cpuc.ca.gov

<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Bishu Chatterjee                  bbc@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Theresa Cho                  tcx@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Zach Church                  zac@cpuc.ca.gov</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Michael Colvin                  mc3@cpuc.ca.gov</p>	<p><b>PILOT POWER GROUP, INC.</b>                  THOMAS DARTON                  tdarton@pilotpowergroup.com</p>	<p><b>PACIFICORP</b>                  KYLE L. DAVIS                  kyle.l.davis@pacificorp.com</p>
<p><b>GOODIN MACBRIDE SQUERI DAY &amp; LAMPREY LLP</b>                  MICHAEL B. DAY                  mday@goodinmacbride.com</p>	<p><b>LOS ANGELES DEPARTMENT OF WATER &amp; POWER</b>                  RONALD F. DEATON                  ron.deaton@ladwp.com</p>	<p><b>CALIFORNIA ENERGY COMMISSION</b>                  LISA DECARLO                  ldecarlo@energy.state.ca.us</p>
<p><b>AMERICAN UTILITY NETWORK (A.U.N.)</b>                  PAUL DELANEY                  pssed@adelphia.net</p>	<p><b>CLEAN ENERGY SYSTEMS, INC.</b>                  LEONARD DEVANNA                  lrdevanna-rf@cleanenergysystems.com</p>	<p><b>BALDASSARO DI CAPO</b>                  bdicapo@caiso.com</p>
<p><b>LODI GAS STORAGE, L.L.C.</b>                  THOMAS DILL                  trdill@westernhubs.com</p>	<p><b>CALIFORNIA AIR RESOURCES BOARD</b>                  JEFFREY DOLL                  jdoll@arb.ca.gov</p>	<p><b>DOUGLASS &amp; LIDDELL</b>                  DANIEL W. DOUGLASS                  douglass@energyattorney.com</p>
<p><b>WILD GOOSE STORAGE LLC</b>                  JASON A. DUBCHAK                  jason.dubchak@niskags.com</p>	<p><b>CALIFORNIA ENERGY COMMISSION</b>                  PIERRE H. DUVAIR                  pduvair@energy.state.ca.us</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Matthew Deal                  mjd@cpuc.ca.gov</p>
<p><b>KIRKPATRICK &amp; LOCKHART NICHOLSON GRAHAM</b>                  DENNIS M.P. EHLING                  dehling@kllng.com</p>	<p><b>PACIFICORP</b>                  RYAN FLYNN                  ryan.flynn@pacificorp.com</p>	<p><b>CONSTELLATION ENERGY GROUP INC</b>                  CYNTHIA A. FONNER                  Cynthia.A.Fonner@constellation.com</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Julie A. Fitch                  jf2@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Cathleen A. Fogel                  cf1@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Jamie Fordyce                  jbf@cpuc.ca.gov</p>
<p><b>AIR RESOURCES BOARD</b>                  MICHELLE GARCIA                  mgarcia@arb.ca.gov</p>	<p><b>SOUTHERN CALIFORNIA EDISON</b>                  LAURA I. GENAO                  Laura.Genao@sce.com</p>	<p><b>DAVIS WRIGHT TREMAINE, LLP</b>                  JEFFREY P. GRAY                  jeffgray@dwt.com</p>
<p><b>TERRA-GEN POWER LLC</b>                  JOSEPH GRECO                  jgreco@terra-genpower.com</p>	<p><b>NATURAL RESOURCES DEFENSE COUNCIL</b>                  KRISTIN GRENFELL                  kgrenfell@nrdc.org</p>	<p><b>CALIFORNIA ENERGY COMMISSION</b>                  KAREN GRIFFIN                  kgriffin@energy.state.ca.us</p>
<p><b>MCKENNA LONG &amp; ALDRIDGE LLP</b>                  ANN G. GRIMALDI                  agrimaldi@mckennalong.com</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Anne Gillette                  aeg@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Jacqueline Greig                  jnm@cpuc.ca.gov</p>

PACIFIC GAS & ELECTRIC COMPANY  
 ANDREW L. HARRIS  
 alho@pge.com

ELLISON, SCHNEIDER & HARRIS LLP  
 JEFFERY D. HARRIS  
 jdh@eslawfirm.com

MIRANT CORPORATION  
 KERRY HATTEVIK  
 kerry.hattevik@mirant.com

THE UTILITY REFORM NETWORK  
 MARCEL HAWIGER  
 marcel@turn.org

SEMPRA ENERGY  
 DAN HECHT  
 dhecht@sempratrading.com

SOUTHERN CALIFORNIA PUBLIC  
 POWER AUTHORITY  
 RICHARD HELGESON  
 rhelgeson@scppa.org

CALIFORNIA INDEPENDENT SYS.  
 OPER. CORP  
 UDI HELMAN  
 UHelman@caiso.com

REDEFINING PROGRESS  
 J. ANDREW HOERNER  
 hoerner@redefiningprogress.org

MANATT, PHELPS & PHILLIPS, LLP  
 DAVID L. HUARD  
 dhuard@manatt.com

SOUTHERN CALIFORNIA EDISON  
 COMPANY  
 JOHN P. HUGHES  
 john.hughes@sce.com

MORGAN STANLEY CAPITAL GROUP  
 INC.  
 STEVEN HUHMAN  
 steven.huhman@morganstanley.com

COMMUNITY ENVIRONMENTAL  
 COUNCIL  
 TAMLYN M. HUNT  
 thunt@cecmail.org

CALIFORNIA DEPT. OF WATER  
 RESOURCES  
 CAROL J. HURLOCK  
 hurlock@water.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Judith Ikle  
 jci@cpuc.ca.gov

SOUTHERN CALIFORNIA EDISON  
 COMPANY  
 AKBAR JAZAYEIRI  
 akbar.jazayeri@sce.com

KENNETH CARLISLE JOHNSON  
 KENNETH C. JOHNSON  
 kjinnovation@earthlink.net

ADAMS BRADWELL JOSEPH &  
 CARDOZO  
 MARC D. JOSEPH  
 mdjoseph@adamsbroadwell.com

ALCANTAR & KAHL, LLP  
 EVELYN KAHL  
 ek@a-klaw.com

SOUTHERN CALIFORNIA EDISON  
 COMPANY  
 CATHY A. KARLSTAD  
 cathy.karlstad@sce.com

WINSTON & STRAWN LLP  
 JOSEPH M. KARP  
 jkarp@winston.com

MCDERMOTT WILL & EMERY LLP  
 ADAM J. KATZ  
 ajkatz@mwe.com

J. ARON & COMPANY  
 CURTIS L. KEBLER  
 curtis.kebler@gs.com

SEMPRA ENERGY  
 DANIEL A. KING  
 daking@sempra.com

DOUGLASS & LIDDELL  
 GREGORY KLATT  
 klatt@energyattorney.com

EL PASO CORPORATION  
 STEPHEN G. KOERNER, ESQ.  
 steve.koerner@elpaso.com

CALPINE CORPORATION  
 AVIS KOWALEWSKI  
 kowalewskia@calpine.com

CENTER FOR RESOURCE SOLUTIONS  
 LARS KVALE  
 lars@resource-solutions.org

CALIF PUBLIC UTILITIES COMMISSION  
 Sara M. Kamins  
 smk@cpuc.ca.gov

ALPINE NATURAL GAS OPERATING  
 CO. #1 LLC  
 MIKE LAMOND  
 Mike@alpinenaturalgas.com

AES ALAMITOS, LLC  
 VITALY LEE  
 vitaly.lee@aes.com

**DOUGLASS & LIDDELL**  
**DONALD C. LIDDELL**  
 liddell@energyattorney.com

**STATE OF CALIFORNIA, DEPT OF JUSTICE**  
**BILL LOCKYER**  
 ken.alex@doj.ca.gov

**SEMPRA UTILITIES**  
**LAD LORENZ**  
 llorenz@semprautilities.com

**DOWNEY BRAND LLP**  
**JANE E. LUCKHARDT**  
 jluckhardt@downeybrand.com

**COMMERCE ENERGY, INC.**  
**LYNELLE LUND**  
 llund@commerceenergy.com

**CONSTELLATION ENERGY COMMODITIES GROUP**  
**MARY LYNCH**  
 mary.lynch@constellation.com

**CALIF PUBLIC UTILITIES COMMISSION**  
**Jonathan Lakritz**  
 jol@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Diana L. Lee**  
 dil@cpuc.ca.gov

**3 PHASES RENEWABLES, LLC**  
**MICHAEL MAZUR**  
 mmazur@3phasesRenewables.com

**MCCARTHY & BERLIN, LLP**  
**BARRY F. MCCARTHY**  
 bmcc@mccarthylaw.com

**SUTHERLAND, ASBILL & BRENNAN, LLP**  
**KEITH R. MCCREA**  
 keith.mccrea@sablaw.com

**CALIFORNIA INDEPENDENT SYSTEM OPERATOR**  
**MARY MCDONALD**  
 151 BLUE RAVINE ROAD  
 FOLSOM, CA 95630

**BRAUN & BLAISING, P.C.**  
**BRUCE MCLAUGHLIN**  
 mclaughlin@braunlegal.com

**CALIFORNIA ENERGY COMMISSION**  
**DARYL METZ**  
 dmetz@energy.state.ca.us

**WESTERN RESOURCE ADVOCATES**  
**STEVEN S. MICHEL**  
 smichel@westernresources.org

**CALIFORNIA ENERGY COMMISSION**  
**ROSS A. MILLER**  
 rmiller@energy.state.ca.us

**SHELL TRADING GAS & POWER COMPANY**  
**MARCIE MILNER**  
 marcie.milner@shell.com

**SOUTHWEST GAS CORPORATION**  
**ROGER C. MONTGOMERY**  
 roger.montgomery@swgas.com

**GOLDEN STATE WATER/BEAR VALLEY ELECTRIC**  
**RONALD MOORE**  
 rkmoore@gswater.com

**GREEN POWER INSTITUTE**  
**GREGG MORRIS**  
 gmorris@emf.net

**SARA STECK MYERS**  
 ssmyers@att.net

**CALIF PUBLIC UTILITIES COMMISSION**  
**Jaclyn Marks**  
 jm3@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Wade McCartney**  
 wsm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Ed Moldavsky**  
 edm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Rahmon Momoh**  
 rmm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Beth Moore**  
 blm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Harvey Y. Morris**  
 hym@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Lainie Motamedi**  
 lrm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Scott Murtishaw**  
 sgm@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
**Richard A. Myers**  
 ram@cpuc.ca.gov

PLUMAS-SIERRA RURAL ELECTRIC  
CO-OP  
JESSICA NELSON  
notice@psrec.coop

SOUTHERN CALIFORNIA GAS  
COMPANY  
SID NEWSOM  
snewsom@semprautilities.com

PRAXAIR PLAINFIELD, INC.  
RICK C. NOGER  
rick\_noger@praxair.com

DAVIS WRIGHT TREMAINE LLP  
EDWARD W. O'NEILL  
edwardoneill@dwt.com

MCKENNA LONG & ALDRIDGE LLP  
TIMOTHY R. ODIL  
todil@mckennalong.com

SEMPRA GLOBAL ENTERPRISES  
ALVIN PAK  
apak@sempraglobal.com

LA DEPT. OF WATER & POWER  
LORRAINE PASKETT  
Lorraine.Paskett@ladwp.com

HANNA AND MORTON, LLP  
NORMAN A. PEDERSEN  
npedersen@hanmor.com

CALIFORNIA INDEPENDENT SYSTEM  
OPERATOR  
PHILIP D. PETTINGILL  
ppettingill@caiso.com

ANDERSON DONOVAN & POOLE  
EDWARD G POOLE  
epoole@adplaw.com

GOODIN,MACBRIDE,SQUERI,DAY,LAM  
PREY  
VIDHYA PRABHAKARAN  
vprabhakaran@goodinmacbride.com

CALIFORNIA ENERGY COMMISSION  
MARC PRYOR  
mpryor@energy.state.ca.us

CALIF PUBLIC UTILITIES COMMISSION  
Joel T. Perlstein  
jtp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Paul S. Phillips  
psp@cpuc.ca.gov

SAN DIEGO GAS & ELECTRIC  
COMPANY  
STEVE RAHON  
Ischavrien@semprautilities.com

CARSON HYDROGEN POWER  
PROJECT LLC  
TIFFANY RAU  
tiffany.rau@bp.com

CALIFORNIA ATTORNEY GENERAL'S  
OFFICE  
JANILL RICHARDS  
janill.richards@doj.ca.gov

SEMPRA GLOBAL  
THEODORE ROBERTS  
troberts@sempra.com

CALIF PUBLIC UTILITIES COMMISSION  
Kristin Ralff Douglas  
krd@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Jonathan J. Reiger  
jzr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Steve Roscow  
scr@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
Nancy Ryan  
ner@cpuc.ca.gov

CALIFORNIA INDEPENDENT SYSTEM  
OPERATOR  
JUDITH B. SANDERS  
jsanders@caiso.com

CALIFORNIA AIR RESOURCES BOARD  
MICHAEL SCHEIBLE  
mscheibl@arb.ca.gov

APS ENERGY SERVICES  
JENINE SCHENK  
jenine.schenk@apses.com

BARCLAYS BANK, PLC  
STEVEN S. SCHLEIMER  
steven.schleimer@barclayscapital.com

PACIFIC POWER AND LIGHT  
COMPANY  
CYNTHIA SCHULTZ  
cynthia.schultz@pacificorp.com

SURPRISE VALLEY ELECTRIC  
CORPORATION  
DAN SILVERIA  
dansvec@hdo.net

OFFICE OF THE ATTORNEY GENERAL  
DEBORAH SLON  
deborah.slon@doj.ca.gov

CITY AND COUNTY OF SAN  
FRANCISCO  
JEANNE M. SOLE  
jeanne.sole@sfgov.org

<p><b>GOODIN MACBRIDE SQUERI RITCHIE &amp; DAY LLP</b>  <b>JAMES D. SQUERI</b>  jsqueri@gmsr.com</p>	<p><b>ALCANTAR &amp; KAHL, LLP</b>  <b>SEEMA SRINIVASAN</b>  sls@a-klaw.com</p>	<p><b>THE UTILITY REFORM NETWORK</b>  <b>NINA SUETAKE</b>  nsuetake@turn.org</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Pearlie Sabino  pzs@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Jason R. Salmi Klotz  jk1@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Don Schultz  dks@cpuc.ca.gov</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Sean A. Simon  svn@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Donald R. Smith  dsh@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  F. Jackson Stoddard  fjs@cpuc.ca.gov</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Elizabeth Stoltzfus  eks@cpuc.ca.gov</p>	<p><b>AGRICULTURAL IMPROVEMENT AND POWER DIST.</b>  <b>ROBERT R. TAYLOR</b>  rrtaylor@srpnet.com</p>	<p><b>SAN DIEGO GAS &amp; ELECTRIC COMPANY</b>  <b>ALLEN K. TRIAL</b>  atrial@sempra.com</p>
<p><b>CALIFORNIA ENERGY COMMISSION</b>  <b>NANCY TRONAAS</b>  ntronaas@energy.state.ca.us</p>	<p><b>DAY CARTER &amp; MURPHY, LLP</b>  <b>ANN L. TROWBRIDGE</b>  atrowbridge@daycartermurphy.com</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  George S. Tagnipes  jst@cpuc.ca.gov</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Christine S. Tam  tam@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Charlotte TerKeurst  cft@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Lana Tran  ltt@cpuc.ca.gov</p>
<p><b>CALIFORNIA COGENERATION COUNCIL</b>  <b>BETH VAUGHAN</b>  beth@beth411.com</p>	<p><b>SEMPRA ENERGY SOLUTIONS</b>  <b>SYMONE VONGDEUANE</b>  svongdeuane@semprasolutions.com</p>	<p><b>SOUTH COAST AQMD</b>  <b>BARRY R. WALLERSTEIN</b>  bwallerstein@aqmd.gov</p>
<p><b>PACIFIC GAS AND ELECTRIC COMPANY</b>  <b>CHRISTOPHER J. WARNER</b>  cjw5@pge.com</p>	<p><b>MODESTO IRRIGATION DISTRICT</b>  <b>JOY A. WARREN</b>  joyw@mid.org</p>	<p><b>ENVIRONMENTAL DEFENSE</b>  <b>VIRGIL WELCH</b>  vwelch@environmentaldefense.org</p>
<p><b>SALMON, LEWIS &amp; WELDON, P.L.C.</b>  <b>JOHN B. WELDON, JR.</b>  jbw@slwplc.com</p>	<p><b>STRATEGIC ENERGY</b>  <b>ANDREA WELLER</b>  aweller@sel.com</p>	<p><b>ELLISON, SCHNEIDER &amp; HARRIS L.L.P.</b>  <b>WILLIAM W. WESTERFIELD, 111</b>  www@eslawfirm.com</p>
<p><b>ELLISON, SCHNEIDER &amp; HARRIS, LLP</b>  <b>GREGGORY L. WHEATLAND</b>  glw@eslawfirm.com</p>	<p><b>PILOT POWER GROUP, INC.</b>  <b>REID A. WINTHROP</b>  rwinthrop@pilotpowergroup.com</p>	<p><b>PACIFIC ENERGY POLICY CENTER</b>  <b>DON WOOD</b>  dwood8@cox.net</p>
<p><b>MIDAMERICAN ENERGY HOLDINGS COMPANY</b>  <b>CATHY S. WOOLLUMS</b>  cswoollums@midamerican.com</p>	<p><b>OCCIDENTAL POWER SERVICES, INC.</b>  <b>E.J. WRIGHT</b>  ej_wright@oxy.com</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>  Pamela Wellner  pw1@cpuc.ca.gov</p>



**CALIF PUBLIC UTILITIES COMMISSION**  
Amy C. Yip-Kikugawa  
ayk@cpuc.ca.gov

**CALIFORNIA ATTORNEY GENERAL'S  
OFFICE**  
DAVID ZONANA  
david.zonana@doj.ca.gov

ATTACHMENT B  
Advice No. 3847

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Original 43181-G	Rule No. 39, ACCESS TO THE SOCALGAS PIPELINE SYSTEM, Sheet 4	
Revised 43182-G	TABLE OF CONTENTS	Revised 41996-G*
Revised 43183-G	TABLE OF CONTENTS	Revised 43136-G

Rule No. 39

Sheet 4

ACCESS TO THE SOCALGAS PIPELINE SYSTEM

(Continued)

C. Interconnection with Biogas Producer/Supplier

1. If the Interconnector is a producer and/or supplier of biogas (governed by the Utility's Rule No. 30) and is contracted and expected to deliver, for at least five (5) years, into the Utility system, biogas volumes exceeding an average of 500 Mcf/d, then the Utility shall construct/install all the facilities, as described in Section 3(b) of Form 6430, Interconnect Collectible System Upgrade Agreement (ICSUA), to receive from the interconnection point biogas volumes in an amount up to the interconnection capacity. All the costs of such facilities, excluding any equipment that is unique for receiving biogas supplies at the interconnection point, will be recovered through the rates paid by all customers. The Interconnector shall pay the Utility for all of its costs (including, but not limited to, the Utility's income tax liability) associated with the construction and installation of any equipment that is unique for receiving biogas supplies at the interconnection point.
2. If the Interconnector is not contracted and expected to deliver, for at least five (5) years, into the Utility system, biogas volumes exceeding an average of 500 Mcf/d, then the Interconnector shall either construct/install all of the above-mentioned facilities meeting the Utility's specifications or pay the Utility for all of its costs (including, but not limited to, the Utility's income tax liability) associated with the construction/installation of all of the above-mentioned facilities at the interconnection point.
3. Regardless of the amount of contracted and expected biogas volumes, the Interconnector shall:
  - a) Pay the Utility for all operations and maintenance expenses and future equipment upgrades associated with all of the above-mentioned facilities at the interconnection point.
  - b) Construct/install/maintain, at its own cost, all the facilities necessary, as described in Section 3(b) of Form 6430, ICSUA, on the Interconnector's system to deliver at the interconnection point, biogas volumes in an amount up to the interconnection capacity.
  - c) Construct/install/maintain, at its own cost, any pipeline facilities that may be necessary to transport biogas from the production facilities to the interconnection point.
  - d) Obtain firm and/or interruptible receipt point access rights to the Utility system under the provisions of the Utility's Schedule No. G-RPA.

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3847  
DECISION NO.

4R14

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 26, 2008  
EFFECTIVE \_\_\_\_\_  
RESOLUTION NO. \_\_\_\_\_

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3847  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Mar 26, 2008  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_