#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

June 24, 2008

Advice Letter 3846

Ken Deremer Director Tariffs & Regulatory Accounts 8330 Century Park Court CP32C San Diego, CA 92123-1548

Subject: Core Portfolio Combination Rate Revision

Dear Mr. Deremer:

Advice Letter 3846 is effective April 1, 2008.

Sincerely,

5 V Salph

Sean H. Gallagher, Director Energy Division





Ken Deremer Director Tariffs & Regulatory Accounts

8330 Century Park Court CP32C San Diego, CA 92123-1548 Tel: 858.654.1756 Fax: 858.654.1788 KDeremer@SempraUtilities.com

March 26, 2008

<u>Advice No. 3846</u> (U 904 G)

Public Utilities Commission of the State of California

# Subject: Core Portfolio Combination Rate Revision

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective April 1, 2008.

#### Purpose

This filing revises core gas transportation rates, the core procurement rate, and the core brokerage fee consistent with implementation of the core portfolio combination to be effective April 1, 2008, in compliance with Decision (D.) 07-12-019. As stated in Advice No. (AL) 3804, "SoCalGas will file an advice letter consolidating this rate change along with all other Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the April 1, 2008 effective date of such rates."

# **Background**

On December 6, 2007, the Commission issued D.07-12-019 approving and denying, in part, SoCalGas and San Diego Gas and Electric Company's (SDG&E) proposals to implement a range of revisions to the natural gas operations and service offerings of SoCalGas and SDG&E related to core operations, unbundled storage, and provisions for expansion of storage capacities, among other things. In compliance with OP 35, SoCalGas filed AL 3804 on December 21, 2007, to implement the necessary tariff and proposed rate changes associated with the implementation of the core portfolio combination. AL 3804 was approved by letter dated January 18, 2008.

# Rate Impact

As described in AL 3804, with the implementation of core portfolio combination, gas transportation rates will be adjusted for the removal of the Carrying Cost of Storage Inventory (CCSI) revenue requirement and for the allocation of the storage revenue requirement to SDG&E.

#### **Revenue Requirement Impact by Class of Service**

In connection with the implementation of the core portfolio combination, gas transportation revenue requirement, as detailed below, is anticipated to decrease by \$1.655 million (0.1%).

| Class of Service                  | Applicable<br><u>Rate Schedules</u>  | Net M\$<br>Increase / (Decrease) |
|-----------------------------------|--|----------------------------------|
| Core                              | GR, GS, GM, GML, G-NGVR<br>GO-AC, GL, G-10, G-AC, GT-AC,<br>G-EN, GT-EN, G-NGV, GT-NGV | (\$1,211)                        |
| Noncore                           | GT-F, GT-I   | 0                                |
| Wholesale                         | GT-SD, GW-LB, GW-SD<br>GW-SWG, GW-VRN  | 0                                |
| Storage                           | G-BSS, G-LTS, G-AUC, G-TBS   | 0                                |
| International                     |  | 0                                |
| Unallocated Costs to NSI<br>Total | МА   | <u>(444)</u><br>(\$1,655)        |

The core transportation revenue requirement decrease above reflects the recovery of CCSI costs through the commodity rates, offset by a slight increase of \$444,000 to the storage revenue requirement at this time. The increase in the core storage revenue requirement is offset by a corresponding decrease in the storage scalar associated with the unallocated storage costs recorded to the Noncore Storage Memorandum Account (NSMA).<sup>1</sup> The transportation rate decrease due to CCSI is offset by the increase in gas procurement revenues. Consistent with the approval of AL 3812-A, which established the NSMA, the SDG&E Core Seasonal Storage revenue will continue to be balanced through the NSMA on an interim basis until the next BCAP decision.

Included in this filing is an Annual Gas Transportation Revenue table summarizing the revenue changes and present and proposed rates associated with the removal of the CCSI revenue requirement from transportation rates and the allocation of the storage revenue requirement to SDG&E as described above (Attachment C).

<sup>&</sup>lt;sup>1</sup> The decrease in the storage scalar was inadvertently omitted from the revenue requirement impact table included in Advice No. 3804. There is no rate impact in 2008 associated with the credit to the Unallocated Costs to the NSMA.

# **Other Tariff Changes**

#### Core Brokerage Fee

Under the core portfolio combination, all core procurement customers of SoCalGas and SDG&E will pay the effective combined core brokerage fee of 0.1845 cents per therm (not including FF&U) as proposed in Application (A.) 06-08-026 which will be updated as necessary in SoCalGas/SDG&E's BCAP. The revised SoCalGas core brokerage fee including FF&U is 0.188 cents per therm. This change is reflected in Schedule No. G-CP, Core Procurement Service, Schedule No. G-IMB, Transportation Imbalance Service, and Preliminary Statement – Part II.

# <u>CCSI</u>

As described in AL 3804, the applicable rate schedules and Preliminary Statement - Part II have been revised to reflect the removal of the CCSI from core gas transportation rates and to include the CCSI in the gas procurement rate.

#### Core Procurement Rate

The core procurement rate for March 2008, as filed for Cross-Over customers by AL 3840, dated March 4, 2008 is revised herein to reflect the revision to the afore mentioned Core Brokerage Fee and the transfer of CCSI from the transportation rate to the procurement rate. This will be applicable for Cross-Over customers from April 1, 2008 until revised by the routine monthly Cross-Over filing to be effective on April 10, 2008.

# Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attn: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (<u>mas@cpuc.ca.gov</u>) and to Honesto Gatchalian (<u>inj@cpuc.ca.gov</u>) of the Energy Division. A copy of the protest should also be sent via both e-mail <u>and</u> facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom Tariff Manager - GT14D6 555 West Fifth Street Los Angeles, CA 90013-1011 Facsimile No. (213) 244-4957 E-mail: <u>snewsom@SempraUtilities.com</u>

#### Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas therefore respectfully requests that this advice letter become effective for service on and after April 1, 2008.

#### <u>Notice</u>

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in the Omnibus Proceeding, A.06-08-026.

KEN DEREMER Director Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)         Company name/CPUC Utility No. SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)         Utility type:       Contact Person: Sid Newsom         ELC       GAS       Phone #: (213) 244-2846         PLC       HEAT       WATER       E-mail: snewsom@semprautilities.com         EXPLANATION OF UTILITY TYPE         CAS       GAS       (Date Filed/ Received Stamp by CPUC) |  |  |  |  |
|---|--|--|--|--|
| Utility type:       Contact Person: Sid Newsom         ELC       GAS         PLC       HEAT         WATER       E-mail:         Snewsom@semprautilities.com         EXPLANATION OF UTILITY TYPE         (Date Filed/ Received Stamp by CPUC)  |  |  |  |  |
| ELC       GAS       Phone #: (213) <u>244-2846</u> PLC       HEAT       WATER       E-mail: snewsom@semprautilities.com         EXPLANATION OF UTILITY TYPE         (Date Filed/ Received Stamp by CPUC)  |  |  |  |  |
| PLC       HEAT       WATER       E-mail: snewsom@semprautilities.com         EXPLANATION OF UTILITY TYPE       (Date Filed/ Received Stamp by CPUC)   |  |  |  |  |
| EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)  |  |  |  |  |
|   |  |  |  |  |
| $EIC = Electric \qquad CAS = Cos$   |  |  |  |  |
| ELC = Electric     GAS = Gas       PLC = Pipeline     HEAT = Heat     WATER = Water   |  |  |  |  |
| Advice Letter (AL) #: <u>3846</u>   |  |  |  |  |
| Subject of AL: <u>Core Portfolio Combination</u>  |  |  |  |  |
| Keywords (choose from CPUC listing): Core , Portfolio   |  |  |  |  |
|   |  |  |  |  |
| AL filing type: 🗌 Monthly 🗌 Quarterly 🗌 Annual 🖾 One-Time 🗌 Other   |  |  |  |  |
| If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:<br>D07-12-019   |  |  |  |  |
| Does AL replace a withdrawn or rejected AL? If so, identify the prior AL <u>No</u>  |  |  |  |  |
| Summarize differences between the AL and the prior withdrawn or rejected $AL^1$ : <u>N/A</u>  |  |  |  |  |
|   |  |  |  |  |
| Does AL request confidential treatment? If so, provide explanation: No  |  |  |  |  |
| Resolution Required? $\Box$ Yes $\boxtimes$ NoTier Designation: $\Box$ 1 $\boxtimes$ 2 $\Box$ 3   |  |  |  |  |
| Requested effective date: 4/1/08No. of tariff sheets: 44  |  |  |  |  |
| Estimated system annual revenue effect: (%): <u>None</u>  |  |  |  |  |
| Estimated system average rate effect (%): <u>None</u>   |  |  |  |  |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  |  |  |  |  |
| Tariff schedules affected: PS II, PS XI, GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC   |  |  |  |  |
| GT-AC, G-EN, GT-EN, G-NGV, GO-ET, GO-IR, GTO-IR, G-IMB, G-CP, and TOCs  |  |  |  |  |
| Service affected and changes proposed <sup>1</sup> : <u>N/A</u>   |  |  |  |  |
| Pending advice letters that revise the same tariff sheets: <u>3837, 3840</u>  |  |  |  |  |
| Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:   |  |  |  |  |
| CPUC, Energy Division Southern California Gas Company<br>Attention: Tariff Unit Attention: Sid Newsom   |  |  |  |  |
| Attention: Tariff Unit     Attention: Sid Newsom       505 Ver Ness Ave     555 West Fifth Street CT14D6  |  |  |  |  |
| 505 Van Ness Ave. 555 West Fifth Street, GT14D6   |  |  |  |  |
| 505 Van Ness Ave.555 West Fifth Street, GT14D6San Francisco, CA 94102Los Angeles, CA 90013-1011   |  |  |  |  |

 $^{\scriptscriptstyle 1}$  Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3846

(See Attached Service Lists)

#### Advice Letter Distribution List - Advice 3846

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| Cal. P.U.C.<br>Sheet No. | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 43137-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet   | Revised 43098-G                     |
| Revised 43138-G          | 1<br>PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>2   | Revised 43099-G                     |
| Revised 43139-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet   | Revised 43100-G                     |
| Revised 43140-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>4  | Revised 43101-G                     |
| Revised 43141-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>5  | Revised 42630-G*                    |
| Revised 43142-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>7  | Revised 43129-G                     |
| Revised 43143-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>11   | Revised 43068-G                     |
| Revised 43144-G          | PRELIMINARY STATEMENT, PART II,<br>SUMMARY OF RATES AND CHARGES, Sheet<br>12   | Revised 43069-G                     |
| Revised 43145-G          | PRELIMINARY STATEMENT, PART XI,<br>PERFORMANCE BASED REGULATION,<br>Sheet 20   | Revised 42638-G                     |
| Revised 43146-G          | Schedule No. GR, RESIDENTIAL SERVICE,<br>(Includes GR, GR-C, GT-R, GRL and GT-RL<br>Rates), Sheet 1                        | Revised 43103-G                     |
| Revised 43147-G          | Schedule No. GR, RESIDENTIAL SERVICE,<br>(Includes GR, GR-C, GT-R, GRL and GT-RL<br>Rates), Sheet 2                        | Revised 43071-G                     |
| Revised 43148-G          | Schedule No. GS, SUBMETERED MULTI-<br>FAMILY SERVICE, (Includes GS, GS-C, GT-S,<br>GSL, GSL-C and GT-SL Rates), Sheet 2    | Revised 43104-G                     |
| Revised 43149-G          | Schedule No. GM, MULTI-FAMILY SERVICE,<br>(Includes GM-E, GM-C, GM-EC, GM-CC, GT-<br>ME, GT-MC and all GMB Rates), Sheet 2 | Revised 43105-G                     |
| Revised 43150-G          | Schedule No. GM, MULTI-FAMILY SERVICE,<br>(Includes GM-E, GM-C, GM-EC, GM-CC, GT-<br>ME, GT-MC and all GMB Rates), Sheet 3 | Revised 43106-G                     |
| Revised 43151-G          | Schedule No. GML, MULTI-FAMILY   | Revised 43107-G                     |

| Cal. P.U.C.<br>Sheet No. | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|--------------------------|--|-------------------------------------|
| Revised 43152-G          | SERVICE, INCOME QUALIFIED, (Includes<br>GML-E, GML-C, GML-EC, GML-CC, GT-MLE,<br>GT-MLC and all GMBL Rates), Sheet 2<br>Schedule No. GML, MULTI-FAMILY<br>SERVICE, INCOME QUALIFIED, (Includes<br>GML-E, GML-C, GML-EC, GML-CC, GT-MLE,<br>GT-MLC and all GMBL Rates), Sheet 3 | Revised 43108-G                     |
| Revised 43153-G          | SCHEDULE NO. GO-AC, OPTIONAL RATES<br>FOR CUSTOMERS PURCHASING NEW GAS,<br>AIR CONDITIONING EQUIPMENT (Includes<br>GO-AC and GTO-AC Rates), Sheet 1  | Revised 43077-G                     |
| Revised 43154-G          | SCHEDULE NO. GO-AC, OPTIONAL RATES<br>FOR CUSTOMERS PURCHASING NEW GAS,<br>AIR CONDITIONING EQUIPMENT (Includes<br>GO-AC and GTO-AC Rates), Sheet 2  | Revised 41378-G                     |
| Revised 43155-G          | Schedule No. G-NGVR, NATURAL GAS<br>SERVICE FOR HOME REFUELING OF<br>MOTOR VEHICLES, (Includes G-NGVR, G-<br>NGVRC, GT-NGVR, G-NGVRL and GT-<br>NGVRL Rates), Sheet 1  | Revised 43109-G                     |
| Revised 43156-G          | Schedule No. G-NGVR, NATURAL GAS<br>SERVICE FOR HOME REFUELING OF<br>MOTOR VEHICLES, (Includes G-NGVR, G-<br>NGVRC, GT-NGVR, G-NGVRL and GT-<br>NGVRL Rates), Sheet 2  | Revised 43079-G                     |
| Revised 43157-G          | Schedule No. GL, STREET AND OUTDOOR<br>LIGHTING, NATURAL GAS SERVICE, Sheet 1  | Revised 43080-G                     |
| Revised 43158-G          | Schedule No. G-10, CORE COMMERCIAL<br>AND INDUSTRIAL SERVICE, (Includes GN-<br>10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L<br>Rates), Sheet 2   | Revised 43110-G<br>Revised 43111-G  |
| Revised 43159-G          | Schedule No. G-10, CORE COMMERCIAL<br>AND INDUSTRIAL SERVICE, (Includes GN-<br>10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L<br>Rates), Sheet 3   | Revised 43111-G                     |
| Revised 43160-G          | Schedule No. G-10, CORE COMMERCIAL<br>AND INDUSTRIAL SERVICE, (Includes GN-<br>10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L<br>Rates), Sheet 4   | Revised 43083-G                     |
| Revised 43161-G          | Schedule No. G-AC, CORE AIR<br>CONDITIONING SERVICE, FOR<br>COMMERCIAL AND INDUSTRIAL, Sheet 2   | Revised 43112-G                     |
| Revised 43162-G          | Schedule No. G-AC, CORE AIR  | Revised 43085-G                     |

| Cal. P.U.C.<br>Sheet No. | Title of Sheet  | Cancelling Cal.<br>P.U.C. Sheet No. |
|--------------------------|---|-------------------------------------|
|                          | CONDITIONING SERVICE, FOR<br>COMMERCIAL AND INDUSTRIAL, Sheet 3   |                                     |
| Revised 43163-G          | Schedule No. GT-AC, CORE<br>TRANSPORTATION-ONLY AIR<br>CONDITIONING, SERVICE FOR<br>COMMERCIAL AND INDUSTRIAL, Sheet 2                  | Revised 42655-G                     |
| Revised 43164-G          | Schedule No. G-EN, CORE GAS ENGINE<br>SERVICE, FOR WATER PUMPING, Sheet 1   | Revised 41388-G                     |
| Revised 43165-G          | Schedule No. G-EN, CORE GAS ENGINE<br>SERVICE, FOR WATER PUMPING, Sheet 2   | Revised 43113-G                     |
| Revised 43166-G          | Schedule No. GT-EN, CORE<br>TRANSPORTATION-ONLY GAS ENGINE,<br>SERVICE FOR WATER PUMPING, Sheet 1                                       | Revised 42657-G                     |
| Revised 43167-G          | Schedule No. G-NGV, NATURAL GAS<br>SERVICE FOR MOTOR VEHICLES, (Includes<br>G-NGU, G-NGUC, G-NGC and GT-NGU Rates),<br>Sheet 1          | Revised 43114-G                     |
| Revised 43168-G          | Schedule No. GO-ET, EMERGING<br>TECHNOLOGIES OPTIONAL RATE, FOR<br>CORE COMMERCIAL AND INDUSTRIAL,<br>Sheet 2                           | Revised 39647-G                     |
| Revised 43169-G          | Schedule No. GTO-ET, TRANSPORTATION-<br>ONLY EMERGING TECHNOLOGIES<br>OPTIONAL RATE, FOR CORE COMMERCIAL<br>AND INDUSTRIAL, Sheet 2     | Revised 39648-G                     |
| Revised 43170-G          | Schedule No. GO-IR, INCREMENTAL RATE<br>FOR EXISTING EQUIPMENT, FOR CORE<br>COMMERCIAL AND INDUSTRIAL, Sheet 2                          | Revised 39649-G                     |
| Revised 43171-G          | Schedule No. GTO-IR, TRANSPORTATION-<br>ONLY INCREMENTAL RATE FOR EXISTING<br>EQUIPMENT, FOR CORE COMMERCIAL<br>AND INDUSTRIAL, Sheet 2 | Revised 39650-G                     |
| Revised 43172-G          | Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1  | Revised 39578-G                     |
| Revised 43173-G          | SERVICE, Sheet 1<br>Schedule No. G-CP, CORE PROCUREMENT<br>SERVICE, Sheet 2   | Revised 43116-G                     |
| Revised 43174-G          | Schedule No. G-CP, CORE PROCUREMENT<br>SERVICE, Sheet 3   | Revised 43117-G                     |

| Cal. P.U.C.<br>Sheet No.           | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|------------------------------------|--|-------------------------------------|
| Revised 43175-G                    | Schedule No. G-IMB, TRANSPORTATION<br>IMBALANCE SERVICE, Sheet 2 | Revised 43130-G                     |
| Revised 43176-G<br>Revised 43177-G | TABLE OF CONTENTS<br>TABLE OF CONTENTS                           | Revised 43118-G<br>Revised 43119-G  |
| Revised 43178-G                    | TABLE OF CONTENTS  | Revised 43135-G                     |
| Revised 43179-G<br>Revised 43180-G | TABLE OF CONTENTS<br>TABLE OF CONTENTS                           | Revised 43136-G<br>Revised 42779-G  |

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43098-G

| <u>(</u>  | PA                    | Y STATEMENT<br><u>RT II</u><br>TES AND CHARGI | Sheet<br>ES                   | 1  |
|---|-----------------------|---|-------------------------------|----|
| RESIDENTIAL CORE SERVICI  | 3                     |   |                               |    |
| Schedule GR (Includes GR, Gl  | R-C, GT-R, GRL and    | d GT-RL Rates)                                |                               |    |
|   | Baseline              | Non-Baseline                                  | Customer Charge               |    |
|   | Usage                 | Usage   | per meter, per day            |    |
| GR <sup>1/</sup>  | 118.575¢              | 136.908¢                                      | 16.438¢                       | R  |
| GR-C <sup>2/</sup>  | 118.575¢              | 136.908¢                                      | 16.438¢                       |    |
| GT-R  | 29.127¢               | 47.460¢                                       | 16.438¢                       |    |
| GRL <sup>3/</sup>   | 95.462¢               | 110.128¢                                      | 13.151¢                       |    |
| GT-RL <sup>3/</sup>   |                       | 37.968¢                                       | 13.151¢                       | R  |
| Schedule GS (Includes GS, GS  | -C, GT-S, GSL,GSI     | L-C and GT-SL Rate                            | es)                           |    |
| GS <sup>1/</sup>  |                       | 136.908¢                                      | 16.438¢                       | R  |
| GS-C <sup>2/</sup>  |                       | 136.908¢                                      | 16.438¢                       |    |
| GT-S  | 29.127¢               | 47.460¢                                       | 16.438¢                       |    |
| GSL <sup>3/</sup>   | 95.462¢               | 110.128¢                                      | 13.151¢                       |    |
| GSL-C <sup>3/</sup>   | 95.462¢               | 110.128¢                                      | 13.151¢                       |    |
| GT-SL <sup>3/</sup>   | 23.302¢               | 37.968¢                                       | 13.151¢                       | F  |
| Schedule GM (Includes GM-E  | , GM-C, GM-EC, G      | M-CC, GT-ME, GT-                              | -MC, and all GMB Rates)       |    |
| GM-E <sup>1/</sup>  | 118.575¢              | 136.908¢                                      | 16.438¢                       | R  |
| GM-C <sup>1/</sup>  | N/A                   | 136.908¢                                      | 16.438¢                       |    |
| GM-EC <sup>2/</sup>   | 118.575¢              | 136.908¢                                      | 16.438¢                       |    |
| GM-CC <sup>2/</sup>   | N/A                   | 136.908¢                                      | 16.438¢                       |    |
| GT-ME   |                       | 47.460¢                                       | 16.438¢                       |    |
| GT-MC   | ,                     | 47.460¢                                       | 16.438¢                       | F  |
| <b>GM-BE</b> <sup>1/</sup>  | 110.272¢              | 118.542¢                                      | \$10.156                      | F  |
| GM-BC <sup>1/</sup>   |                       | 118.542¢                                      | \$10.156                      |    |
| GM-BEC <sup>2/</sup>  | 110.272¢              | 118.542¢                                      | \$10.156                      |    |
| GM-BCC <sup>2/</sup>  | N/A                   | 118.542¢                                      | \$10.156                      |    |
| GT-MBE  |                       | 29.094¢                                       | \$10.156                      |    |
| GT-MBC  | ,                     | 29.094¢                                       | \$10.156                      | F  |
| The residential core procureme  |                       | h in Schedule No. G                           | -CP is 89.448¢/therm which    | I  |
| includes the core brokerage fee<br>The residential cross-over rate<br>core brokerage fee. |                       | ule No. G-CP is 89.4                          | 448¢/therm which includes the | I  |
| The CARE rate reflects a 20%  | discount on all custo | omer, commodity, ar                           | nd transportation charges.    |    |
|   | (Cor                  | ntinued)                                      |                               |    |
| (TO BE INSERTED BY UTILITY)   |                       | UED BY  | (TO BE INSERTED BY CAL. PU    | C) |
| VICE LETTER NO. 3846  |                       | chavrien                                      | DATE FILED Mar 26, 2008       | -1 |
| CISION NO. 07-12-019  |                       | ice President                                 | EFFECTIVE Apr 1, 2008         |    |
| 1   |                       | tory Affairs                                  | RESOLUTION NO.                |    |

SOUTHERN CALIFORNIA GAS COMPANY Revised 43138-G CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO.

43099-G

|   |                          | Y STATEMENT<br><u>RT II</u><br>TES AND CHARGE | Sheet 2                      |        |
|---|--------------------------|---|------------------------------|--------|
|   |                          | tinued)                                       |                              |        |
| RESIDENTIAL CORE SERVI  | × ·                      | indea)  |                              |        |
| Schedule GML (Includes Gl<br>all GMBL Rates)  | ML-E, GML-C, GML-I       | EC, GML-CC, GT-M                              | ILE, GT-MLC and              |        |
|   | Baseline                 | Non-Baseline                                  | Customer Charge              |        |
| 24  | Usage                    | Usage   | <u>per meter, per day</u>    |        |
| GML-E <sup>3/</sup>   | 95.462¢                  | 110.128¢                                      | 13.151¢                      | R,R    |
| GML-C <sup>3/</sup>   | N/A                      | 110.128¢                                      | 13.151¢                      |        |
| GML-EC <sup>3/</sup>  | 95.462¢                  | 110.128¢                                      | 13.151¢                      |        |
| GML-CC <sup>3/</sup>  | N/A                      | 110.128¢                                      | 13.151¢                      |        |
| GT-MLE <sup>3/</sup>  | 23.302¢                  | 37.968¢                                       | 13.151¢                      |        |
| GT-MLC <sup>3/</sup>  | N/A                      | 37.968¢                                       | 13.151¢                      | R,R    |
| GMBL-E <sup>3/</sup>  | 00 0104                  | 05 425 4                                      | ¢0 1 <b>05</b>               | ת ת    |
| $\begin{array}{c} \text{UNDL-E} \\ \text{CMDL}  C^{3/} \end{array}$   |                          | 95.435¢                                       | \$8.125<br>\$8.125           | R,R    |
| $GMBL-C^{3/}$   | N/A                      | 95.435¢                                       | \$8.125                      |        |
| $\mathbf{GMBL} \cdot \mathbf{EC}^{3/} \cdots \cdots$ | 88.819¢                  | 95.435¢                                       | \$8.125                      |        |
| GMBL-CC <sup>3/</sup>   | N/A                      | 95.435¢                                       | \$8.125                      |        |
| GT-MBLE <sup>3/</sup>   | 16.659¢                  | 23.275¢                                       | \$8.125                      |        |
| GT-MBLC <sup>3/</sup>   | N/A                      | 23.275¢                                       | \$8.125                      | R,R    |
| Schodulo C NCVP (Include  | C NCVP C NCVP            | CT NOVE C NO                                  | VRL and GT-NGVRL Rates)      |        |
| <u>Schedule G-NGVK</u> (Include   | S O-NOVK, O-NOVK         | All   | Customer Charge              |        |
|   |                          |   |                              |        |
|   |                          | Usage   | per meter, per day           |        |
| $\mathbf{G} \cdot \mathbf{N} \mathbf{G} \mathbf{V} \mathbf{R}^{1/2} \dots$  |                          |   | 32.877¢                      | R      |
| G-NGVRC <sup>2/</sup>   |                          | · · · · ·                                     | 32.877¢                      |        |
| GT-NGVR   |                          |   | 32.877¢                      |        |
| G-NGVRL <sup>3/</sup>   |                          | 85.665¢                                       | 26.301¢                      |        |
| GT-NGVRL <sup>3/</sup>  |                          | 13.505¢                                       | 26.301¢                      | R      |
|   |                          |   |                              |        |
|   |                          |   |                              |        |
|   |                          |   |                              |        |
|   |                          |   |                              |        |
| <sup>1/</sup> The residential core procure  |                          | n in Schedule No. G-                          | CP is 89.448¢/therm which    | Ι      |
| includes the core brokerage $\frac{2}{}$  |                          |   |                              | _      |
| The residential cross-over ra   | te as set forth in Sched | ule No. G-CP is 89.4                          | 48¢/therm which includes the | Ι      |
| core brokerage fee.   |                          |   |                              |        |
| $^{3/}$ The CARE rate reflects a 20   | % discount on all custo  | omer, commodity, and                          | d transportation charges.    |        |
|   |                          |   |                              |        |
|   |                          |   |                              |        |
|   | (Cor                     | tinued)                                       |                              |        |
| (TO BE INSERTED BY UTILITY)   |                          | JED BY  | (TO BE INSERTED BY CAL. PUC) | ]<br>) |
| ADVICE LETTER NO. 3846  |                          |   | DATE FILED Mar 26, 2008      | ,      |
| DECISION NO. 07-12-019  |                          |   | EFFECTIVE Apr 1, 2008        |        |
|   |                          |   | RESOLUTION NO.               |        |
| 2H11  | Regula                   | tory Affairs                                  |                              |        |

SOUTHERN CALIFORNIA GAS COMPANY Revised 43139-G CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO.

43100-G

| PREL  | IMINARY STAT   | EMENT       |   | Sheet 3   |   |
|---|--|-------------|---|---|---|
| SUMMARY   | <u>PART II</u><br>Y OF RATES AN  | DCHARGE     | 25  |   |   |
|   | (Continued)  |             | <u>10</u>   |   |   |
|   | . , , , , , , , , , , , , , , , , , , ,                                  |             |   |   |   |
| ON-RESIDENTIAL CORE SERVICE 1/ 2/   |  |             |   |   |   |
| Schedule G-10 $^{3/}$ (Includes GN-10, GN-10  | )C, GT-10, GN-1  | 0V, GN-10V  | C, GT-10V,an  | d all 10L Rates)  |   |
|   | Tier I   | Т           | ier II  | Tier III  |   |
| GN-10   |  |             | 4.103¢  | 95.106¢   | I |
| GN-10C  | 136.431  | ± 11        | 4.103¢  | 95.106¢   |   |
| GT-10   | 46.9839  | 24          | 4.655¢  | 5.658¢  | I |
|   | 106 401  | . 11        |   | 05 106  |   |
| GN-10V  | ,  |             | 0.791¢  | 95.106¢   | I |
| GN-10VC   | ,  |             | 0.791¢  | 95.106¢   |   |
| GT-10V  |  | с <u> </u>  | 1.343¢  | 5.658¢  | I |
| GN-10L  |  | 9           | 1.884¢  | 76.686¢   | I |
| GT-10L  | ,  |             | 9.724¢  | 4.526¢  | I |
|   | <u>Customer's Annu</u><br><1,000 th/yr ≥<br>32.877¢<br>\$0.99174<br>None |             | <u>Customer's A</u><br><1,000 th/yr<br>26.301¢<br>\$0.79339<br>None | <u>Annual Usage</u><br>≥1,000 th/yr<br>39.452¢<br>\$1.19008<br>None |   |
| The non-residential core procurement char<br>which includes the core brokerage fee.<br>The non-residential cross over rate as set<br>the core brokerage fee.<br><u>Schedule GL</u> rates are set commensurate w | forth in Schedule  | No. G-CP is | 89.448¢/therm   |   | I |
|   | (Continued)  |             | (TO BE INS  | SERTED BY CAL. PUC)   |   |
|   | ISSUED BY  |             | ,   | ,   |   |
| TO BE INSERTED BY UTILITY)<br>/ICE LETTER NO. 3846  | Lee Schavrie   | 1           | ,   | Mar 26, 2008  | _ |
|   |  |             | DATE FILED  | ,   | _ |

#### SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 43140-G Revised CAL. P.U.C. SHEET NO. 43101-G

| PRELIMINARY STATEM  | ENT                                    | Sheet 4 |
|---|--|---------|
| PARTII  |  |         |
| SUMMARY OF RATES AND C  | CHARGES                                |         |
| (Continued)   |  |         |
| NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>           | <u>Commodity Charge</u><br>(per therm) |         |
| Schedule G-AC   |  |         |
| G-AC: rate per therm  |  | I       |
| G-ACC: rate per therm   | -                                      |         |
| G-ACL: rate per therm   |  | I       |
| Customer Charge: \$150/month  |  |         |
| Schedule G-EN   |  |         |
| G-EN: rate per therm  | 99.001¢                                | R       |
| G-ENC: rate per therm   | 99.001¢                                | R       |
| Customer Charge: \$50/month   |  |         |
| Schedule G-NGV  |  |         |
| G-NGU: rate per therm   |  | R       |
| G-NGUC: rate per therm  |  |         |
| G-NGU plus G-NGC Compression Surcharge                              |  |         |
| G-NGUC plus G-NGC Compression Surcharge                             |  | R       |
| GT-NGU<br>P-1 Customer Charge: \$13/month                           | 8./65¢                                 |         |
| P-1 Customer Charge: \$13/month<br>P-2A Customer Charge: \$65/month |  |         |
| 1-2A Customer Charge. \$65/month                                    |  |         |
|   |  |         |
|   |  |         |
|   |  |         |
|   |  |         |
|   |  |         |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO.  $\label{eq:losangeles, california} \mbox{Canceling} \mbox{Revised}$ 

CAL. P.U.C. SHEET NO. 43141-G CAL. P.U.C. SHEET NO. 42630-G\*

| PRELIMINARY STATEMENT<br><u>PART II</u><br>SUMMARY OF RATES AND CHARGES  | Sheet 5 |
|--|---------|
| (Continued)  |         |
| NON-RESIDENTIAL CORE AGGREGATION SERVICE         Transmission Charge           (per therm)         (per therm)   |         |
| Schedule GT-AC10.366¢GT-AC:rate per thermGT-ACL:rate per thermResult8.293¢Customer Charge:\$150/month  |         |
| <u>Schedule GT-EN</u><br>GT-EN: rate per therm   |         |
| NONCORE RETAIL SERVICE   |         |
| Schedules GT-F & GT-I  |         |
| Noncore Commercial/Industrial (GT-F3 & GT-I3)<br>Customer Charge:<br>GT-F3D/GT-I3D (Distribution Level): Per month \$350<br>GT-F3T/GT-I3T (Transmission Level):Per month \$700 |         |
|  |         |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO. SOUTHERN CALIFORNIA GAS COMPANY Revised CAL.

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. 43142-G Revised CAL. P.U.C. SHEET NO. 43129-G

PRELIMINARY STATEMENT Sheet 7 PART II SUMMARY OF RATES AND CHARGES (Continued) WHOLESALE SERVICE (Continued) Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10) PROCUREMENT CHARGE Schedule G-CP Adjusted Core Procurement Charge, per therm ...... 89.024¢ **IMBALANCE SERVICE** Standby Procurement Charge Core Retail Standby (SP-CR) January 2008 ..... 128.564¢ February 2008 ..... TBD\* Noncore Retail Standby (SP-NR) December 2007 ..... 120.716¢

| December 2007            | 120.7109 |
|--------------------------|----------|
| January 2008             | 128.629¢ |
| February 2008            | TBD*     |
| Wholesale Standby (SP-W) |          |
| December 2007            | 120.716¢ |
| January 2008             | 128.629¢ |
| February 2008            |          |
| -                        |          |

\*To be determined (TBD). Pursuant to Resolution G-3316, the February Standby Procurement Charge will be filed by a separate advice letter at least one day prior to March 25.

#### Buy-Back Rate

| Core and Noncore Retail (BR-R) |         |
|--------------------------------|---------|
| December 2007                  | 35.144¢ |
| January 2008                   | 33.610¢ |
| February 2008                  |         |
| Wholesale (BR-W)               |         |
| December 2007                  | 35.026¢ |
| January 2008                   | 33.498¢ |
| February 2008                  |         |

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3846 DECISION NO. 07-12-019 7/12 (Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO.

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LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

| PRELIMINARY STAT<br><u>PART II</u><br><u>SUMMARY OF RATES AN</u><br>(Continued) |                       | Sheet 11 |
|---|-----------------------|----------|
|   |                       |          |
| RATE COMPONENT SUMMARY  |                       |          |
| CORE  |                       |          |
| Residential Sales Service   | Charge<br>(per therm) |          |
| Base Margin   | 43.622¢               |          |
| Other Operating Costs/Revenues  | 0.810¢                |          |
| Transition Costs  | 0.000¢                |          |
| Balancing/Tracking Account Amortization   | 0.261¢                |          |
| Core Averaging/Other Noncore  | (1.041¢)              |          |
| Integrated Transmission Costs   | 1.909¢                |          |
| Procurement Rate (w/o Brokerage Fee)  | 89.260¢               |          |
| Core Brokerage Fee Adjustment   | 0.188¢                |          |
| Total Costs   | 135.008¢              |          |
| Non-Residential - Commercial/Industrial   | <u>Charge</u>         |          |
|   | (per therm)           |          |
| Base Margin   | 23.650¢               |          |
| Other Operating Costs/Revenues  | 0.080¢                |          |
| Transition Costs  | 0.000¢                |          |
| Balancing/Tracking Account Amortization   | 0.276¢                |          |
| Core Averaging/Other Noncore  | 3.177¢                |          |
| Integrated Transmission Costs   | 0.586¢                |          |
| Procurement Rate (w/o Brokerage Fee)  | 89.260¢               |          |
| Core Brokerage Fee Adjustment   | 0.188¢                |          |
| Total Costs   | 117.215¢              |          |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

| (TO BE I          | NSERTED BY CAL. PUC) |
|-------------------|----------------------|
| DATE FILED        | Mar 26, 2008         |
| EFFECTIVE         | Apr 1, 2008          |
| <b>RESOLUTION</b> | NO                   |

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. Revised CAL. P.U.C. SHEET NO.

43144-G 43069-G

| PRELIMINARY STATEM<br><u>PART II</u>   |                               | Sheet 12 |
|--|-------------------------------|----------|
| SUMMARY OF RATES AND O   | CHARGES                       |          |
| (Continued)  |                               |          |
| RATE COMPONENT SUMMARY (Continued)   |                               |          |
| <u>CORE</u> (Continued)  |                               |          |
| Non-Residential - Air Conditioning   | <u>Charge</u><br>(per therm)  |          |
| Base Margin<br>Other Operating Costs/Revenues<br>Transition Costs                                      | 11.156¢<br>(0.070¢)<br>0.000¢ |          |
| Balancing/Tracking Account Amortization<br>Integrated Transmission Costs                               | 0.284¢<br>1.697¢              |          |
| Procurement Rate (w/o Brokerage Fee)<br>Core Brokerage Fee Adjustment                                  | 89.260¢<br>0.188¢             |          |
| Total Costs  | 102.514¢                      |          |
| Non-Residential - Gas Engine   | Charge<br>(per therm)         |          |
| Base Margin<br>Other Operating Costs/Revenues  | 10.162¢<br>0.020¢             |          |
| Transition Costs<br>Balancing/Tracking Account Amortization  | 0.000¢<br>0.285¢              |          |
| Integrated Transmission Costs<br>Procurement Rate (w/o Brokerage Fee)<br>Core Brokerage Fee Adjustment | 1.697¢<br>89.260¢<br>0.188¢   |          |
| Total Costs  | 101.612¢                      |          |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Mar 26, 2008 DATE FILED Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. Revised CAL. P.U.C. SHEET NO.

43145-G 42638-G

#### PRELIMINARY STATEMENT PART XI PERFORMANCE BASED REGULATION

(Continued)

#### K. CORE PRICING FLEXIBILITY (Continued)

#### 2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

- a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, mediumpressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.
- b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3846, effective April 1, 2008. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3846, effective April 1, 2008. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

| <u>Class</u>     | Full Transportation Rate | LRMC Floor Rate  |
|------------------|--------------------------|------------------|
| Residential      | 45.6 cents/therm         | 23.3 cents/therm |
| G-10, 0 to 3 Mth | 73.2 cents/therm         | 36.2 cents/therm |
| G-10, 3-50 Mth   | 27.0 cents/therm         | 10.8 cents/therm |
| G-10, 50-250 Mth | 18.9 cents/therm         | 6.5 cents/therm  |
| G-10, >250Mth    | 8.8 cents/therm          | 4.2 cents/therm  |
| Gas A/C          | 13.1 cents/therm         | 5.7 cents/therm  |
| Gas Engines      | 12.2 cents/therm         | 5.2 cents/therm  |

- c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.
- d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

(TO BE INSERTED BY UTILITY) 3846 ADVICE LETTER NO. DECISION NO. 07-12-019 20H10

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Mar 26, 2008 DATE FILED Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

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Schedule No. GR **RESIDENTIAL SERVICE** (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

Sheet 1

#### APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

#### TERRITORY

Applicable throughout the service territory.

| RATES   | <u>GR</u>               | <u>GR-C</u>         | <u>GT-R</u>           |       |
|---|-------------------------|---------------------|-----------------------|-------|
| Customer Charge, per meter per day: <sup>1/</sup>                                       | 16.438¢                 | 16.438¢             | 16.438¢               |       |
| Baseline Rate, per therm (baseline usage de   | fined in Special Condi  | itions 3 and 4):    |                       |       |
| Procurement Charge: <sup>2/</sup>   |                         | 89.448¢             | N/A                   | I,I   |
| Transmission Charge:  | <u>29.127¢</u>          | <u>29.127¢</u>      | <u>29.127¢</u>        | R,R,R |
| Total Baseline Charge:  | 118.575¢                | 118.5751¢           | 29.127¢               | R,R,R |
| Non Pasalina Pata, par thorm (usaga in ave  | ass of basalina usaga)  |                     |                       |       |
| <u>Non-Baseline Rate</u> , per therm (usage in exc<br>Procurement Charge: <sup>2/</sup> |                         | 89.448¢             | N/A                   | I.I   |
| Transmission Charge:  |                         | 47.460¢             | 47.460¢               | R,R,R |
| Total Non-Baseline Charge:  |                         | 136.908¢            | 47.460¢               | R,R,R |
|   |                         |                     |                       |       |
|   |                         | ARE-Eligible Cust   |                       |       |
| <u>Customer Charge</u> , per meter per day: <sup>1/</sup>                               | <u>GRL</u><br>13 151¢   | <u>GT-</u><br>13    | <u>kl</u><br>151¢     |       |
| <u>Customer Charge</u> , per meter per day  | 15.151¥                 | 13.                 | IJŢ                   |       |
| <sup>1/</sup> For "Space Heating Only" customers, a                                     | daily Customer Charge   | e of 33.149¢ per da | w for GR, GR-C        |       |
| and GT-R and 26.519¢ per day for GRL  | •                       | •                   | •                     |       |
| November 1 through April 30. For the s  |                         |                     |                       |       |
| some exceptions, usage will be accumul  | ated to at least 20 one | hundred cubic feet  | (Ccf) before billing. |       |
| (Footnotes continue next page.)   |                         |                     |                       |       |
|   |                         |                     |                       |       |
|   |                         |                     |                       |       |
|   | (Continued)             |                     |                       |       |
| (TO BE INSERTED BY UTILITY)   | ISSUED BY               | •                   | INSERTED BY CAL. PUC) |       |
| ADVICE LETTER NO. 3846  | Lee Schavrien           | DATE FILED          | Mar 26, 2008          | _     |
| DECISION NO. 07-12-019  | Senior Vice President   | EFFECTIVE           | Apr 1, 2008           | _     |
| 1H14  | Regulatory Affairs      | RESOLUTION          | NO                    | _     |

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43071-G

|  | Schedule No. GR   | Sheet 2                      |     |
|--|---|------------------------------|-----|
|  | RESIDENTIAL SERVICE   |                              |     |
| (Includes GR   | R, GR-C, GT-R, GRL and GT-RL Rate   | es)                          |     |
|  | (Continued)   |                              |     |
| RATES (Continued)  |   |                              |     |
| (continued)  |   |                              |     |
| Rates for CARE-Eligible Customers  | (Continued)   |                              |     |
| The Transmission Charges for CARE-<br>additional charge of 0.602 cents per the<br>the deliverability capability at the Alis<br>gas to CARE procurement customers | erm to recover the well work costs as<br>to and Goleta storage fields as a result | sociated with maintaining    |     |
|  | GRL   | GT-RL                        |     |
| Baseline Rate, per therm (baseline usa   |   |                              |     |
| Procurement Charge: <sup>2/</sup>  | 71558a  | N/A                          | I   |
| Transmission Charge:   |   | 23.302¢                      | R,  |
| Total Baseline Charge:   |   | <u>23.302¢</u><br>23.302¢    | R,I |
|  | ······  |                              | ,   |
| Non-Baseline Rate, per therm (usage i  | n excess of baseline usage):  |                              |     |
| Procurement Charge: <sup>2/</sup>  |   | N/A                          | I   |
| Transmission Charge:   |   | 37.968¢                      | R,  |
| Total Non-Baseline Charge:   |   | 37.968¢                      | R,  |
| ç  |   |                              |     |
| Minimum Charge   |   |                              |     |
| The Minimum Charge shall be the  | applicable monthly Customer Charge.   |                              |     |
| Additional Charges   |   |                              |     |
| • •  | y applicable taxes, franchise fees or or<br>ate pipeline charges that may occur.  | ther fees, regulatory        |     |
| (Footnotes continued from previous j   | page.)  |                              |     |
|  | rocurement Customers and includes th<br>CP, which is subject to change month      |                              |     |
|  |   |                              | D   |
|  |   |                              |     |
|  |   |                              |     |
|  |   |                              |     |
|  |   |                              |     |
|  |   |                              |     |
|  |   |                              |     |
|  | (Continue 1)  |                              |     |
|  | (Continued)   |                              |     |
| (TO BE INSERTED BY UTILITY)  | ISSUED BY   | (TO BE INSERTED BY CAL. PUC) |     |

Lee Schavrien Senior Vice President **Regulatory Affairs** 

Mar 26, 2008 DATE FILED Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

#### SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 43148-G

LOS ANGELES, CALIFORNIA CANCELING Revised

2H14

CAL. P.U.C. SHEET NO. 43104-G

| Baseline Rate, per therm (baseline usage defined in Spect Procurement Charge: 2/       89         Transmission Charge: 2/       29         Total Baseline Charge: 118       118         Non-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       89         Transmission Charge: 47       47         Total Non-Baseline Charge: 136       136   | $\overline{SS}$ $\underline{9}$ $448\phi$ 8 $448\phi$ 2 $575\phi$ 11ne usage): $448\phi$ 8 $460\phi$ 4 $908\phi$ 13 $\underline{Rates for CARE}$ $\underline{SL}$ $\underline{SL}$ $\underline{0}$ $151\phi$ 1ent customers sowell work cosge fields as a r $1-027$ .exial Condition.558 $\phi$ 7.904 $\phi$ $\underline{2}$ | 39.448¢ $29.127¢$ $18.575¢$ $39.448¢$ $47.460¢$ $36.908¢$ $E-Eligible Custofies associated winces associated winces associated winces and 4):$ $71.558¢$  | <u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A  | I,I<br>R,R,R<br>R,R,R<br>I,I<br>R,R,R<br>R,R,R |
|---|--|---|--|--|
| Baseline Rate, per therm (baseline usage defined in Spec         Procurement Charge:       29         Transmission Charge:       29         Total Baseline Charge:       118         Non-Baseline Rate, per therm (usage in excess of baselin         Procurement Charge:       47         Procurement Charge:       47         Total Non-Baseline Charge:       47         Total Non-Baseline Charge:       47         Total Non-Baseline Charge:       136         E         Customer Charge, per meter per day:         1/       13         The Transmission Charges for CARE-eligible procurement         additional charge of 0.602 cents per therm to recover the         the deliverability capability at the Aliso and Goleta storat         gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Spec         Procurement Charge:       23         Total Baseline Charge:       23         Total Baseline Charge:       23         Total Baseline Rate, per therm (usage in excess of baselin         Procurement Charge:       23         Total Baseline Charge:       23         Total Baseline Charge:       23         Total Baseline Charge:       71  | isial Conditions.448¢8.127¢2.575¢11ne usage):.448¢.448¢8.460¢4.908¢13cates for CARESL $C$ .151¢1ent customers sowell work cosge fields as a r1-027.coial Condition.558¢7.904¢2   | 3 and 4): $39.448\phi$ $29.127\phi$ $18.575\phi$ $39.448\phi$ $47.460\phi$ $36.908\phi$  | N/A<br>$29.127\phi$<br>$29.127\phi$<br>N/A<br>$47.460\phi$<br>$47.460\phi$<br>$47.460\phi$<br>$\overline{Omers}$<br>$\overline{GT-SL}$<br>$13.151\phi$<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A | R,R,R<br>R,R,R<br>I,I<br>R,R,R<br>R,R,R        |
| Baseline Rate, per therm (baseline usage defined in Spec         Procurement Charge:       29         Total Baseline Charge:       29         Total Baseline Rate, per therm (usage in excess of baselin         Procurement Charge:       118         Non-Baseline Rate, per therm (usage in excess of baselin         Procurement Charge:       47         Total Non-Baseline Charge:       47         Total Non-Baseline Charge:       136 <u>Customer Charge</u> , per meter per day:       17         The Transmission Charges for CARE-eligible procurement       13         The Transmission Charges for CARE-eligible procurement       20         additional charge of 0.602 cents per therm to recover the       14         the deliverability capability at the Aliso and Goleta storate       23         gas to CARE procurement customers pursuant to D.05-1       23         Baseline Rate, per therm (baseline usage defined per Spec       71         Transmission Charge:       23         Total Baseline Charge:       95         Non-Baseline Rate, per therm (usage in excess of baselin<br>Procurement Charge:       71         Transmission Charge:       23         Total Baseline Charge:       38  | isial Conditions.448¢8.127¢2.575¢11ne usage):.448¢.448¢8.460¢4.908¢13cates for CARESL $C$ .151¢1ent customers sowell work cosge fields as a r1-027.coial Condition.558¢7.904¢2   | 3 and 4): $39.448\phi$ $29.127\phi$ $18.575\phi$ $39.448\phi$ $47.460\phi$ $36.908\phi$  | N/A<br>$29.127\phi$<br>$29.127\phi$<br>N/A<br>$47.460\phi$<br>$47.460\phi$<br>$47.460\phi$<br>$\overline{Omers}$<br>$\overline{GT-SL}$<br>$13.151\phi$<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A | R,R,F<br>R,R,F<br>I,I<br>R,R,F<br>R,R,F        |
| Procurement Charge: $2^{2}$   | $.448\phi$ 8 $.127\phi$ 2 $.575\phi$ 11         ne usage):       .448 $\phi$ 8 $.448\phi$ 8 $.448\phi$ 4 $.908\phi$ 13         Rates for CARE       2 $.151\phi$ 1         ent customers so well work coss       9         ge fields as a r       1-027.         excial Condition       .558 $\phi$ 7 $.904\phi$ 2           | 39.448¢ $29.127¢$ $18.575¢$ $39.448¢$ $47.460¢$ $36.908¢$ $E-Eligible Custofies associated winces associated winces associated winces and 4):$ $71.558¢$  | $\frac{29.127}{29.127}$<br>N/A<br>$\frac{47.460}{47.460}$<br>$\frac{00}{GT-SL}$<br>13.151¢<br>clude an<br>ith maintaining<br>ing the cushion   | R,R,F<br>R,R,F<br>I,I<br>R,R,F<br>R,R,F        |
| Transmission Charge:       29         Total Baseline Charge:       118         Non-Baseline Rate, per therm (usage in excess of baselin Procurement Charge:       89         Transmission Charge:       47         Total Non-Baseline Charge:       47         Total Non-Baseline Charge:       136 <u>G</u> <u>G</u> Customer Charge, per meter per day:       17         The Transmission Charges for CARE-eligible procurement additional charge of 0.602 cents per therm to recover the the deliverability capability at the Aliso and Goleta storat gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Spe Procurement Charge:       23         Total Baseline Charge:       23         Total Baseline Charge:       23         Total Baseline Charge:       38   | $\frac{127}{575} \neq \frac{2}{11}$ he usage):<br>$\frac{448}{460} \neq \frac{4}{4}$ $\frac{460}{908} \neq \frac{13}{13}$ Rates for CARE<br>SL <u>C</u><br>151 $ \neq $ 1<br>ent customers so<br>well work coss<br>ge fields as a r<br>1-027.<br>ecial Condition<br>$\frac{558}{904} \neq \frac{2}{2}$                       | $\frac{29.127}{18.575} \phi$ $\frac{39.448}{47.460} \phi$ $\frac{47.460}{6} \phi$ $\frac{6}{36.908} \phi$ $\frac{E-Eligible Custo}{55L-C}$ $13.151 \phi$ shown below indersts associated wiresult of releasing the standard of the standard  | $\frac{29.127}{29.127}$<br>N/A<br>$\frac{47.460}{47.460}$<br>$\frac{00}{GT-SL}$<br>13.151¢<br>clude an<br>ith maintaining<br>ing the cushion   | R,R,F<br>R,R,F<br>I,I<br>R,R,F<br>R,R,F        |
| Total Baseline Charge:       118         Non-Baseline Rate, per therm (usage in excess of baselin Procurement Charge:       89 <u>Transmission Charge</u> :       47         Total Non-Baseline Charge:       136 <u>Eustomer Charge</u> , per meter per day:       17         The Transmission Charges for CARE-eligible procurement additional charge of 0.602 cents per therm to recover the the deliverability capability at the Aliso and Goleta stora gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Spe Procurement Charge:       23         Total Baseline Charge:       23         Non-Baseline Charge:       23         Non-Baseline Rate, per therm (usage in excess of baselin Procurement Charge:       23         Non-Baseline Rate, per therm (usage in excess of baselin Procurement Charge:       23         Non-Baseline Rate, per therm (usage in excess of baselin Procurement Charge:       38  | $575 \  \  11$<br>he usage):<br>$448 \  \  8$<br>$448 \  \  8$<br>$460 \  \  4$<br>$908 \  \  13$<br>Rates for CARF<br>SL <u>C</u><br>151 \  1<br>ent customers so<br>well work cos<br>ge fields as a r<br>1-027.<br>ecial Condition<br>$558 \  \  7$<br>$904 \  \  2$   | $18.575 \phi$ $39.448 \phi$ $47.460 \phi$ $36.908 \phi$ $E-Eligible Custonesis associated with the second secon$  | 29.127¢<br>N/A<br>47.460¢<br>47.460¢<br><u>omers</u><br><u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion   | R,R,F<br>I,I<br>R,R,F<br>R,R,F                 |
| Non-Baseline Rate, per therm (usage in excess of baselin         Procurement Charge: 2'   | the usage):<br>$448 \phi$ 8<br>$460 \phi$ 4<br>$908 \phi$ 13<br>Rates for CARE<br>SL <u>C</u><br>$151 \phi$ 1<br>ent customers so<br>well work cos<br>ge fields as a r<br>1-027.<br>ecial Condition<br>$558 \phi$ 7<br>$904 \phi$ 2  | $39.448 \phi$<br>$47.460 \phi$<br>$36.908 \phi$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$<br>$\overline{C}$ | N/A<br><u>47.460</u> ¢<br>47.460¢<br><u>omers</u><br><u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A   | I,I<br>R,R,F<br>R,R,F                          |
| Procurement Charge: 2'  | 448¢8 $460¢$ 4 $908¢$ 13Cates for CARE13SLC $51¢$ 1ent customers sowell work cosge fields as a r1-027.ecial Condition.558¢7.904¢2  | $\frac{47.460}{6}$ ¢<br>$\frac{6}{36.908}$ ¢<br>$\frac{E-Eligible Custor}{GSL-C}$<br>$\frac{13.151}$ ¢<br>shown below into<br>sts associated with<br>result of releasing<br>as 3 and 4):<br>71.558¢   | 47.460¢<br>47.460¢<br><u>omers</u><br><u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion   | R,R,I<br>R,R,I                                 |
| Procurement Charge: 2'  | 448¢8 $460¢$ 4 $908¢$ 13Cates for CARE13SLC $51¢$ 1ent customers sowell work cosge fields as a r1-027.ecial Condition.558¢7.904¢2  | $\frac{47.460}{6}$ ¢<br>$\frac{6}{36.908}$ ¢<br>$\frac{E-Eligible Custor}{GSL-C}$<br>$\frac{13.151}$ ¢<br>shown below into<br>sts associated with<br>result of releasing<br>as 3 and 4):<br>71.558¢   | 47.460¢<br>47.460¢<br><u>omers</u><br><u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion   | R,R,I<br>R,R,I                                 |
| Total Non-Baseline Charge:       136 <u>G</u> <u>G</u> <u>Customer Charge</u> , per meter per day:       14         The Transmission Charges for CARE-eligible procurement additional charge of 0.602 cents per therm to recover the the deliverability capability at the Aliso and Goleta storational gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Spectrum Procurement Charge:       23         Total Baseline Charge:       95         Non-Baseline Rate, per therm (usage in excess of baseline Procurement Charge:       21         Transmission Charge:       95         Non-Baseline Rate, per therm (usage in excess of baseline Procurement Charge:       21         Transmission Charge:       23         State Rate, per therm (usage in excess of baseline Procurement Charge:       95  | $\begin{array}{rrr} .908 & 13\\ \hline \text{Rates for CARE}\\ \underline{SL} & \underline{C}\\ .151 & 1\\ \hline \text{ent customers s}\\ \text{well work coss}\\ \text{ge fields as a r}\\ 1-027.\\ \hline \text{ecial Condition}\\ .558 & 7\\ .904 & \underline{2}\\ \end{array}$   | $\frac{26.908}{6}$ $\frac{E-Eligible Custo}{GSL-C}$ $\frac{GSL-C}{13.151}$ shown below indests associated with the standard with the standard standar   | 47.460¢<br>omers<br><u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion   | R,R,I  |
| <u>Customer Charge</u> , per meter per day: <sup>1/</sup>   | Cates for CARFSLQ.151¢1ent customers swell work cosge fields as a r1-027.ecial Condition.558¢7.904¢ $2$  | E-Eligible Custo<br>GSL-C<br>13.151¢<br>shown below ind<br>sts associated wi<br>result of releasin<br>ns 3 and 4):<br>71.558¢   | omers<br>GT-SL<br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A  |  |
| <u>Customer Charge</u> , per meter per day: 1 <sup>//</sup>   | SLQ $151\phi$ 1ent customers swell work cosge fields as a r1-027.ecial Condition.558 $\phi$ 7.904 $\phi$ 2   | $\frac{\text{GSL-C}}{\text{I3.151}} \neq$ shown below industs associated with the state of releasing the state of releasing the state of  | <u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A  | IJ   |
| <u>Customer Charge</u> , per meter per day: <sup>1/</sup>   | SLQ $151\phi$ 1ent customers swell work cosge fields as a r1-027.ecial Condition.558 $\phi$ 7.904 $\phi$ 2   | $\frac{\text{GSL-C}}{\text{I3.151}} \neq$ shown below industs associated with the state of releasing the state of releasing the state of  | <u>GT-SL</u><br>13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A  | U  |
| Customer Charge, per meter per day: 1/       13         The Transmission Charges for CARE-eligible procurement additional charge of 0.602 cents per therm to recover the the deliverability capability at the Aliso and Goleta storational gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Speriment Charge: 2/       71         Transmission Charge: 2/       71         Total Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       95         Non-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       71         Transmission Charge: 2/       71         Mon-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       71         Mon-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       71         Mon-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       71         Mon-Baseline Rate, per therm (usage in excess of baseline Procurement Charge: 2/       71         Manual | $151 \phi$ 1ent customers swell work cosge fields as a r1-027.ecial Condition.558 $\phi$ 7.904 $\phi$ 2  | 13.151¢<br>shown below ind<br>sts associated wi<br>result of releasin<br>ns 3 and 4):<br>71.558¢  | 13.151¢<br>clude an<br>ith maintaining<br>ng the cushion<br>N/A  | LI   |
| The Transmission Charges for CARE-eligible procurement additional charge of 0.602 cents per therm to recover the the deliverability capability at the Aliso and Goleta storar gas to CARE procurement customers pursuant to D.05-1         Baseline Rate, per therm (baseline usage defined per Speriment Charge: 2 <sup>1/2</sup>  | ent customers s<br>well work cos<br>ge fields as a r<br>1-027.<br>ecial Condition<br>.558¢ 7<br>.904¢ 2  | shown below ind<br>sts associated wi<br>result of releasin<br>ns 3 and 4):<br>71.558¢   | clude an<br>ith maintaining<br>ng the cushion<br>N/A   | LI   |
| Transmission Charge:  | ne usage):   | 95.462¢   | <u>23.302</u> ¢<br>23.302¢<br>N/A  | I,I<br>R,R,I<br>R,R,I                          |
| · · · · · · · · · · · · · · · · · · ·   |  |   | <u>37.968</u> ¢  | R,R,F  |
| e   |  |   | 37.981¢  | R,R,I  |
| <sup>2/</sup> This charge is applicable to Utility Procurement Custor<br>Charge as shown in Schedule No. G-CP, which is subje<br>Condition 8.   |  |   |  | D  |
| (Continue<br>(TO BE INSERTED BY UTILITY) ISSUED B   |  |   | SERTED BY CAL. PUC)  |  |
| DVICE LETTER NO. 3846 Lee Schavi  |  |   | Mar 26, 2008   |  |
| ECISION NO. 07-12-019 Senior Vice Pre   |  |   | Apr 1, 2008  | -  |

**Regulatory Affairs** 

RESOLUTION NO.

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43149-G CAL. P.U.C. SHEET NO. 43105-G

**RESOLUTION NO.** 

| Transmission Charge: $29.127 \notin$ $29.127 \notin$ $29.127 \notin$ $29.127 \notin$ R,Total Baseline Charge (all usage): $118.575 \notin$ $118.575 \notin$ $29.127 \notin$ R,Non-Baseline Rate, per therm (usage in excess of baseline usage):Procurement Charge: $2'$ $89.448 \notin$ $89.448 \notin$ $N/A$ I,ITransmission Charge: $47.460 \notin$ $47.460 \notin$ $47.460 \notin$ R,Total Non Baseline Charge (all usage): $136.908 \notin$ $136.908 \notin$ $47.460 \notin$ R,Non-Baseline Rate, per therm (usage in excess of baseline usage): $GM-CC$ $3'$ $GT-MC$ TNon-Baseline Rate, per therm (usage in excess of baseline usage): $Procurement Charge: 2'89.448 \notin89.448 \notinN/AI,ITransmission Charge:47.460 \notin47.460 \notin47.460 \notinR,Ron-Baseline Rate, per therm (usage in excess of baseline usage):Procurement Charge: 2'89.448 \notin89.448 \notinN/AI,IRon-Baseline Rate, per therm (usage in excess of baseline usage):RRRRRon-Baseline Rate, per therm (usage in excess of baseline usage):RRRRRon-Baseline Rate, per therm (usage in excess of baseline usage):RRRRRon-Baseline Rate, per therm (usage in excess of baseline usage):RRRRRon-Baseline Rate, per therm (usage in excess of baseline usage):RRRRRon-Baseline Rate, per therm (usage in excess of baseline usage):RRR$   |  | Schedule No. GM   |  | Sheet 2  |          |  |
|--|--|---|--|--|----------|--|
| (Continued)         ATES <u>GM/GT-M</u> <u>GM/GT-M</u> <u>GM/GT-M</u> <u>GM/GT-M</u> <u>GM/GT-M</u> <u>Customer Charge</u> , per meter, per day:       16.438¢ <sup>2</sup> S10.156 <u>Model GM-EC<sup>3/</sup> GT-ME</u> T         Procurement Charge:       29.127¢       20.127¢       20.127¢       20.127¢       Z         Non-Baseline Charge (all usage):       118.575¢       118.575¢       29.127¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: <u>47.460¢</u> 47.460¢       47.460¢       47.460¢       T/A60¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢       47.460¢ <td colspan<="" th=""><th>(Includes GM-E, GM-C</th><th></th><th>MC and all GM</th><th>B Rates)</th><th></th></td>  | <th>(Includes GM-E, GM-C</th> <th></th> <th>MC and all GM</th> <th>B Rates)</th> <th></th>   | (Includes GM-E, GM-C  |  | MC and all GM  | B Rates) |  |
| SATES       GM/GT-M       GM/GT-MB         Customer Charge, per meter, per day:       16.438¢ <sup>17</sup> \$10.156         M       CM-E       GM-EC <sup>3/</sup> GT-ME         Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):       T         Procurement Charge:       89.448¢       89.448¢       N/A         Tabaseline Charge (all usage):       118.575¢       29.127¢       29.127¢         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge:       47.460¢       47.460¢       47.460¢       R,         Total Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Transmission Charge:  |  |   |  | <u>D Hatosj</u>  |          |  |
| GM/GT-M       GM/GT-MB         Customer Charge, per meter, per day:       16.438e <sup>10</sup> S10.156         M       GM-E       GM-EC <sup>37</sup> GT-ME         Procurement Charge:       29.127¢       29.127¢       29.127¢         Total Baseline Rate, per therm (base in excess of baseline usage):       118.575¢       118.575¢       29.127¢         Procurement Charge:       89.448¢       89.448¢       N/A       I.I.         Transmission Charge:       89.448¢       89.448¢       N/A       I.I.         Total Baseline Charge (all usage):       118.575¢       118.575¢       29.127¢       R.         Procurement Charge:       47.460¢       47.460¢       47.460¢       R.         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R.         Procurement Charge:       42.460¢       47.460¢       R.       R.         Tansmission Charge:       42.460¢       47.460¢       R.       R.         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R.         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R.         Total Non Baseline Charge (all usage):       136.908¢       136.908¢   |  | (Continued)   |  |  |          |  |
| Customer Charge, per meter, per day:       Ic.438¢"       \$10.156         IM <u>GM-E</u> <u>GM-EC</u> * <u>GT-ME</u> T         Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):       Transmission Charge:       29.127¢       29.127¢       29.127¢       29.127¢       29.127¢       R,         Total Baseline Charge (all usage):       118.575¢       118.575¢       29.127¢       R,       R,         Procurement Charge:       29.127¢       29.127¢       29.127¢       29.127¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge:       49.448¢       N/A       I.I.         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       17.460¢       R,         Transmission Charge:       47.460¢       47.460¢       R,       R,         Transmission Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all   | KATES  |   |  |  |          |  |
| Customer Charge, per meter, per day:       Ic.438¢"       \$10.156         IM <u>GM-E</u> <u>GM-EC</u> * <u>GT-ME</u> T         Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):       Transmission Charge:       29.127¢       29.127¢       29.127¢       29.127¢       29.127¢       R,         Total Baseline Charge (all usage):       118.575¢       118.575¢       29.127¢       R,       R,         Procurement Charge:       29.127¢       29.127¢       29.127¢       29.127¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge:       49.448¢       N/A       I.I.         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       17.460¢       R,         Transmission Charge:       47.460¢       47.460¢       R,       R,         Transmission Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all   |  | GM/GT-M   | GMB/   | GT-MB  |          |  |
| GM-E       GM-EC       GT-ME       T         Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):       Transmission Charge: 2       89.448¢       N/A       I,I         Transmission Charge: 2       29.127¢       29.127¢       29.127¢       29.127¢         Total Baseline Charge (all usage):  | Customer Charge, per meter, per da   |   |  |  |          |  |
| Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):       II.         Procurement Charge: <sup>10</sup> 89.448¢       89.448¢       N/A       II.         Transmission Charge: <sup>10</sup> 29.127¢       29.127¢       29.127¢       29.127¢       R.         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: <sup>21</sup> 89.448¢       89.448¢       N/A       II.         Transmission Charge: <sup>22</sup> 89.448¢       89.448¢       N/A       II.         Transmission Charge: <sup>21</sup> 89.448¢       89.448¢       N/A       II.         Transmission Charge: <sup>22</sup> 60.447.460¢       47.460¢       R.         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R.         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: <sup>21</sup> 89.448¢       89.448¢       N/A       II.         Transmission Charge: <sup>22</sup> 89.448¢       89.448¢       N/A       II.       II.       Transmission Charge       T         Procurement Charge: <sup>22</sup> 70.460¢       47.460¢       47.460¢       R.       Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R.         Total Non Baseline Charge (all usage)  | <u>GM</u>  |   |  |  |          |  |
| Procurement Charge: "       89.448¢       89.448¢       NA       I.I.         Transmission Charge:   |  |   |  | <u>GT-ME</u>   | Т        |  |
| Transmission Charge:       29.127¢       29.127¢       29.127¢       29.127¢         Total Baseline Charge (all usage):       118.575¢       29.127¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge:       89.448¢       89.448¢       N/A       II.         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge:       49.448¢       N/A       II.         Procurement Charge:  |  |   |  |  |          |  |
| Total Baseline Charge (all usage):       118.575¢       118.575¢       29.127¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: *       89.448¢       89.448¢       N/A       I,I         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         R,       GM-C       GM-CC <sup>3</sup> GT-MC       T         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: *       89.448¢       89.448¢       N/A       I,I         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge is applicable route period begini   |  |   |  |  | I,I      |  |
| Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: **       89.448¢       89.448¢       N/A       IJ         Transmission Charge: **       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Non-Baseline Rate, per therm (usage in excess of baseline usage):       T       T       T         Procurement Charge: **       89.448¢       89.448¢       N/A       IJ         Transmission Charge: **       89.448¢       89.448¢       N/A       IJ         Transmission Charge: **       89.448¢       89.448¢       N/A       IJ         Transmission Charge: **       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge is applicable charge (all usage):       136.908¢       136.908¢       47.460¢       R,         *       This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.       D       T  |  |   |  |  | R,R      |  |
| Procurement Charge: 2       89.448¢       89.448¢       N/A       I,I         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Mon-Baseline Rate, per therm (usage in excess of baseline usage):       T       T       T         Procurement Charge: 2       89.448¢       89.448¢       N/A       I,I         Transmission Charge: 4       12.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       17.600¢         Total Non Baseline Charge <td>Total Baseline Charge (all usage</td> <td>e): 118.575¢</td> <td>118.575¢</td> <td>29.127¢</td> <td>R,R</td>  | Total Baseline Charge (all usage   | e): 118.575¢  | 118.575¢   | 29.127¢  | R,R      |  |
| Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R, <u>GM-C</u> <u>GM-CC</u> <sup>*/</sup> <u>GT-MC</u> T         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: */       N/A       II.         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       89.448¢       89.448¢       N/A       II.         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         "For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.       D         "This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.       D         "These Cross-Over Ra   |  |   |  | _  |          |  |
| Total Non Baseline Charge (all usage):   |  |   | ,  |  | I,I      |  |
| <u>GM-C</u> <u>GM-CC</u> <u>GT-MC</u> T         Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: 2       89.448¢       89.448¢       N/A       IJ <u>Transmission Charge</u> :       47.460¢       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         */       For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.       D         */       This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.       D         */       These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to uility procurement unless such customer was returned to utility procurement service for up to 90 days while deciding whether to switch to a different ESP.       D         (Continued)       I/(CO E INSERTED BY UTILITY)       I/(SUED BY       (TO E INSERTED BY CAL PUC) |  |   |  |  | R,R      |  |
| Non-Baseline Rate, per therm (usage in excess of baseline usage):       Procurement Charge: "       89.448¢       89.448¢       N/A       I,I         Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         *       For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.       0         */ This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.       D         */ These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement service for up to 90 days while deciding whether to switch to a different ESP.       0         (Continued)       (Continued)       (TO BE INSERTED BY UTILITY)       ISUED BY  | Total Non Baseline Charge (all u   | 136.908¢ 136.908¢   | 136.908¢   | 47.460¢  | R,R      |  |
| Procurement Charge: <sup>2</sup>   |  |   | <u>GM-CC <sup>3/</sup></u>   | <u>GT-MC</u>   | Т        |  |
| Transmission Charge:       47.460¢       47.460¢       47.460¢       R,         Total Non Baseline Charge (all usage):       136.908¢       136.908¢       47.460¢       R,         *       For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.         2'       This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.       D         3'       These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement service for up to 90 days while deciding whether to switch to a different ESP.       D         Continued)       ISUED BY       (TO BE INSERTED BY UTILITY)       ISUED BY  |  |   |  |  |          |  |
| Total Non Baseline Charge (all usage):   | 0  |   |  |  | I,I      |  |
| <ul> <li><sup>1</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.</li> <li><sup>2</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.</li> <li><sup>3</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.</li> </ul>   |  |   |  |  | R,R      |  |
| <ul> <li>applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.</li> <li><sup>27</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.</li> <li><sup>37</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.</li> <li>(Continued)</li> </ul>  | Total Non Baseline Charge (all u   | 126008d   | 120000   |  |          |  |
| (TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC)   |  |   |  |  | R,R      |  |
| CISION NO. 07-12-019 Senior Vice President EFFECTIVE Apr 1, 2008   | <ul> <li><sup>1/</sup> For "Space Heating Only" custome<br/>applies during the winter period be<br/>beginning May 1 through October<br/>one hundred cubic feet (Ccf) befor</li> <li><sup>2/</sup> This charge is applicable to Utility<br/>Charge as shown in Schedule No.<br/>Condition 7.</li> <li><sup>3/</sup> These Cross-Over Rate charges wi<br/>core transportation customers who<br/>have transferred from procuring th<br/>procurement unless such customer<br/>longer doing any business in Calif.</li> </ul> | ers, a daily Customer Charge of 3<br>eginning November 1 through Ap<br>31, with some exceptions, usage<br>e billing.<br>Procurement Customers and inc<br>G-CP, which is subject to change<br>Il be applicable for only the first<br>consumed over 50,000 therms:<br>eir gas commodity from an Energy<br>was returned to utility procurem<br>ornia; and (2) who return to core | <ul> <li>33.149¢ per day per day</li> <li>33.149¢ per day</li> <li>be accumu</li> <li>be accumu</li> <li>ludes the G-CPI</li> <li>e monthly, as set</li> <li>12 months of set</li> <li>(1) in the last 12</li> <li>gy Service Proveent because thei</li> </ul> | for GM and GT-M<br>summer period<br>lated to at least 20<br>R Procurement<br>t forth in Special<br>ervice for residential<br>months and who<br>ider (ESP) to utility<br>r gas supplier is no | D        |  |

**Regulatory Affairs** 

2H15

# SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43150-G CAL. P.U.C. SHEET NO. 43106-G

|   | Schedule No. GM                         |   | Sheet 3                              |         |
|---|---|---|--------------------------------------|---------|
|   | MULTI-FAMILY SERVICE                    |   |                                      |         |
| (Includes GM-E, GM-C  | C, GM-EC, GM-CC, GT-ME, GT              | -MC and all GME                                   | <u> 3 Kates)</u>                     |         |
|   | (Continued)                             |   |                                      |         |
| <u>RATES</u> (Continued)  |   |   |                                      |         |
|   |   |   |                                      |         |
| GMB   | CM DE                                   |   |                                      |         |
| Pagaling Data par thorm (hagaling                                       | <u>GM-BE</u>                            | $\frac{\text{GM-BEC}^{3/}}{\text{figns 3 and 4}}$ | <u>GT-MBE</u>                        | T       |
| Baseline Rate, per therm (baseline<br>Procurement Charge: <sup>2/</sup> |   | 89.448¢   | N/A                                  | I,I     |
| Transmission Charge:  |   | <u>20.824</u> ¢                                   | 20.824¢                              | R,R,F   |
| Total Baseline Charge (all usag   |   | $\frac{20.021}{110.272}$ ¢                        | $\frac{20.824}{20.824}$ ¢            | R,R,F   |
| Total Dusenne Charge (an asag   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 110.2729  | 2010210                              | 11,11,1 |
| Non-Baseline Rate, per therm (usa                                       | age in excess of baseline usage):       |   |                                      |         |
| Procurement Charge: <sup>2/</sup>                                       |   | 89.448¢   | N/A                                  | I,I     |
| Transmission Charge:  | <u>29.094</u> ¢                         | <u>29.094</u> ¢                                   | <u>29.094</u> ¢                      | R,R,R   |
| Total Non-Baseline Charge (all  | l usage): 118.542¢                      | 118.542¢  | 29.094¢                              | R,R,F   |
|   |   |   |                                      |         |
|   | <u>GM-BC</u>                            | <u>GM-BCC</u> <sup>3/</sup>                       | <u>GT-MBC</u>                        | Т       |
| <u>Non-Baseline Rate</u> , per therm (usa                               |   | 00.440  |                                      |         |
| Procurement Charge: <sup>2/</sup>                                       |   | 89.448¢   | N/A                                  | I,I     |
| Transmission Charge:  |   | $\frac{29.094}{1185424}$                          | $\frac{29.094}{20.004}$ ¢            | R,R,F   |
| Total Non Baseline Charge (all  | usage): 118.542¢                        | 118.542¢  | 29.094¢                              | R,R,F   |
| Minimum Charge  |   |   |                                      |         |
| Additional Charges  | the applicable monthly Customer         |   | regulatory                           |         |
| • •   | trastate pipeline charges that may      |   | regulatory                           |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   |   |   |                                      |         |
|   | (Continued)                             |   |                                      |         |
| (TO BE INSERTED BY UTILITY)   | (Continued)<br>ISSUED BY                | (TO BE I  | NSERTED BY CAL. PUC)                 |         |
| ADVICE LETTER NO. 3846  | · · · ·                                 | (TO BE I<br>DATE FILED                            | NSERTED BY CAL. PUC)<br>Mar 26, 2008 |         |
| · · · · · · · · · · · · · · · · · · ·                                   | ISSUED BY                               |   | Mar 26, 2008<br>Apr 1, 2008          |         |

|   | SCHEDULE NO. GO-AC<br>FOR CUSTOMERS PURCHASING NEW<br>EQUIPMENT (Includes GO-AC and GTO-A  |  |  |
|---|--|--|--|
| APPLICABILITY   |  |  |  |
| normally qualify for service under Sc<br>purchased a newly constructed home               | onal rate program is for residential customers<br>hedule No. GR, and 2) have, within 12 mon<br>with gas AC, installed gas AC equipment in<br>unit with a new, more efficient gas AC unit | ths prior to sign-up,<br>a newly constructed   |  |
| The GO-AC rate is applicable to natu customers.   | ral gas procurement service for individually   | metered residential  |  |
| The GTO-AC rate is applicable to Co metered residential customers.                        | ore Aggregation Transportation (CAT) service   | ce to individually   |  |
| TERRITORY   |  |  |  |
| Applicable throughout the service terr  | ritory.  |  |  |
| RATES   | <u>GO-AC</u>   | GTO-AC   | D  |
| Customer Charge, per meter per day:   | <sup>1/</sup> 16.438¢  | 16.438¢  |  |
| collected under another rate schedule <sup>2/</sup> This charge is applicable for service |  | $\frac{29.127\phi}{29.127\phi}$ N/A $\frac{47.460\phi}{47.460\phi}$ If Customer Charge is r. ude the G-CPR e monthly, as set forth | T,I<br>D,R,R<br>R,R<br>T,I<br>D,R,R<br>R,R<br>D<br>T |
| (TO BE INSERTED BY UTILITY)<br>ADVICE LETTER NO. 3846<br>DECISION NO. 07-12-019           | (Continued)<br>ISSUED BY (TO<br><b>Lee Schavrien</b> DATE FILE<br>Senior Vice President EFFECTIVI  | BE INSERTED BY CAL. PUC)<br>D Mar 26, 2008   | D  |

**Regulatory Affairs** 

**RESOLUTION NO.** 

LOS ANGELES, CALIFORNIA CANCELING

41378-G CAL. P.U.C. SHEET NO.

#### Schedule No. GO-AC OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

#### RATES (Continued)

Gas AC Credit (See Special Condition 5.)

#### Minimum Charge

The Minimum Charge shall be the applicable Customer Charge.

#### Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

#### SPECIAL CONDITIONS

- 1. <u>Definitions</u>: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. Incremental Usage is defined as additional gas load above the Base Volume, which is defined as the usage based on average residential daily non-temperature sensitive load.
- 2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

D

Sheet 2

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Mar 26, 2008 SUBMITTED Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

#### Schedule No. G-NGVR <u>NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES</u> (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

#### APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

#### TERRITORY

Applicable throughout the service territory.

#### <u>RATES</u>

|   | <u>G-NGVR</u>  | <u>G-NGVRC</u>                        | <u>GT-NGVR</u>                   |  |
|---|----------------|---------------------------------------|----------------------------------|--|
| Customer Charge, per meter per day  | 32.877¢        | 32.877¢                               | 32.877¢                          |  |
| <u>Rate</u> , per therm<br>Procurement Charge <sup>1/</sup><br><u>Transmission Charge</u><br>Commodity Charge | <u>16.881¢</u> | 89.448¢<br><u>16.881¢</u><br>106.329¢ | N/A<br><u>16.881¢</u><br>16.881¢ |  |

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. I,I R,R,R R,R,R

Sheet 1

(Continued)

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43079-G

|   | Schedule No. G-NGVR<br>E FOR HOME REFUELING C<br>VRC, GT-NGVR, G-NGVRL |   | 2      |
|---|--|---|--------|
|   | (Continued)  |   |        |
| <u>RATES</u> (Continued)  |  |   |        |
|   | Rates for CARE   | -Eligible Customers                     |        |
|   | <u>G-NGVRL</u>   | GT-NGVRL                                |        |
| Customer Charge, per meter per day  | 26.301¢  | 26.301¢                                 |        |
| The Transmission Charge for CARE-e<br>additional charge of 0.602 cents per th<br>the deliverability capability at the Alis<br>gas to CARE procurement customers p | erm to recover the well work c<br>o and Goleta storage fields as       | osts associated with maintaining        |        |
| <u>Rate</u> , per therm   |  |   |        |
| Procurement Charge  |  | N/A                                     | Ι      |
| Transmission Charge   |  | $\frac{13.505 \varphi}{12.505 \varphi}$ | R,R    |
| Commodity Charge  | 85.665¢  | 13.505¢                                 | R,R    |
| Minimum Charge  |  |   |        |
| The Minimum Charge shall be the a   | applicable monthly Customer (  | Charge.                                 |        |
| Additional Charges  |  |   |        |
| Rates may be adjusted to reflect any surcharges, and interstate or intrasta   |  |   |        |
| SPECIAL CONDITIONS  |  |   |        |
| 1. <u>Definitions</u> : The definitions of prin<br>Rule No. 1, Definitions.   | cipal terms used in this schedu  | ale are found either herein or in       |        |
| 2. <u>Number of Therms</u> : The number of No. 2.   | f therms to be billed shall be do                                      | etermined in accordance with Rule       |        |
| 3. <u>Required Contract</u> : As a condition<br>Refueling Authorization Agreemen<br>customer certifies that he qualifies u  | t (Form 6150) shall be required  | d. As part of the Agreement, the        |        |
| 4. <u>CPUC Oversight</u> : All contracts, rat result of CPUC order.   | es, and conditions are subject   | to revision and modification as a       |        |
|   | (Continued)  |   |        |
| (TO BE INSERTED BY UTILITY)   | (Continued)<br>ISSUED BY   | (TO BE INSERTED BY CAL. PUC             | <br>`` |
| ADVICE LETTER NO. 3846  | Lee Schavrien  | DATE FILED Mar 26, 2008                 | 7      |
| DECISION NO. 07-12-019  | Senior Vice President  | EFFECTIVE Apr 1, 2008                   |        |

Regulatory Affairs

RESOLUTION NO.

#### Schedule No. GL <u>STREET AND OUTDOOR LIGHTING</u> <u>NATURAL GAS SERVICE</u>

Sheet 1

#### APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

#### TERRITORY

Applicable throughout the system.

#### RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

#### Rate "X" Lighting only service

|  | Charge              |
|--|---------------------|
| <u>Per La</u>                            | <u>mp Per Month</u> |
|  | (\$)                |
| Hourly Lamp Rating in Cu.Ft.             |                     |
| 1.99 cu.ft. per hr. or less              | 17.61               |
| 2.00 - 2.49 cu.ft. per hr                | 19.95               |
| 2.50 - 2.99 cu.ft. per hr                | 24.39               |
| 3.00 - 3.99 cu.ft. per hr                | 31.04               |
| 4.00 - 4.99 cu.ft. per hr                | 39.90               |
| 5.00 - 7.49 cu.ft. per hr                | 55.42               |
| 7.50 - 10.00 cu.ft. per hr               | 77.59               |
| For each cu.ft. per hour of total        |                     |
| capacity in excess of 10 cu.ft. per hour | 8.87                |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO. I

Ι

SOUTHERN CALIFORNIA GAS COMPANY Revised 43158-G CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

43110-G 43111-G

|   |  | Schedule No. G-1                                    | 0                          |  | Sheet 2                             | ]                       |
|---|--|---|----------------------------|--|-------------------------------------|-------------------------|
| CORE COMMERCIAL AND INDUSTRIAL SERVICE  |  |   |                            |  |                                     |                         |
|   | (Includes GN-10, 1   | 0C, 10V, 10VC, 10L, G                               | <u>T-10, 10V, and</u>      | 1 10L Rates)   |                                     |                         |
|   |  | (Continued)   |                            |  |                                     |                         |
| <u>RATES</u> (  | Continued)   |   |                            |  |                                     |                         |
| All Procur  | rement, Transmission, and Co   | ommodity Charges are b                              | illed per therm            |  |                                     |                         |
|   |  |   | <u>Tier I<sup>2/</sup></u> | <u>Tier II<sup>2/</sup></u>                          | <u>Tier III<sup>2/</sup></u>        |                         |
| <u>GN-10</u> :  | Applicable to natural gas p service not provided under                                 |   |                            | core customers, inc                                  | cluding                             |                         |
|   | Procurement Charge: <sup>3/</sup><br><u>Transmission Charge</u> :<br>Commodity Charge: | G-CPNR<br>GPT-10<br>GN-10                           | . <u>46.983</u> ¢          | 89.448¢<br><u>24.655¢</u><br>114.103¢                | 89.448¢<br><u>5.658¢</u><br>95.106¢ | I,I,I<br>I,I,I<br>I,I,I |
| <u>GN-10C</u> :   | Core procurement service to core procurement servic therms, as further defined i       | for previous non-residen<br>e, including CAT custon | tial transportat           | ion-only customer                                    | s returning                         | ,-,-                    |
|   | Procurement Charge: <sup>3/</sup><br><u>Transmission Charge</u> :<br>Commodity Charge: | G-CPNRC<br>GPT-10<br>GN-10C                         | . <u>46.983</u> ¢          | 89.448¢<br><u>24.655¢</u><br>114.103¢                | 89.448¢<br><u>5.658¢</u><br>95.106¢ | I,I,I<br>I,I,I<br>I,I,I |
| <u>GT-10</u> :  | Applicable to non-resident Special Condition 13.                                       | ial transportation-only se                          | ervice includin            | g CAT service, as                                    | set forth in                        |                         |
|   | Transmission Charge:   | GT-10   | . 46.983¢ <sup>4/</sup>    | 24.655¢ <sup>4/</sup>                                | $5.658 e^{4/2}$                     | <b>T,I,I</b> ,I         |
| <ul> <li><sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.</li> <li><sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.</li> </ul> |  |   |                            |  |                                     |                         |
|   | charges are equal to the core<br>04-082: (1) the weighted ave                          |   |                            |  | pproved in                          | D<br>T,L<br>T,L         |
| (Footr  | notes continue next page.)   |   |                            |  |                                     |                         |
|   |  | (Continued)   |                            |  |                                     |                         |
| (TO BE INS<br>ADVICE LETT<br>DECISION NC  |  | ISSUED BY<br>Lee Schavrien<br>Senior Vice Presider  |                            | (TO BE INSERTED<br>TE FILED Mar 26<br>FECTIVE Apr 1, | 5, 2008                             | -<br>-                  |

**Regulatory Affairs** 

RESOLUTION NO.

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43111-G

|                            |  | Schedule No. G-1<br>IMERCIAL AND INDU                   | JSTRIAL SE                 |                                       | Sheet 3                             |                           |
|----------------------------|--|---|----------------------------|---------------------------------------|-------------------------------------|---------------------------|
|                            | <u>(Includes GN-10, 1</u>  | <u>0C, 10V, 10VC, 10L, C</u><br>(Continued)             | <u> T-10, 10V, a</u>       | nd 10L Rates)                         |                                     |                           |
| <u>RATES</u> (0            | Continued)   | (Continued)   |                            |                                       |                                     |                           |
| City of                    | f Vernon   |   |                            |                                       |                                     |                           |
|                            |  |   | <u>Tier I<sup>2/</sup></u> | <u>Tier II</u> <sup>2/</sup>          | <u>Tier III<sup>2/</sup></u>        |                           |
| <u>GN-10V</u> :            | Applicable to natural gas p<br>City of Vernon, as defined  |   |                            | l core customers                      | located in the                      |                           |
|                            | Procurement Charge: <sup>3/</sup><br><u>Transmission Charge:</u><br>Commodity Charge:                                      | G-CPNR<br>GPT-10V<br>GN-10V                             | <u>46.983</u> ¢            | 89.448¢<br><u>21.343¢</u><br>110.791¢ | 89.448¢<br><u>5.658¢</u><br>95.106¢ | I,I,I<br>D,I,I,I<br>I,I,I |
| <u>GN-10VC</u>             | Core procurement service to<br>to utility procurement serv<br>annual consumption over 5                                    | ice located in the City o                               | f Vernon, inc              | luding CAT cust                       | omers with                          |                           |
|                            | Procurement Charge: <sup>3/</sup><br><u>Transmission Charge:</u><br>Commodity Charge:                                      | G-CPNRC<br>GPT-10V<br>GN-10VC                           | <u>46.983</u> ¢            | 89.448¢<br><u>21.343¢</u><br>110.791¢ | 89.448¢<br><u>5.658¢</u><br>95.106¢ | I,I,I<br>D,I,I,I<br>I,I,I |
| <u>GT-10V</u> :            | Applicable to non-resident<br>Vernon as set forth in Spec  |   |                            | omers located in                      | the City of                         |                           |
|                            | Transmission Charge:   | GT-10V  | 46.983¢ <sup>5/</sup>      | 21.343¢ <sup>5/</sup>                 | 5.658¢ <sup>5/</sup>                | T,I,I,I                   |
| <sup>5/</sup> These D.97-0 | otes continued from previou<br>charges are equal to the core<br>04-082: (1) the weighted ave<br>nent the SoCalGas-Vernon S | e commodity rate less the<br>erage cost of gas; (2) the | core brokera               | ige fee; and (3) an                   | n amount to                         | L<br>T<br>D               |
|                            | ERTED BY UTILITY)  | ISSUED BY   |                            |                                       | TED BY CAL. PUC)                    | ]                         |
| ADVICE LETT                |  | Lee Schavrier<br>Senior Vice Preside                    |                            |                                       | <u>26,2008</u><br>1,2008            |                           |
| 3H15                       |  | Regulatory Affairs                                      |                            | RESOLUTION NO.                        | ,                                   |                           |

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43083-G

|   | CODE COM   | Schedule No. G-1  |  | UCE  | Sheet 4                             |
|---|--|---|--|--|-------------------------------------|
|   |  | <u>IMERCIAL AND INDU</u><br>0C, 10V, 10VC, 10L, G                               |  |  |                                     |
|   |  | (Continued)   |  |  |                                     |
| RATES (Co                                   | ntinued)   |   |  |  |                                     |
| CARE E                                      | ligible Customers  |   |  |  |                                     |
| Nonprofi<br>farmworl<br>operated<br>(CARE)  | 10L procurement rate and<br>t Group Living Facilities a<br>ker housing centers, privat<br>by nonprofit entities) that<br>as set forth in Schedule G-<br>rates shown below. | and Qualified Agricultur<br>ely owned employee hou<br>meet the requirements for | al Employee He<br>using, and agric<br>or California Al | ousing Facilities<br>ultural employee<br>ternate Rates for | (migrant<br>e housing<br>· Energy   |
| additional the deliver                      | mission Charges for CAR<br>charge of 0.602 cents per<br>rability capability at the A<br>RE procurement customer  | therm to recover the we<br>liso and Goleta storage f                            | ll work costs as<br>ields as a result                  | sociated with ma   | intaining                           |
|   |  |   | <u>Tier I<sup>2/</sup></u>                             | <u>Tier II<sup>2/</sup></u>                                | <u>Tier III<sup>2/</sup></u>        |
| <u>GN-10L</u>                               | Procurement Charge: <sup>3/</sup><br><u>Transmission Charge</u> :<br>Commodity Charge:   | G-CPNRL<br>GPT-10L<br>GN-10L  | . <u>38.188</u> ¢                                      | 71.558¢<br><u>20.326¢</u><br>91.884¢                       | 71.558¢<br><u>5.128¢</u><br>76.686¢ |
| <u>GT-10L</u>                               | Transmission Charge:   | GT-10L  | . 37.586¢ <sup>6/</sup>                                | 19.724¢ <sup>6/</sup>                                      | 4.526¢ <sup>6/</sup>                |
| <u>Minimum</u>                              | Charge   |   |  |  |                                     |
| The M                                       | inimum Charge shall be th  | e applicable monthly Cu   | stomer Charge  |  |                                     |
|   | nent Charge  |   |  |  |                                     |
| Late Payli                                  | lient Charge   |   |  |  |                                     |
| service                                     | payment charge may be ac<br>s under this schedule as se<br>h in Rule No. 32.   |   |  | · ·  | •                                   |
| Additiona                                   | 1 Charges  |   |  |  |                                     |
|   | nay be adjusted to reflect a regres, and interstate or intra   |   |  | ther fees, regulat   | ory                                 |
|   | arges are equal to the disc<br>l in D.97-04-082: (1) the o<br>e fee.   |   |  |  |                                     |
|   |  | (Continued)   |  |  |                                     |
| (TO BE INSER<br>DVICE LETTER<br>ECISION NO. | ted by utility)<br>no. 3846<br>07-12-019   | ISSUED BY<br>Lee Schavrien<br>Senior Vice Presider                              |  | (TO BE INSERTED<br>E FILED $Mar 2d$<br>ECTIVE Apr 1,       | 6, 2008                             |

Senior Vice President **Regulatory Affairs** 

RESOLUTION NO.

43112-G CAL. P.U.C. SHEET NO.

## Schedule No. G-AC CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

## RATES (Continued)

**Commodity Charges** 

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

| Rate, per therm.     |               |                |
|----------------------|---------------|----------------|
| Procurement Charge:  | G-CPNR        | 89.448¢        |
| Transmission Charge: | <u>GPT-AC</u> | <u>10.366¢</u> |
| Commodity Charge:    | G-AC          | 99.814¢        |

## G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC.

| Rate, per therm.     |               |                |
|----------------------|---------------|----------------|
| Procurement Charge:  | G-CPNRC       | 89.448¢        |
| Transmission Charge: | <u>GPT-AC</u> | <u>10.366¢</u> |
| Commodity Charge:    | G-ACC         | 99.814¢        |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

| (TO BE INSERTED BY CAL. PUC) |              |  |  |  |
|------------------------------|--------------|--|--|--|
| DATE FILED                   | Mar 26, 2008 |  |  |  |
| EFFECTIVE                    | Apr 1, 2008  |  |  |  |
| RESOLUTION NO.               |              |  |  |  |

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43162-G CAL. P.U.C. SHEET NO. 43085-G CAL. P.U.C. SHEET NO.

## Schedule No. G-AC CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

### G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly nonresidential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

| Rate, per therm.     |                |         |
|----------------------|----------------|---------|
| Procurement Charge:  | G-CPNRL        | 71.558¢ |
| Transmission Charge: | <u>GPT-ACL</u> | 8.895¢  |
| Commodity Charge:    | G-ACL          | 80.453¢ |

**Rate Limiter Provision** 

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

## Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(TO BE INSERTED BY UTILITY) 3846 ADVICE LETTER NO. DECISION NO. 07-12-019 3H12

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) DATE FILED Mar 26, 2008 Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

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Sheet 3

## Schedule No. G-EN <u>CORE GAS ENGINE SERVICE</u> <u>FOR WATER PUMPING</u>

Sheet 1

## APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

## TERRITORY

Applicable throughout the service territory.

## RATES

Customer Charge

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

#### Commodity Charges

## G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN.

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3846 DECISION NO. 07-12-019 (Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

CAL. P.U.C. SHEET NO.

#### Schedule No. G-EN Sheet 2 CORE GAS ENGINE SERVICE FOR WATER PUMPING (Continued) RATES (Continued) Commodity Charges (Continued) G-EN (Continued) The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6. Rate, per therm Procurement Charge: Ι R Transmission Charge: Commodity Charge: R **G-ENC** This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN. T.D Procurement Charge: Ι Transmission Charge: R Commodity Charge: R Minimum Charge The minimum monthly charge shall consist of the Monthly Customer Charge. The number of therms to be billed shall be determined in accordance with Rule No. 2. (Continued) ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) 3846 Lee Schavrien Mar 26, 2008 ADVICE LETTER NO. DATE FILED Apr 1, 2008 DECISION NO. 07-12-019 EFFECTIVE Senior Vice President

**Regulatory Affairs** 

**RESOLUTION NO.** 

## Schedule No. G-NGV <u>NATURAL GAS SERVICE FOR MOTOR VEHICLES</u> (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

## APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

## **TERRITORY**

Applicable throughout the service territory.

## <u>RATES</u>

|                            | P-1 Service | P-2A Service |
|----------------------------|-------------|--------------|
| Customer Charge, per month | \$13.00     | \$65.00      |

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

|                                   | <u>G-NGU</u> | G-NGUC 1/     | GT-NGU <sup>2/</sup> |     |
|-----------------------------------|--------------|---------------|----------------------|-----|
| Procurement Charge: <sup>3/</sup> | 89.448¢      | 89.448¢       | N/A                  | I,I |
| Transmission Charge:              | 8.765¢       | <u>8.765¢</u> | <u>8.765¢</u>        | R,R |
| Uncompressed Commodity Charge:    | 98.213¢      | 98.213¢       | 8.765¢               | R,R |

<sup>1/</sup> Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

- <sup>2/</sup> Applicable to transportation-only service, including Core Aggregation Transportation service.
- <sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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Sheet 1

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

## Schedule No. GO-ET <u>EMERGING TECHNOLOGIES OPTIONAL RATE</u> <u>FOR CORE COMMERCIAL AND INDUSTRIAL</u>

(Continued)

### <u>RATES</u> (Continued)

### Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

### Commodity Charge

### <u>GO-ET</u>.

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; and (2) the GTO-ET transmission charge, as set forth in Schedule No. GTO-ET.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

#### Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

Schedule No. GTO-ET

LOS ANGELES, CALIFORNIA CANCELING

39648-G CAL. P.U.C. SHEET NO.

# TRANSPORTATION-ONLY EMERGING TECHNOLOGIES OPTIONAL RATE FOR CORE COMMERCIAL AND INDUSTRIAL (Continued) RATES (Continued) Other Charges Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement. **Transmission Charges** GTO-ET. This charge is equal to the core commodity rate less the following two components as approved in D. 97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee. The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor. Minimum Charge The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement. The number of therms to be billed shall be determined in accordance with Rule No. 2. SPECIAL CONDITIONS 1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. For the purposes of optional rate discounting a new customer is defined as a new meter measuring gas load not previously served, or a reconnected meter measuring load that has been off the SoCalGas system for at least 12 months. New usage is defined as new gas load to the SoCalGas system either through a new or existing meter. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement. For the purposes of this Schedule, emerging gas technologies include, but are not limited to applications of air compression, refrigeration, and air conditioning. (Continued) ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) 3846 Lee Schavrien DATE FILED Mar 26, 2008 ADVICE LETTER NO. Apr 1, 2008 DECISION NO. 07-12-019 EFFECTIVE Senior Vice President **Regulatory Affairs RESOLUTION NO.** 2010

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Sheet 2

## Schedule No. GO-IR <u>INCREMENTAL RATE FOR EXISTING EQUIPMENT</u> <u>FOR CORE COMMERCIAL AND INDUSTRIAL</u>

(Continued)

## <u>RATES</u> (Continued)

## Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

## Commodity Charge

## <u>GO-IR</u>

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; and (2) the GTO-IR transmission charge, as set forth in Schedule No. GTO-IR.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: All qualifying\_ incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor.

## Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

## SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement.

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO.

Sheet 2

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43171-G 39650-G CAL. P.U.C. SHEET NO.

# Schedule No. GTO-IR Sheet 2 TRANSPORTATION-ONLY INCREMENTAL RATE FOR EXISTING EQUIPMENT FOR CORE COMMERCIAL AND INDUSTRIAL (Continued) RATES (Continued) **Transmission Charge** GTO-IR Т This charge is equal to the core commodity rate less the following two components as approved in D. 97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee. T.D The transmission component of the rate will be discounted in the following manner: All qualifying incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor. Minimum Charge The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement. The number of therms to be billed shall be determined in accordance with Rule No. 2. SPECIAL CONDITIONS 1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period. 2. Any additional, altered, or replaced service and measurement-related facilities deemed necessary by SoCalGas to adequately measure service hereunder shall be installed, owned, and operated by SoCalGas and the installation and materials of such facilities shall be at the customer's expense. 3. As a condition precedent to service under this Schedule, a signed Agreement shall be required. As part of the Agreement, the customer acknowledges under penalty of perjury, that the terms and conditions of this Schedule are a material factor in its decision to locate incremental usage within the service territory. (Continued) ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Mar 26, 2008 3846 Lee Schavrien DATE FILED ADVICE LETTER NO. Apr 1, 2008 DECISION NO. 07-12-019 EFFECTIVE Senior Vice President **Regulatory Affairs RESOLUTION NO.**

2010

## Schedule No. G-CP CORE PROCUREMENT SERVICE

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined in Special Condition 2.

## TERRITORY

Applicable throughout the service territory.

## <u>RATES</u>

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The adjusted procurement charge is subject to change monthly, as set forth in Resolution G-3357. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The Cross-Over Rate, as set forth in D.02-08-065, will be the higher of the procurement charge described above or the Adjusted Border Price, as described below. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month, to be effective the first day of the following month; except the Cross-Over Rate. The Cross-Over Rate will be filed on or before the 9<sup>th</sup> calendar day of each month, to be effective the  $10^{th}$  calendar day of each month.

#### G-CPNR

This charge is for non-residential core service. Pursuant to D.96-08-037, Utility was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3846 DECISION NO. 07-12-019 (Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

Revised CAL. P.U.C. SHEET NO. 43173-G Revised CAL. P.U.C. SHEET NO. 43116-G

## Schedule No. G-CP CORE PROCUREMENT SERVICE

(Continued)

<u>RATES</u> (Continued)

G-CPNR (Continued)

| Cost of Gas, per therm                   | 89.260¢ |
|--|---------|
| Brokerage Fee, per therm                 | 0.188¢  |
| Total Core Procurement Charge, per therm | 89.448¢ |

### G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

| Cost of Gas, (1) and (2) above, per therm | 89.260¢ |
|---|---------|
| Brokerage Fee, per therm                  | 0.188¢  |
| Total Core Procurement Charge, per therm  | 89.448¢ |

## G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3846 DECISION NO. 07-12-019 2#13 (Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED <u>Mar 26, 2008</u> EFFECTIVE <u>Apr 1, 2008</u> RESOLUTION NO.

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43117-G CAL. P.U.C. SHEET NO.

## Schedule No. G-CP CORE PROCUREMENT SERVICE

Sheet 3

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(Continued)

## RATES (Continued)

## G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

| Cost of Gas, per therm                   | 89.260¢ |
|--|---------|
| Brokerage Fee, per therm                 | 0.188¢  |
| Total Core Procurement Charge, per therm | 89.448¢ |

## G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

| Cost of Gas, (1) and (2) above, per therm | 89.260¢ |
|---|---------|
| Brokerage Fee, per therm                  | 0.188¢  |
| Total Core Procurement Charge, per therm  | 89.448¢ |

The Border Price will be posted on the Utility's Internet web site at http://www.socalgas.com.

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) Mar 26, 2008 DATE FILED Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

43130-G CAL. P.U.C. SHEET NO.

## Schedule No. G-IMB TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

## RATES (Continued)

### Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and  $0.188 \varphi$  per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal gas, Midpoint."

| 120.651¢ |
|----------|
| 128.564¢ |
| 141.314¢ |
|          |
|          |
| 120.716¢ |
| 128.629¢ |
| 141.379¢ |
|          |
|          |
| 120.716¢ |
| 128.629¢ |
| 141.379¢ |
|          |

#### Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(TO BE INSERTED BY UTILITY) 3846 ADVICE LETTER NO. DECISION NO. 07-12-019 2H5

(Continued)

ISSUED BY Lee Schavrien Senior Vice President **Regulatory Affairs** 

(TO BE INSERTED BY CAL. PUC) DATE FILED Mar 26, 2008 Apr 1, 2008 EFFECTIVE **RESOLUTION NO.** 

#### R

### Schedule No. GT-EN <u>CORE TRANSPORTATION-ONLY GAS ENGINE</u> <u>SERVICE FOR WATER PUMPING</u>

Sheet 1

## APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

## TERRITORY

Applicable throughout the service territory.

## RATES

Customer Charge

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

## GT-EN

This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

| Rate, per therm | 9.553 |
|-----------------|-------|
|-----------------|-------|

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs (TO BE INSERTED BY CAL. PUC) DATE FILED Mar 26, 2008 EFFECTIVE Apr 1, 2008 RESOLUTION NO.

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| Schedule No. GT-AC Sheet 2 CORE TRANSPORTATION-ONLY AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Continued) Transmission Charges GT-AC This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory. Rate, per therm   |                                    |                                    | 01                                | <u> </u> |
|---|------------------------------------|------------------------------------|-----------------------------------|----------|
| Image: Continued         Contained         Carse:         Data Carse:         Data Carse:         Large:         The charge is equal to the core commodity rate less the following three components as approved in Dy9-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the proved in Dy9-04-082: (1) the discounted oree commodity rate less the following three components as approved in Dy9-04-082: (1) the discounted weighted average cost of gas; (2) the discounted are proved in Dy9-04-082: (1) the discounted procurement carrying cost of storage inventory.         Rate:       Rate:         Actinitier Provisio:       Rate:         Data Carse:       Rate:         Minimum monthly charge shall consist of the Monthly Customer Charge.       The number of therms to be billed shall be determined in accordance with Rule No. 1.         Continued       Continued         Customer of therms to be billed shall be determined in accordance with Rule No. 2.         Customer of therms to be billed shall be determined in accordance with Rule No. 2.  |                                    | SPORTATION-ONLY AIR CON            | <u>NDITIONING</u>                 | 2        |
| JCIACI         Bickers is equal to the core commodity rate less the following three components as approved in both core:  |                                    |                                    |                                   |          |
| JCIACI         Bickers is equal to the core commodity rate less the following three components as approved in both core:  | <u>RATES</u> (Continued)           |                                    |                                   |          |
| GrAC  GrAC  This charge is equal to the core commodity rate less the following three components as approved in 2.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the source environment carrying cost of storage inventory.  Attended to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discountes approved in D.97-04-082: (1) the discounted procurement carrying cost of storage inventory.  Attended to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.  Attended to D.97-04-082: (1) the discounted procurement carrying cost of storage inventory.  Attended to D.97-04-082: (1) the discounted procurement carrying cost of storage inventory.  Attended to D.97-04-082: (1) the discounted procurement carrying cost of storage inventory.  Attended to D.97-04-082: (1) the discounted procurement carrying cost of storage inventory.  Attended to part the mere mere to the storage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule 8.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1  |                                    |                                    |                                   |          |
| Independenci on the construction of | Transmission Charges               |                                    |                                   |          |
| in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.<br>Rate, per therm  | <u>GT-AC</u>                       |                                    |                                   |          |
| GT-ACL  This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.  The commodities of the main and the discounted procurement carrying cost of storage inventory.  Bet of the main and rate of inflation as measured by the Consumer Price Index, as defined in Rule to 1. This provision expires October 31, 1998.  Dimmum Charge The minimum monthly charge shall consist of the Monthly Customer Charge.  The number of therms to be billed shall be determined in accordance with Rule No. 2.  (Continued)  | in D.97-04-082: (1) the weig       | ghted average cost of gas; (2) the | e i ii                            |          |
| In this charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted score brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.         Rate, per therm       8.293¢ <b>Care Limiter Provision</b> 8.293¢ <b>Dimum Charge</b> The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998. <b>Minimum Charge</b> The minimum monthly charge shall consist of the Monthly Customer Charge.         The number of therms to be billed shall be determined in accordance with Rule No. 2.         (Continued)   | Rate, per therm                    |                                    | 10.366¢                           |          |
| approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.         Rate, per therm       8.293¢         Cate Limiter Provision       8.293¢         The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.         Minimum Charge         The number of therms to be billed shall be determined in accordance with Rule No. 2.         (Continued)  | <u>GT-ACL</u>                      |                                    |                                   |          |
| Rate Limiter Provision         The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.         Minimum Charge         The minimum monthly charge shall consist of the Monthly Customer Charge.         The number of therms to be billed shall be determined in accordance with Rule No. 2.         (Continued)   | approved in D.97-04-082: (1        | l) the discounted weighted averag  | e cost of gas; (2) the discounted |          |
| The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.<br><u>Minimum Charge</u><br>The minimum monthly charge shall consist of the Monthly Customer Charge.<br>The number of therms to be billed shall be determined in accordance with Rule No. 2.<br>(Continued)   | Rate, per therm                    |                                    | 8.293¢                            |          |
| exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule<br>No. 1. This provision expires October 31, 1998.<br><u>Minimum Charge</u><br>The minimum monthly charge shall consist of the Monthly Customer Charge.<br>The number of therms to be billed shall be determined in accordance with Rule No. 2.<br>(Continued)  | Rate Limiter Provision             |                                    |                                   |          |
| The minimum monthly charge shall consist of the Monthly Customer Charge. The number of therms to be billed shall be determined in accordance with Rule No. 2. (Continued)   | exceed the national rate of inflat | tion as measured by the Consume    |                                   |          |
| The number of therms to be billed shall be determined in accordance with Rule No. 2.<br>(Continued)   | Minimum Charge                     |                                    |                                   |          |
| (Continued)   | The minimum monthly charge s       | hall consist of the Monthly Custo  | mer Charge.                       |          |
|   | The number of therms to be billed  | shall be determined in accordance  | e with Rule No. 2.                |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    |                                    |                                   |          |
|   |                                    | (Continued)                        |                                   |          |
|   | (TO BE INSERTED BY UTILITY)        | · · ·                              | (TO BE INSERTED BY CAL. PUC       | )        |

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

| (TO BE II    | NSERTED BY CAL. PUC) |
|--------------|----------------------|
| DATE FILED   | Mar 26, 2008         |
| EFFECTIVE    | Apr 1, 2008          |
| RESOLUTION N | 10.                  |

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43107-G

|   | Schedule No. GML   |   | Sheet 2   |     |
|---|--|---|---|-----|
|   | AMILY SERVICE, INCOME Q  |   |   |     |
| (Includes GML-E, GML-C, G   | ML-EC, GML-CC, GT-MLE, G   | T-MLC and all C   | <u>GMBL Rates)</u>                              |     |
|   | (Continued)  |   |   |     |
| RATES   |  |   |   |     |
| The individual unit Baseline therm units.   | allocation shall be multiplied by  | the number of qu  | alified residential                             |     |
|   | <u>GML/GT-M</u>  | L <u>GMBL</u>   | /GT-MBL   |     |
| Customer Charge, per meter, per da  | y: 13.151¢ <sup>1/</sup>   | \$8   | .125  |     |
| The Transmission Charges for CAR<br>additional charge of 0.602 cents per<br>the deliverability capability at the A<br>gas to CARE procurement customer  | therm to recover the well work aliso and Goleta storage fields as                                      | costs associated  | with maintaining                                |     |
| <u>GML</u>  | <u>GML-E</u>   | <u>GML-EC</u>   | GT-MLE  |     |
| Baseline Rate, per therm (baseline u  | usage defined per Special Condit   | ions 3 and 4):  |   |     |
| Procurement Charge: <sup>2/</sup>   | 71 558¢  | 71.558¢   | N/A   | I,I |
| Transmission Charge:  |  | 23.904¢   | 23.302¢   | R,R |
| Total Baseline Charge (all usage  |  | 95.462¢   | 23.302¢   | R,R |
| Non-Baseline Rate, per therm (usag  | e in excess of baseline usage):  |   |   |     |
| Procurement Charge: 2/  |  | 71.558¢   | N/A   | I,I |
| Transmission Charge:  |  | <u>38.570</u> ¢   | <u>37.968</u> ¢                                 | R,R |
| Total Non Baseline Charge (all u  | 110.128¢ isage):   | 110.128¢  | 37.968¢   | R,R |
|   | <u>GML-C</u>   | <u>GML-CC</u>   | GT-MLC  |     |
| Non-Baseline Rate, per therm (usag  | e in excess of baseline usage):  |   |   |     |
| Procurement Charge: <sup>2/</sup>   |  | 71.558¢   | N/A   | I,I |
| Transmission Charge:  |  | <u>38.570</u> ¢   | <u>37.968</u> ¢                                 | R,F |
| Total Non Baseline Charge (all u  | 110.128¢ isage):   | 110.128¢  | 37.968¢   | R,R |
| <ul> <li><sup>1/</sup> For "Space Heating Only" custome<br/>winter period beginning November<br/>through October 31, with some exc<br/>feet (Ccf) before billing.</li> <li><sup>2/</sup> This charge is applicable to Utility<br/>Charge as shown in Schedule No. Condition 7.</li> </ul> | r 1 through April 30. For the sur<br>ceptions, usage will be accumula<br>Procurement Customers and inc | mmer period begi<br>ited to at least 20<br>cludes the G-CPR | nning May 1<br>one hundred cubic<br>Procurement | D   |
|   |  |   |   |     |
|   | (Continued)  |   |   |     |
| (TO BE INSERTED BY UTILITY)   | ISSUED BY  |   | NSERTED BY CAL. PUC)                            |     |
| DVICE LETTER NO. 3846<br>ECISION NO. 07-12-019  | Lee Schavrien  |   | Mar 26, 2008                                    |     |
| EUISIUN NU. 0/-12-019   | Senior Vice President  | EFFECTIVE   | Apr 1, 2008                                     | _   |

**Regulatory Affairs** 

RESOLUTION NO.

SOUTHERN CALIFORNIA GAS COMPANY Revised CAL. P.U.C. SHEET NO. 43152-G

LOS ANGELES, CALIFORNIA CANCELING Revised

CAL. P.U.C. SHEET NO. 43152-G CAL. P.U.C. SHEET NO. 43108-G

| <u>MULTI-FAMILY SERVICE</u><br>(Includes GML-E, GML-C, GML-EC, GML-CC)<br>(Continued)<br><u>GMBL</u> | C, GT-MLE, G    |                         | <u>GMBL Rates)</u>          |       |
|--|-----------------|-------------------------|-----------------------------|-------|
| (Continued)  | ued)            |                         | SMDL Racs                   |       |
| <u>RATES</u> (Continued)   |                 |                         |                             |       |
| GMBL   | <u>GMBL-E</u>   |                         |                             |       |
|  | <u>GMBL-E</u>   |                         |                             |       |
|  |                 | GMBL-EC                 | GT-MBLE                     |       |
| Baseline Rate, per therm (baseline usage defined per S   | Special Condit  | ions 3 and 4):          |                             |       |
| Procurement Charge: <sup>2/</sup>  | 71.558¢         | 71.558¢                 | N/A                         | I,I   |
| Transmission Charge:   | <u>17.261</u> ¢ | <u>17.261</u> ¢         | <u>16.659</u> ¢             | R,R,R |
| Total Baseline Charge (all usage):   | 88.819¢         | 88.819¢                 | 16.659¢                     | R,R,R |
| Non-Baseline Rate, per therm (usage in excess of base  | eline usage):   |                         |                             |       |
| Procurement Charge: <sup>2/</sup>  |                 | 71.558¢                 | N/A                         | I,I   |
| Transmission Charge:   |                 | <u>23.877</u> ¢         | <u>23.275</u> ¢             | R,R,R |
| Total Non-Baseline Charge (all usage):   | 95.435¢         | 95.435¢                 | 23.275¢                     | R,R,R |
|  | GMBL-C          | GMBL-CC                 | GT-MBLC                     |       |
| Non-Baseline Rate, per therm (usage in excess of base  | eline usage):   |                         |                             |       |
| Procurement Charge: <sup>2/</sup>  | 71.558¢         | 71.558¢                 | N/A                         | I,I   |
| Transmission Charge:   |                 | <u>23.877</u> ¢         | <u>23.275</u> ¢             | R,R,R |
| Total Non Baseline Charge (all usage):   | 95.435¢         | 95.435¢                 | 23.275¢                     | R,R,R |
| Minimum Charge   |                 |                         |                             |       |
| The Minimum Charge shall be the applicable mont  | hly Customer    | Charge.                 |                             |       |
| Additional Charges   |                 |                         |                             |       |
| Rates may be adjusted to reflect any applicable tax  |                 |                         | s, regulatory               |       |
| surcharges, and interstate or intrastate pipeline cha  | rges that may o | occur.                  |                             |       |
|  |                 |                         |                             | D     |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
|  |                 |                         |                             |       |
| (Contir  | ued)            |                         |                             |       |
| (TO BE INSERTED BY UTILITY) ISSUED   |                 |                         | INSERTED BY CAL. PUC)       | -     |
| ADVICE LETTER NO. 3846 Lee Scha<br>DECISION NO. 07-12-019 Senior Vice                                |                 | DATE FILED<br>EFFECTIVE | Mar 26, 2008<br>Apr 1, 2008 | _     |
| 3H14 Regulatory  |                 | RESOLUTION              | • •                         | _     |

SOUTHERN CALIFORNIA GAS COMPANY Revised

LOS ANGELES, CALIFORNIA CANCELING

(Continued)

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|                 |  |   |
|                 |  |   |

(Continued)

| (TO BE I            | NSERTED BY CAL. PUC) |
|---------------------|----------------------|
| DATE FILED          | Mar 26, 2008         |
| EFFECTIVE           | Apr 1, 2008          |
| <b>RESOLUTION N</b> | NO                   |

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ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

### (Continued)

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ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

#### **GENERAL**

Cal. P.U.C. Sheet No.

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| Natural Gas Vehicle Account (NGVA)   |   |
| El Paso Turned-Back Capacity Balancing Account (EPTCBA)                                  |   |
| Gas Cost Rewards and Penalties Account (GCRPA)   |   |
|  |   |
| Pension Balancing Account (PBA) 40882-G,40883-G  | 1 |
|  |   |

(Continued)

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

### (Continued)

### PRELIMINARY STATEMENT (Continued)

| Part VII Tracking Accounts   |
|--|
| Description and Listing of Tracking Accounts 42597-G                             |
| Other Hazardous Substance Tracking Account (OHSTA) 40921-G                       |
| Noncore Fixed Cost Tracking Account (NFCTA) 40922-G                              |
| Noncore Interstate Transition Cost Surcharge Account (NITCSA)                    |
| Core Interstate Transition Cost Surcharge Account (CITCSA)                       |
| Vernon Revenue Tracking Account (VRTA)   |
| Montebello True-Up Tracking Account (MTTA) 40927-G                               |
| Native Gas Tracking Account (NGTA)   |
|  |
| Part VIII Gas Cost Incentive Mechanism (GCIM) 42772-G,42773-G,42774-G,42775-G    |
| 42776-G,42777-G  |
|  |
| Part IX Hazardous Substances Mechanism (HSM) 26199-G,26200-G,26201-G             |
|  |
| Part X Global Settlement   |
|  |
| Part XI Performance Based Regulation (PBR) 39000-G,39001-G,39002-G,39003-G       |
| 39004-G,39005-G,39006-G,39007-G,39008-G,39009-G,39010-G                          |
| 39011-G,39012-G,39013-G,39014-G,39015-G,39016-G,39017-G                          |
| 39018-G,43145-G,39020-G,39021-G,39022-G,39023-G,39024-G                          |
| 39025-G,39026-G,39027-G  |
| Part XII Gain/Loss On Sale Mechanism 42134-6G,42135-G,42136-G,42137-G,42138.1-G  |
|  |
| Part XIII Native Gas Program Mechanism (NGPM) 42599-G, 42600-G, 42601-G, 42602-G |
| 42603-G, 42604-G, 42605-G  |
|  |

ATTACHMENT C

Advice No. 3846

Summary of Annual Gas Transportation Revenues

# **TABLE SCG-1** Southern California Gas Company

## SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Core Portfolio Implementation

|    |  |           | At Present Rates                       |                        | At Proposed Rates |   | Change (Increase / Decrease) |             |         | 1  |
|----|--|-----------|--|------------------------|-------------------|---|------------------------------|-------------|---------|----|
|    |  | BCAP      |  | Average                |                   | Average                                 |                              |             |         |    |
|    |  | Volumes   | Revenues                               | Rate                   | Revenues          | Rate                                    | Revenues                     | Rates       | Percent |    |
|    | Α  | В         | C                                      | D                      | E                 | F                                       | G                            | Н           | Ι       |    |
|    |  | (Mth)     | (M\$)                                  | (\$/Th)                | (M\$)             | (\$/Th)                                 | (M\$)                        | (\$/Th)     | (%)     | 1  |
|    | CORE PROCUREMENT                         |           |  |                        |                   |   |                              |             |         |    |
| 1  | Residential                              | 2,484,024 | \$1,141,102                            | \$0.45938              | \$1,139,486       | \$0.45873                               | (\$1,615)                    | (\$0.00065) | 0%      |    |
| 2  | Large Master Meter                       | 37,360    | \$9,279                                | \$0.24837              | \$9,255           | \$0.24772                               | (\$24)                       | (\$0.00065) | 0%      | 2  |
| 3  | Commercial & Industrial                  | 700,113   | \$204,653                              | \$0.29231              | \$204,968         | \$0.29276                               | \$314                        | \$0.00045   | 0%      | 3  |
| 4  | Gas A/C                                  | 1,060     | \$139                                  | \$0.13103              | \$139             | \$0.13066                               | (\$0)                        | (\$0.00037) | 0%      |    |
| 5  | Gas Engine                               | 15,240    | \$1,861                                | \$0.12214              | \$1,854           | \$0.12164                               | (\$8)                        | (\$0.00051) | 0%      | 5  |
| 6  | Total Core Procurement                   | 3,237,796 | \$1,357,035                            | \$0.41912              | \$1,355,701       | \$0.41871                               | (\$1,334)                    | (\$0.00041) | 0%      | 6  |
|    | _  |           |  |                        |                   |   |                              |             |         | ł  |
|    | CORE TRANSPORTATION <sup>2</sup>         |           |  |                        |                   |   |                              |             |         | ł  |
| 7  | Residential                              | 25,091    | \$11,513                               | \$0.45887              | \$11,510          | \$0.45873                               | (\$3)                        | (\$0.00014) | 0%      | 7  |
| 8  | Large Master Meter                       | 377       | \$94                                   | \$0.24786              | \$93              | \$0.24772                               | (\$0)                        | (\$0.00014) | 0%      | 8  |
| 9  | Commercial & Industrial                  | 134,522   | \$36,718                               | \$0.27295              | \$36,843          | \$0.27388                               | \$126                        | \$0.00094   | 0%      | 9  |
| 10 | Gas A/C                                  | 140       | \$18                                   | \$0.13052              | \$18              | \$0.13066                               | \$0                          | \$0.00014   | 0%      | 10 |
| 11 | Gas Engine                               | 800       | \$97                                   | \$0.12163              | \$97              | \$0.12164                               | \$0                          | \$0.00000   | 0%      | 11 |
| 12 | Total Core Transportation                | 160,930   | \$48,440                               | \$0.30100              | \$48,563          | \$0.30176                               | \$122                        | \$0.00076   | 0%      | 12 |
|    | -  |           |  |                        |                   |   |                              |             |         | ł  |
| 13 | TOTAL CORE                               | 3,398,727 | \$1,405,475                            | \$0.41353              | \$1,404,263       | \$0.41317                               | (\$1,211)                    | (\$0.00036) | 0%      | 13 |
|    |  |           |  |                        |                   |   |                              |             |         | ł  |
|    | NONCORE                                  |           |  |                        |                   |   |                              |             |         | ł  |
| 14 | Commercial & Industrial                  | 1,456,757 | \$91,740                               | \$0.06298              | \$91,740          | \$0.06298                               | (\$0)                        | (\$0.00000) | 0%      | 14 |
| 15 | SoCalGas EG Stand-Alone                  | 2,944,257 | \$101,873                              | \$0.03460              | \$101,873         | \$0.03460                               | (\$0)                        | (\$0.00000) | 0%      | 15 |
| 16 | + Sempra-Wide EG Adjustment              | 2,944,257 | \$1,452                                | \$0.00049              | \$1,452           | \$0.00049                               | \$0                          | \$0.00000   | 0%      | 16 |
| 17 | = Electric Generation Total              | 2,944,257 | \$103,325                              | \$0.03509              | \$103,325         | \$0.03509                               | (\$0)                        | (\$0.00000) | 0%      | 17 |
| 18 | Retail Noncore Total <sup>1</sup>        | 4,401,014 | \$195,065                              | \$0.04432              | \$195,065         | \$0.04432                               | (\$0)                        | (\$0.00000) | 0%      | 18 |
|    |  | , - ,-    | ,                                      |                        | ,                 |   | (1-7                         | ()          |         |    |
|    | WHOLESALE                                |           |  |                        |                   |   |                              |             |         | ł  |
| 19 | Long Beach                               | 77,821    | \$2,589                                | \$0.03327              | \$2,589           | \$0.03327                               | (\$0)                        | (\$0.00000) | 0%      | 19 |
| 20 | SDG&E                                    | 1,445,680 | \$14,618                               | \$0.01011              | \$14,618          | \$0.01011                               | (\$0)                        | (\$0.00000) | 0%      | 20 |
| 21 | Southwest Gas                            | 91,672    | \$2,847                                | \$0.03106              | \$2,847           | \$0.03106                               | (\$0)                        | (\$0.00000) | 0%      |    |
| 22 | City of Vernon                           | 51,620    | \$1,442                                | \$0.02794              | \$1,442           | \$0.02794                               | (\$0)                        | (\$0.00000) | 0%      | 22 |
|    | Wholesale Total                          | 1,666,793 | \$21,496                               | \$0.01290              | \$21,496          | \$0.01290                               | (\$0)                        | (\$0.00000) | 0%      |    |
|    |  | _,,       | +,_, ~                                 | +                      | +,                | + | (+ -)                        | (+)         | • /-    |    |
|    | INTERNATIONAL                            |           |  |                        |                   |   |                              |             |         | ł  |
| 24 | Mexicali - DGN                           | 36,419    | \$1,090                                | \$0.02993              | \$1,090           | \$0.02993                               | (\$0)                        | (\$0.00000) | 0%      | 24 |
|    | 2011                                     | 00,119    | <i><i><i>q</i><sub>1</sub>,0,0</i></i> | \$0.0 <u></u> 2))0     | 41,070            | \$0.0 <u></u> , )0                      | (\$0)                        | (+0.00000)  | 570     |    |
| 25 | Unbundled Storage                        | n/a       | \$21,000                               | n/a                    | \$21,000          | n/a                                     | \$0                          | n/a         | 0%      | 25 |
|    | Unallocated Costs to NSMA                | n/a       | \$15,683                               | n/a                    | \$15,239          | n/a                                     | (\$444)                      | n/a         | -3%     |    |
| 27 | SYSTEM TOTALS <sup>1</sup>               | 9,502,953 | \$1,659,808                            | \$0.17466              | \$1,658,153       | \$0.17449                               | (\$1,655)                    | (\$0.00017) | -0.1%   |    |
| 21 |  | 9,302,933 | φ <b>1,039,600</b>                     | \$0.17 <del>4</del> 00 | \$1,030,135       | \$0.17 <del>44</del> 9                  | (\$1,000)                    | (\$0.00017) | -0.1%   | 21 |
| 28 | EOR Revenues                             | 482,707   | \$22,780                               | n/a                    | \$22,780          | n/a                                     | \$0                          | n/a         | 0%      | 28 |
| -  | Does not include EOR revenues shown at l | ,         | Ψ∠∠,100                                | 11/ a                  | φ22,100           | 11/ a                                   | ψΟ                           | 11/ a       | 0 /0    | 20 |

<sup>1</sup> Does not include EOR revenues shown at Line 28.