

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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June 24, 2008

Advice Letter 3846

Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court CP32C
San Diego, CA 92123-1548

Subject: Core Portfolio Combination Rate Revision

Dear Mr. Deremer:

Advice Letter 3846 is effective April 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Ken Deremer
Director
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March 26, 2008

Advice No. 3846
(U 904 G)

Public Utilities Commission of the State of California

Subject: Core Portfolio Combination Rate Revision

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective April 1, 2008.

Purpose

This filing revises core gas transportation rates, the core procurement rate, and the core brokerage fee consistent with implementation of the core portfolio combination to be effective April 1, 2008, in compliance with Decision (D.) 07-12-019. As stated in Advice No. (AL) 3804, "SoCalGas will file an advice letter consolidating this rate change along with all other Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the April 1, 2008 effective date of such rates."

Background

On December 6, 2007, the Commission issued D.07-12-019 approving and denying, in part, SoCalGas and San Diego Gas and Electric Company's (SDG&E) proposals to implement a range of revisions to the natural gas operations and service offerings of SoCalGas and SDG&E related to core operations, unbundled storage, and provisions for expansion of storage capacities, among other things. In compliance with OP 35, SoCalGas filed AL 3804 on December 21, 2007, to implement the necessary tariff and proposed rate changes associated with the implementation of the core portfolio combination. AL 3804 was approved by letter dated January 18, 2008.

Rate Impact

As described in AL 3804, with the implementation of core portfolio combination, gas transportation rates will be adjusted for the removal of the Carrying Cost of Storage Inventory (CCSI) revenue requirement and for the allocation of the storage revenue requirement to SDG&E.

Revenue Requirement Impact by Class of Service

In connection with the implementation of the core portfolio combination, gas transportation revenue requirement, as detailed below, is anticipated to decrease by \$1.655 million (0.1%).

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase / (Decrease)</u>
Core	GR, GS, GM, GML, G-NGVR GO-AC, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	(\$1,211)
Noncore	GT-F, GT-I	0
Wholesale	GT-SD, GW-LB, GW-SD GW-SWG, GW-VRN	0
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		0
Unallocated Costs to NSMA		(444)
Total		(\$1,655)

The core transportation revenue requirement decrease above reflects the recovery of CCSI costs through the commodity rates, offset by a slight increase of \$444,000 to the storage revenue requirement at this time. The increase in the core storage revenue requirement is offset by a corresponding decrease in the storage scalar associated with the unallocated storage costs recorded to the Noncore Storage Memorandum Account (NSMA).¹ The transportation rate decrease due to CCSI is offset by the increase in gas procurement revenues. Consistent with the approval of AL 3812-A, which established the NSMA, the SDG&E Core Seasonal Storage revenue will continue to be balanced through the NSMA on an interim basis until the next BCAP decision.

Included in this filing is an Annual Gas Transportation Revenue table summarizing the revenue changes and present and proposed rates associated with the removal of the CCSI revenue requirement from transportation rates and the allocation of the storage revenue requirement to SDG&E as described above (Attachment C).

¹ The decrease in the storage scalar was inadvertently omitted from the revenue requirement impact table included in Advice No. 3804. There is no rate impact in 2008 associated with the credit to the Unallocated Costs to the NSMA.

Other Tariff Changes**Core Brokerage Fee**

Under the core portfolio combination, all core procurement customers of SoCalGas and SDG&E will pay the effective combined core brokerage fee of 0.1845 cents per therm (not including FF&U) as proposed in Application (A.) 06-08-026 which will be updated as necessary in SoCalGas/SDG&E's BCAP. The revised SoCalGas core brokerage fee including FF&U is 0.188 cents per therm. This change is reflected in Schedule No. G-CP, Core Procurement Service, Schedule No. G-IMB, Transportation Imbalance Service, and Preliminary Statement – Part II.

CCSI

As described in AL 3804, the applicable rate schedules and Preliminary Statement - Part II have been revised to reflect the removal of the CCSI from core gas transportation rates and to include the CCSI in the gas procurement rate.

Core Procurement Rate

The core procurement rate for March 2008, as filed for Cross-Over customers by AL 3840, dated March 4, 2008 is revised herein to reflect the revision to the aforementioned Core Brokerage Fee and the transfer of CCSI from the transportation rate to the procurement rate. This will be applicable for Cross-Over customers from April 1, 2008 until revised by the routine monthly Cross-Over filing to be effective on April 10, 2008.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas therefore respectfully requests that this advice letter become effective for service on and after April 1, 2008.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in the Omnibus Proceeding, A.06-08-026.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3846

Subject of AL: Core Portfolio Combination

Keywords (choose from CPUC listing): Core , Portfolio

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D07-12-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 4/1/08

No. of tariff sheets: 44

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS XI, GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10, G-AC

GT-AC, G-EN, GT-EN, G-NGV, GO-ET, GO-IR, GTO-IR, G-IMB, G-CP, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3837, 3840

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3846

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3846

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43137-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 43098-G
Revised 43138-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 43099-G
Revised 43139-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 43100-G
Revised 43140-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 43101-G
Revised 43141-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 42630-G*
Revised 43142-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 43129-G
Revised 43143-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 43068-G
Revised 43144-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 43069-G
Revised 43145-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 20	Revised 42638-G
Revised 43146-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 43103-G
Revised 43147-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 43071-G
Revised 43148-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 43104-G
Revised 43149-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 43105-G
Revised 43150-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 43106-G
Revised 43151-G	Schedule No. GML, MULTI-FAMILY	Revised 43107-G

ATTACHMENT B
Advice No. 3846

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43152-G	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2 Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 43108-G
Revised 43153-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 43077-G
Revised 43154-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 2	Revised 41378-G
Revised 43155-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 43109-G
Revised 43156-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 43079-G
Revised 43157-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 43080-G
Revised 43158-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 43110-G Revised 43111-G
Revised 43159-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 43111-G
Revised 43160-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 43083-G
Revised 43161-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 43112-G
Revised 43162-G	Schedule No. G-AC, CORE AIR	Revised 43085-G

ATTACHMENT B
Advice No. 3846

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	
Revised 43163-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 42655-G
Revised 43164-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 1	Revised 41388-G
Revised 43165-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 43113-G
Revised 43166-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 42657-G
Revised 43167-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 43114-G
Revised 43168-G	Schedule No. GO-ET, EMERGING TECHNOLOGIES OPTIONAL RATE, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39647-G
Revised 43169-G	Schedule No. GTO-ET, TRANSPORTATION- ONLY EMERGING TECHNOLOGIES OPTIONAL RATE, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39648-G
Revised 43170-G	Schedule No. GO-IR, INCREMENTAL RATE FOR EXISTING EQUIPMENT, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39649-G
Revised 43171-G	Schedule No. GTO-IR, TRANSPORTATION- ONLY INCREMENTAL RATE FOR EXISTING EQUIPMENT, FOR CORE COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 39650-G
Revised 43172-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 1	Revised 39578-G
Revised 43173-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 43116-G
Revised 43174-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 43117-G

ATTACHMENT B
Advice No. 3846

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43175-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 43130-G
Revised 43176-G	TABLE OF CONTENTS	Revised 43118-G
Revised 43177-G	TABLE OF CONTENTS	Revised 43119-G
Revised 43178-G	TABLE OF CONTENTS	Revised 43135-G
Revised 43179-G	TABLE OF CONTENTS	Revised 43136-G
Revised 43180-G	TABLE OF CONTENTS	Revised 42779-G

PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	118.575¢	136.908¢	16.438¢	R,R
GR-C ^{2/}	118.575¢	136.908¢	16.438¢	
GT-R	29.127¢	47.460¢	16.438¢	
GRL ^{3/}	95.462¢	110.128¢	13.151¢	
GT-RL ^{3/}	23.302¢	37.968¢	13.151¢	R,R

Schedule GS (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

GS ^{1/}	118.575¢	136.908¢	16.438¢	R,R
GS-C ^{2/}	118.575¢	136.908¢	16.438¢	
GT-S	29.127¢	47.460¢	16.438¢	
GSL ^{3/}	95.462¢	110.128¢	13.151¢	
GSL-C ^{3/}	95.462¢	110.128¢	13.151¢	
GT-SL ^{3/}	23.302¢	37.968¢	13.151¢	R,R

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	118.575¢	136.908¢	16.438¢	R,R
GM-C ^{1/}	N/A	136.908¢	16.438¢	
GM-EC ^{2/}	118.575¢	136.908¢	16.438¢	
GM-CC ^{2/}	N/A	136.908¢	16.438¢	
GT-ME	29.127¢	47.460¢	16.438¢	
GT-MC	N/A	47.460¢	16.438¢	R,R
GM-BE ^{1/}	110.272¢	118.542¢	\$10.156	R,R
GM-BC ^{1/}	N/A	118.542¢	\$10.156	
GM-BEC ^{2/}	110.272¢	118.542¢	\$10.156	
GM-BCC ^{2/}	N/A	118.542¢	\$10.156	
GT-MBE	20.824¢	29.094¢	\$10.156	
GT-MBC	N/A	29.094¢	\$10.156	R,R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3846
 DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

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 EFFECTIVE Apr 1, 2008
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GML-E ^{3/}	95.462¢	110.128¢	13.151¢	R,R
GML-C ^{3/}	N/A	110.128¢	13.151¢	
GML-EC ^{3/}	95.462¢	110.128¢	13.151¢	
GML-CC ^{3/}	N/A	110.128¢	13.151¢	
GT-MLE ^{3/}	23.302¢	37.968¢	13.151¢	
GT-MLC ^{3/}	N/A	37.968¢	13.151¢	R,R
GMBL-E ^{3/}	88.819¢	95.435¢	\$8.125	R,R
GMBL-C ^{3/}	N/A	95.435¢	\$8.125	
GMBL-EC ^{3/}	88.819¢	95.435¢	\$8.125	
GMBL-CC ^{3/}	N/A	95.435¢	\$8.125	
GT-MBLE ^{3/}	16.659¢	23.275¢	\$8.125	
GT-MBLC ^{3/}	N/A	23.275¢	\$8.125	R,R

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR ^{1/}	106.329¢	32.877¢	R
G-NGVRC ^{2/}	106.329¢	32.877¢	
GT-NGVR	16.881¢	32.877¢	
G-NGVRL ^{3/}	85.665¢	26.301¢	
GT-NGVRL ^{3/}	13.505¢	26.301¢	R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	136.431¢	114.103¢	95.106¢	I,I,I
GN-10C	136.431¢	114.103¢	95.106¢	
GT-10	46.983¢	24.655¢	5.658¢	I,I,I
GN-10V	136.431¢	110.791¢	95.106¢	I,I,I
GN-10VC	136.431¢	110.791¢	95.106¢	
GT-10V	46.983¢	21.343¢	5.658¢	I,I,I
GN-10L	109.746¢	91.884¢	76.686¢	I,I,I
GT-10L	37.586¢	19.724¢	4.526¢	I,I,I

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 89.448¢/therm which includes the core brokerage fee. I

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	99.814¢	I
G-ACC: rate per therm	99.814¢	
G-ACL: rate per therm	80.453¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	99.001¢	R
G-ENC: rate per therm	99.001¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	98.213¢	R
G-NGUC: rate per therm	98.213¢	
G-NGU plus G-NGC Compression Surcharge	172.837¢	
G-NGUC plus G-NGC Compression Surcharge	172.837¢	R
GT-NGU	8.765¢	
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 10.366¢
 GT-ACL: rate per therm 8.293¢
 Customer Charge: \$150/month

Schedule GT-EN

GT-EN: rate per therm 9.553¢
 Customer Charge: \$50/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.799¢
ITCS-VRN	(0.005¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	89.448¢
Non-Residential Cross-Over Rate, per therm	89.448¢
Residential Core Procurement Charge, per therm	89.448¢
Residential Cross-Over Rate, per therm	89.448¢
Adjusted Core Procurement Charge, per therm	89.024¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

December 2007	120.651¢
January 2008	128.564¢
February 2008	TBD*

Noncore Retail Standby (SP-NR)

December 2007	120.716¢
January 2008	128.629¢
February 2008	TBD*

Wholesale Standby (SP-W)

December 2007	120.716¢
January 2008	128.629¢
February 2008	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the February Standby Procurement Charge will be filed by a separate advice letter at least one day prior to March 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

December 2007	35.144¢
January 2008	33.610¢
February 2008	39.277¢

Wholesale (BR-W)

December 2007	35.026¢
January 2008	33.498¢
February 2008	39.146¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	43.622¢	
Other Operating Costs/Revenues	0.810¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.261¢	
Core Averaging/Other Noncore	(1.041¢)	
Integrated Transmission Costs	1.909¢	
Procurement Rate (w/o Brokerage Fee)	89.260¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	135.008¢	

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.650¢	
Other Operating Costs/Revenues	0.080¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.276¢	
Core Averaging/Other Noncore	3.177¢	
Integrated Transmission Costs	0.586¢	
Procurement Rate (w/o Brokerage Fee)	89.260¢	
Core Brokerage Fee Adjustment	0.188¢	

Total Costs	117.215¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.156¢
Other Operating Costs/Revenues	(0.070¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.284¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	89.260¢
Core Brokerage Fee Adjustment	0.188¢

Total Costs	102.514¢

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	10.162¢
Other Operating Costs/Revenues	0.020¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.285¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	89.260¢
Core Brokerage Fee Adjustment	0.188¢

Total Costs	101.612¢

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Schedule No. GR Sheet 1
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	
<u>Transmission Charge</u> :	<u>29.127¢</u>	<u>29.127¢</u>	<u>29.127¢</u>	I,I R,R,R
Total Baseline Charge:	118.575¢	118.575¢	29.127¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	
<u>Transmission Charge</u> :	<u>47.460¢</u>	<u>47.460¢</u>	<u>47.460¢</u>	I,I R,R,R
Total Non-Baseline Charge:	136.908¢	136.908¢	47.460¢	R,R,R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	71.558¢	N/A	I
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.302¢</u>	R,R
Total Baseline Charge:	95.462¢	23.302¢	R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	71.558¢	N/A	I
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>37.968¢</u>	R,R
Total Non-Baseline Charge:	110.128¢	37.968¢	R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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D

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	<u>29.127¢</u>	<u>29.127¢</u>	<u>29.127¢</u>	R,R,R
Total Baseline Charge:	118.575¢	118.575¢	29.127¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	<u>47.460¢</u>	<u>47.460¢</u>	<u>47.460¢</u>	R,R,R
Total Non-Baseline Charge:	136.908¢	136.908¢	47.460¢	R,R,R

	<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢	

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.904¢</u>	<u>23.302¢</u>	R,R,R
Total Baseline Charge:	95.462¢	95.462¢	23.302¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>	R,R,R
Total Non-Baseline Charge:	110.128¢	110.128¢	37.981¢	R,R,R

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.156

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				T
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	29.127¢	29.127¢	29.127¢	R,R,R
Total Baseline Charge (all usage):	118.575¢	118.575¢	29.127¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	47.460¢	47.460¢	47.460¢	R,R,R
Total Non Baseline Charge (all usage):.....	136.908¢	136.908¢	47.460¢	R,R,R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				T
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	47.460¢	47.460¢	47.460¢	R,R,R
Total Non Baseline Charge (all usage):.....	136.908¢	136.908¢	47.460¢	R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	<u>20.824¢</u>	<u>20.824¢</u>	<u>20.824¢</u>	R,R,R
Total Baseline Charge (all usage):.....	110.272¢	110.272¢	20.824¢	R,R,R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	<u>29.094¢</u>	<u>29.094¢</u>	<u>29.094¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	118.542¢	118.542¢	29.094¢	R,R,R

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	89.448¢	89.448¢	N/A	I,I
<u>Transmission Charge</u> :	<u>29.094¢</u>	<u>29.094¢</u>	<u>29.094¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	118.542¢	118.542¢	29.094¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3846
 DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	D
 <u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{2/}	89.448¢	N/A	T,I
<u>Transmission Charge</u> :	<u>29.127¢</u>	<u>29.127¢</u>	D,R,R
<u>Total Baseline Charge</u> :	118.575¢	29.127¢	R,R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{2/}	89.448¢	N/A	T,I
<u>Transmission Charge</u> :	<u>47.460¢</u>	<u>47.460¢</u>	D,R,R
<u>Total Non-Baseline Charge</u> :	136.908¢	47.460¢	R,R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

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Schedule No. GO-AC

Sheet 2

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

(Continued)

RATES (Continued)

Gas AC Credit (See Special Condition 5.)

May through October only 20.000¢ per non-baseline therm greater than base volume

Minimum Charge

The Minimum Charge shall be the applicable Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. Incremental Usage is defined as additional gas load above the Base Volume, which is defined as the usage based on average residential daily non-temperature sensitive load.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	89.448¢	89.448¢	N/A
<u>Transmission Charge</u>	<u>16.881¢</u>	<u>16.881¢</u>	<u>16.881¢</u>
Commodity Charge	106.329¢	106.329¢	16.881¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm

Procurement Charge	71.558¢	N/A
<u>Transmission Charge</u>	<u>14.107¢</u>	<u>13.505¢</u>
Commodity Charge	85.665¢	13.505¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	17.61
2.00 - 2.49 cu.ft. per hr	19.95
2.50 - 2.99 cu.ft. per hr	24.39
3.00 - 3.99 cu.ft. per hr	31.04
4.00 - 4.99 cu.ft. per hr	39.90
5.00 - 7.49 cu.ft. per hr	55.42
7.50 - 10.00 cu.ft. per hr	77.59
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	8.87

(Continued)

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Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)
 (Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u> Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{3/} G-CPNR	89.448¢	89.448¢	89.448¢	I,I,I
<u>Transmission Charge:</u> GPT-10	<u>46.983¢</u>	<u>24.655¢</u>	<u>5.658¢</u>	I,I,I
Commodity Charge: GN-10	136.431¢	114.103¢	95.106¢	I,I,I
 <u>GN-10C:</u> Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/} G-CPNRC	89.448¢	89.448¢	89.448¢	I,I,I
<u>Transmission Charge:</u> GPT-10	<u>46.983¢</u>	<u>24.655¢</u>	<u>5.658¢</u>	I,I,I
Commodity Charge: GN-10C	136.431¢	114.103¢	95.106¢	I,I,I
 <u>GT-10:</u> Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge: GT-10	46.983¢ ^{4/}	24.655¢ ^{4/}	5.658¢ ^{4/}	T,I,I,I

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	89.448¢	89.448¢	89.448¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>46.983¢</u>	<u>21.343¢</u>	<u>5.658¢</u>	D,I,I,I
Commodity Charge:	GN-10V	136.431¢	110.791¢	95.106¢	I,I,I
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	89.448¢	89.448¢	89.448¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>46.983¢</u>	<u>21.343¢</u>	<u>5.658¢</u>	D,I,I,I
Commodity Charge:	GN-10VC	136.431¢	110.791¢	95.106¢	I,I,I
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	46.983¢ ^{5/}	21.343¢ ^{5/}	5.658¢ ^{5/}	T,I,I,I

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	71.558¢	71.558¢	71.558¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	<u>38.188¢</u>	<u>20.326¢</u>	<u>5.128¢</u>	I,I,I
	Commodity Charge:	GN-10L	109.746¢	91.884¢	76.686¢	I,I,I
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.586¢ ^{6/}	19.724¢ ^{6/}	4.526¢ ^{6/}	T,I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{6/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 3

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; and (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	71.558¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.895¢</u>
Commodity Charge:	G-ACL	80.453¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 1

APPLICABILITY

Applicable to natural gas core service supplied from the Utility's core portfolio, as defined in Rule No. 1, for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to the Utility to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. GT-EN, no duplicative charge is collected hereunder.

Commodity Charges

G-EN

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN.

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(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	89.448¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.553¢</u>
Commodity Charge:	G-EN	99.001¢

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; and (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN.

T,D

Procurement Charge:	G-CPNRC	89.448¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.553¢</u>
Commodity Charge:	G-ENC	99.001¢

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Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
<u>Procurement Charge</u> : ^{3/}	89.448¢	89.448¢	N/A
<u>Transmission Charge</u> :	8.765¢	8.765¢	8.765¢
<u>Uncompressed Commodity Charge</u> :	98.213¢	98.213¢	8.765¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3846
 DECISION NO. 07-12-019

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Mar 26, 2008
 EFFECTIVE Apr 1, 2008
 RESOLUTION NO. _____

Schedule No. GO-ET

Sheet 2

EMERGING TECHNOLOGIES OPTIONAL RATE
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Commodity Charge

GO-ET.

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; and (2) the GTO-ET transmission charge, as set forth in Schedule No. GTO-ET.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3846
DECISION NO. 07-12-019

2C11

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Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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T
D

Schedule No. GTO-ET

Sheet 2

TRANSPORTATION-ONLY EMERGING TECHNOLOGIES OPTIONAL RATE
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Transmission Charges

GTO-ET.

This charge is equal to the core commodity rate less the following two components as approved in D. 97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

The transmission component of the rate will be discounted in the following manner: For customers with new usage flowing through a new meter, all gas load through the new meter shall be discounted by 10% as a volumetric rate discount, an up-front lump-sum bill credit, or a combination of both. For customers with new usage flowing through an existing meter, only the incremental usage will be discounted as previously described. In either case, the discounted rate will be compared to the floor and trued-up annually so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. For the purposes of optional rate discounting a new customer is defined as a new meter measuring gas load not previously served, or a reconnected meter measuring load that has been off the SoCalGas system for at least 12 months. New usage is defined as new gas load to the SoCalGas system either through a new or existing meter. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement. For the purposes of this Schedule, emerging gas technologies include, but are not limited to applications of air compression, refrigeration, and air conditioning.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3846
DECISION NO. 07-12-019

2C10

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Lee Schavrien
Senior Vice President
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(TO BE INSERTED BY CAL. PUC)

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Schedule No. GO-IR

Sheet 2

INCREMENTAL RATE FOR EXISTING EQUIPMENT
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Other Charges

Customer may be subject to annual rate adjustments if consumption falls below agreed upon volumes set forth in Section 6.1 of the Agreement.

Commodity Charge

GO-IR

The commodity charge is specified in the Otherwise Applicable Tariff and consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CP, and as updated on the customer's Otherwise Applicable Tariff; and (2) the GTO-IR transmission charge, as set forth in Schedule No. GTO-IR.

The procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 4. The procurement charge cannot be discounted.

The transmission component of the rate will be discounted in the following manner: All qualifying incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period to signing the Agreement.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3846
DECISION NO. 07-12-019

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Lee Schavrien
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Regulatory Affairs

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Schedule No. GTO-IR

Sheet 2

TRANSPORTATION-ONLY INCREMENTAL RATE FOR EXISTING EQUIPMENT
FOR CORE COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charge

GTO-IR

This charge is equal to the core commodity rate less the following two components as approved in D. 97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

The transmission component of the rate will be discounted in the following manner: All qualifying incremental usage will be discounted by a minimum 10% based upon the competitive alternative. The discounted rate shall be compared to the floor and annually trued-up so that the overall rate does not drop below the CPUC-authorized floor.

Minimum Charge

The minimum monthly charge shall consist of the monthly Customer Charge and any throughput penalty charges as stipulated in Section 6.1 of the Agreement.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this Schedule are contained in Rule No. 1 unless otherwise defined within this Schedule. Incremental usage is defined as additional gas load above the base volume as established and agreed to in Section 6.1 of the Agreement and remains unchanged for the life of the Agreement. Base volume is defined as the usage in the prior 12-month period.
2. Any additional, altered, or replaced service and measurement-related facilities deemed necessary by SoCalGas to adequately measure service hereunder shall be installed, owned, and operated by SoCalGas and the installation and materials of such facilities shall be at the customer's expense.
3. As a condition precedent to service under this Schedule, a signed Agreement shall be required. As part of the Agreement, the customer acknowledges under penalty of perjury, that the terms and conditions of this Schedule are a material factor in its decision to locate incremental usage within the service territory.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 1

APPLICABILITY

Applicable for natural gas procurement service provided to core customers from the Utility's core portfolio, as defined in Rule No. 1. Service hereunder will be rendered in accordance with the provisions of the customer's otherwise-applicable rate schedule, as defined in Special Condition 2.

TERRITORY

Applicable throughout the service territory.

RATES

The residential and non-residential procurement charges will be subject to change monthly, as set forth in D.98-07-068. The adjusted procurement charge is subject to change monthly, as set forth in Resolution G-3357. The procurement charges will be based upon the estimated average price of flowing gas supplies during the injection season, and a blend of the weighted average estimated monthly price of flowing gas supplies and the estimated price of gas withdrawn from storage, when applicable. The Cross-Over Rate, as set forth in D.02-08-065, will be the higher of the procurement charge described above or the Adjusted Border Price, as described below. The Utility will file the core procurement charges and affected core service rate schedules on the last business day of the previous month, to be effective the first day of the following month; except the Cross-Over Rate. The Cross-Over Rate will be filed on or before the 9th calendar day of each month, to be effective the 10th calendar day of each month.

G-CPNR

This charge is for non-residential core service. Pursuant to D.96-08-037, Utility was authorized to change its non-residential procurement charge monthly beginning in January 1997.

The non-residential monthly gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

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(Continued)

(TO BE INSERTED BY UTILITY)
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DECISION NO. 07-12-019

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	89.260¢	I
Brokerage Fee, per therm	<u>0.188¢</u>	R
Total Core Procurement Charge, per therm	89.448¢	I

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	89.260¢	I
Brokerage Fee, per therm	<u>0.188¢</u>	R
Total Core Procurement Charge, per therm	89.448¢	I

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3846
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Lee Schavrien
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	89.260¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	89.448¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	89.260¢
Brokerage Fee, per therm	<u>0.188¢</u>
Total Core Procurement Charge, per therm	89.448¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
 Senior Vice President
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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.188¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

December 2007	120.651¢
January 2008	128.564¢
February 2008	141.314¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

December 2007	120.716¢
January 2008	128.629¢
February 2008	141.379¢

Wholesale Service:

SP-W Standby Rate per therm

December 2007	120.716¢
January 2008	128.629¢
February 2008	141.379¢

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(Continued)

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Rate, per therm 9.553¢

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 Regulatory Affairs

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 10.366¢

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 8.293¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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 Senior Vice President
 Regulatory Affairs

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.125

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>23.904¢</u>	<u>23.904¢</u>	<u>23.302¢</u>	R,R,R
Total Baseline Charge (all usage):	95.462¢	95.462¢	23.302¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	110.128¢	110.128¢	37.968¢	R,R,R

GML-C GML-CC GT-MLC

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>38.570¢</u>	<u>38.570¢</u>	<u>37.968¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	110.128¢	110.128¢	37.968¢	R,R,R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

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(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>17.261¢</u>	<u>17.261¢</u>	<u>16.659¢</u>	R,R,R
Total Baseline Charge (all usage):.....	88.819¢	88.819¢	16.659¢	R,R,R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>23.877¢</u>	<u>23.877¢</u>	<u>23.275¢</u>	R,R,R
Total Non-Baseline Charge (all usage):	95.435¢	95.435¢	23.275¢	R,R,R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
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Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	71.558¢	71.558¢	N/A	I,I
<u>Transmission Charge</u> :	<u>23.877¢</u>	<u>23.877¢</u>	<u>23.275¢</u>	R,R,R
Total Non Baseline Charge (all usage):.....	95.435¢	95.435¢	23.275¢	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

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(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3846
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GML	Multi-Family Service, Income Qualified.....	40239-G,43151-G,43152-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	39257-G,42340-G 42341-G,42342-G,42343-G,41899-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	43153-G,43154-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)	43155-G,43156-G,41220-G,41221-G	T
GL	Street and Outdoor Lighting Natural Gas Service	43157-G,31022-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)	41070-G,43158-G,43159-G,43160-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial	36674-G,43161-G,43162-G,41224-G,41225-G,36679-G 41900-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial	36682-G,43163-G,36683-G,36684-G 41901-G,41902-G,37929-G,41248-G	T

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GT-I	Interruptible Intrastate Transmission Service	42662-G,42663-G,42902-G 42903-G,42904-G,42905-G	T
GT-SD	Intrastate Transmission Service	42664-G,30593-G,30594-G,36311-G	T
GT-PS	Peaking Service	42665-G,42666-G,42667-G,42668-G 42669-G,42670-G,35955-G,35956-G,37942-G	T
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ATTACHMENT C

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Summary of Annual Gas Transportation Revenues

TABLE SCG-1
Southern California Gas Company
SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES
Core Portfolio Implementation

	A	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)		
			Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent
		(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)
CORE PROCUREMENT									
1	Residential	2,484,024	\$1,141,102	\$0.45938	\$1,139,486	\$0.45873	(\$1,615)	(\$0.00065)	0%
2	Large Master Meter	37,360	\$9,279	\$0.24837	\$9,255	\$0.24772	(\$24)	(\$0.00065)	0%
3	Commercial & Industrial	700,113	\$204,653	\$0.29231	\$204,968	\$0.29276	\$314	\$0.00045	0%
4	Gas A/C	1,060	\$139	\$0.13103	\$139	\$0.13066	(\$0)	(\$0.00037)	0%
5	Gas Engine	15,240	\$1,861	\$0.12214	\$1,854	\$0.12164	(\$8)	(\$0.00051)	0%
6	Total Core Procurement	3,237,796	\$1,357,035	\$0.41912	\$1,355,701	\$0.41871	(\$1,334)	(\$0.00041)	0%
CORE TRANSPORTATION²									
7	Residential	25,091	\$11,513	\$0.45887	\$11,510	\$0.45873	(\$3)	(\$0.00014)	0%
8	Large Master Meter	377	\$94	\$0.24786	\$93	\$0.24772	(\$0)	(\$0.00014)	0%
9	Commercial & Industrial	134,522	\$36,718	\$0.27295	\$36,843	\$0.27388	\$126	\$0.00094	0%
10	Gas A/C	140	\$18	\$0.13052	\$18	\$0.13066	\$0	\$0.00014	0%
11	Gas Engine	800	\$97	\$0.12163	\$97	\$0.12164	\$0	\$0.00000	0%
12	Total Core Transportation	160,930	\$48,440	\$0.30100	\$48,563	\$0.30176	\$122	\$0.00076	0%
13	TOTAL CORE	3,398,727	\$1,405,475	\$0.41353	\$1,404,263	\$0.41317	(\$1,211)	(\$0.00036)	0%
NONCORE									
14	Commercial & Industrial	1,456,757	\$91,740	\$0.06298	\$91,740	\$0.06298	(\$0)	(\$0.00000)	0%
15	SoCalGas EG Stand-Alone	2,944,257	\$101,873	\$0.03460	\$101,873	\$0.03460	(\$0)	(\$0.00000)	0%
16	+ Sempra-Wide EG Adjustment	2,944,257	\$1,452	\$0.00049	\$1,452	\$0.00049	\$0	\$0.00000	0%
17	= Electric Generation Total	2,944,257	\$103,325	\$0.03509	\$103,325	\$0.03509	(\$0)	(\$0.00000)	0%
18	Retail Noncore Total¹	4,401,014	\$195,065	\$0.04432	\$195,065	\$0.04432	(\$0)	(\$0.00000)	0%
WHOLESALE									
19	Long Beach	77,821	\$2,589	\$0.03327	\$2,589	\$0.03327	(\$0)	(\$0.00000)	0%
20	SDG&E	1,445,680	\$14,618	\$0.01011	\$14,618	\$0.01011	(\$0)	(\$0.00000)	0%
21	Southwest Gas	91,672	\$2,847	\$0.03106	\$2,847	\$0.03106	(\$0)	(\$0.00000)	0%
22	City of Vernon	51,620	\$1,442	\$0.02794	\$1,442	\$0.02794	(\$0)	(\$0.00000)	0%
23	Wholesale Total	1,666,793	\$21,496	\$0.01290	\$21,496	\$0.01290	(\$0)	(\$0.00000)	0%
INTERNATIONAL									
24	Mexicali - DGN	36,419	\$1,090	\$0.02993	\$1,090	\$0.02993	(\$0)	(\$0.00000)	0%
25	Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%
26	Unallocated Costs to NSMA	n/a	\$15,683	n/a	\$15,239	n/a	(\$444)	n/a	-3%
27	SYSTEM TOTALS¹	9,502,953	\$1,659,808	\$0.17466	\$1,658,153	\$0.17449	(\$1,655)	(\$0.00017)	-0.1%
28	EOR Revenues	482,707	\$22,780	n/a	\$22,780	n/a	\$0	n/a	0%

¹ Does not include EOR revenues shown at Line 28.