

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
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March 5, 2008

Advice Letter 3826

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: CARE Discount as a Line Item on the Bill

Dear Mr. Newsom:

Advice Letter 3826 is effective March 9, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

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February 8, 2008

Advice No. 3826  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: CARE Discount as a Line Item on the Bill**

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B. San Diego Gas & Electric Company (SDG&E) is concurrently making a similar filing.

**Purpose**

This filing seeks approval from the Commission to present the California Alternate Rates for Energy (CARE) discount of 20 percent as a separate line item on customers' bills. The proposed change is designed to help participating CARE program customers easily identify the actual amount of the CARE discount on their bills. This is part of SoCalGas' continuing effort to improve customer understanding of the CARE program. SoCalGas proposes to implement the CARE discount as a line item on the bill concurrently with the implementation of its Bill Redesign Project. See Attachment C for a sample of a residential CARE bill.

**Background**

Currently, customers participating in the CARE program receive bills with the CARE discount of 20 percent incorporated into the rate, and the bills state "CARE Discount Applied." Since the CARE discount is incorporated into the rate, the bills do not identify the actual amount of the CARE discount.

SoCalGas has received inquiries from CARE customers asking whether or not they are receiving the CARE discount, what the actual amount of the CARE discount is, or why SoCalGas' bills are not like the electric utility bill with the CARE discount amount displayed on the bill. CARE customers have requested to have the amount of the CARE discount displayed on the bill. With approval of this proposal, SoCalGas is confident that CARE customers' concerns will be reduced, customer satisfaction will improve, and statewide consistency with the gas and electric utilities' bills displaying the CARE discount will occur.

**Proposed Tariff Revisions**

As a result of this filing, SoCalGas proposes to revise the following:

- Schedule Nos. GR, Residential Service; GS, Sub-Metered Multi-Family Service; and G-NGVR, Natural Gas Service for Home Refueling of Motor Vehicles: Remove all references to the CARE program and add the following under Applicability:

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

Under Rates, remove the CARE low income rates and insert the following footnote language with the applicable rates:

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30.

Under Rates, replace the footnote <sup>1/</sup> with the following footnote which refers to the above:

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

- Schedule No. GM, Multi-Family Service: Remove all references to the CARE program and add the following reference to CARE under Applicability:

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to natural gas service for customers who operate Non Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. There are individually metered residential units whose residential services for each or any unit are provided from a central source,
2. Such central facility receives natural gas service directly through a separate meter, and
3. Residents meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule No. G-10.

- Schedule No. GML, Multi-Family Service, Income Qualified: This is being merged into Schedule No. GM and therefore eliminated as no longer needed.
- Schedule No. G-10, Core Commercial and Industrial Service: Remove all references to the CARE program and add the following under Applicability:

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for the CARE as set forth in Schedule No. G-CARE.

Under Rates, remove the CARE low income rates.

- Schedule Nos. G-AC, Core Air Conditioning Service for Commercial and Industrial, and GT-AC, Core Transportation Air Conditioning Service for Commercial and Industrial: Remove all references to the CARE program, delete all CARE Special Conditions, and add the following language under Applicability:

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

Under Rates, remove the CARE low income rates.

- Schedule No. G-CARE, California Alternate Rates for Energy (CARE) Program: Under Special Conditions, All Customers, 8. Discount Calculation, modify the language to:

The CARE discount of 20% shall be reflected through the use of a separate line item on the bill stated as an overall discount to the otherwise calculated customer, commodity and transportation charges.

The following two new sections will be added after Discount:

#### CARE PROCUREMENT TRANSMISSION CHARGE ADJUSTMENT

Cushion Gas Surcharge: Bills for CARE-eligible procurement customers will include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027. This charge will be separately itemized on the bill.

### CARE SUBMETERING CREDIT

A daily submetering credit of 34.093¢ for CARE customers on Schedule No. GS shall be applicable for each qualified residential unit. However, in no instance shall the monthly bill be less than the Minimum Charge.

As a result of the above changes, the following will be revised:

- Table of Contents: Remove Schedule No. GML, Multi-Family Service.
- Preliminary Statement, Part II, Summary of Rates and Charges: Remove the summary of rates and charges for Schedule Rates GRL, GT-RL, GSL, GT-SL, G-NGVRL, GT-NGVRL, GN-10L, GT-10L, G-ACL, and GT-ACL. Remove Schedule GML.

### Protest

Anyone may protest this Advice Letter to the Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

### Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B and respectfully requests that this advice letter be approved on March 9, 2008, which is 30 calendar days after the date filed. Additionally, SoCalGas requests that the tariff sheets incorporated herein as Attachment B be effective for service with the implementation of Bill Redesign. SoCalGas will implement this change to the bill to coincide with the implementation of Bill Redesign, which is expected to occur in mid-2008.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A which includes parties in R.04-01-006.

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Ken Deremer  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3826

Subject of AL: CARE Discount as a Line Item on the Bill

Keywords (choose from CPUC listing): Billings and Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 3/9/08

No. of tariff sheets: 50

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PSII, TOCs, and Schedule Nos. GR, GS, GM, GML, G-CARE, G-NGVR, G-10, G-AC, and GT-AC

Service affected and changes proposed<sup>1</sup>: See Advice Letter.

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3826**

**(See Attached Service List)**



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ATTACHMENT B  
Advice No. 3826

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42971-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 42913-G
Revised 42972-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 42914-G
Revised 42973-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 42915-G
Revised 42974-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 42916-G
Revised 42975-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 42630-G*
Revised 42976-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 1	Revised 42920-G
Revised 42977-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 2	Revised 42921-G*
Revised 42978-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 3	Revised 41209-G
Revised 42979-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 4	Revised 41209-G
Revised 42980-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C and GT-R Rates), Sheet 5	Revised 39255-G
		Revised 39144-G*
		Revised 39255-G
		Revised 39144-G*
Revised 42981-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 1	Revised 40471-G
Revised 42982-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 2	Revised 42922-G*
Revised 42983-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE , (Includes GS, GS-C and GT-S Rates), Sheet 3	Revised 41211-G
Revised 42984-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 4	Revised 41212-G
Revised 42985-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 5	Revised 41213-G
Revised 42986-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C and GT-S Rates), Sheet 6	Revised 41214-G
Revised 42987-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-	Revised 41214-G
		Revised 41011-G



ATTACHMENT B  
Advice No. 3826

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42988-G	ME, GT-MC and all GMB Rates), Sheet 1 Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 42923-G Revised 41011-G
Revised 42989-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 42923-G Revised 42924-G
Revised 42990-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 4	Revised 42923-G Revised 41014-G
Revised 42991-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 6	Revised 41016-G Revised 41017-G
Revised 42992-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 7	Revised 41017-G Original 41018-G
Revised 42993-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 8	Original 41018-G
Revised 42994-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 1	Original 39257-G
Revised 42995-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 2	Revised 42340-G Original 39257-G
Revised 42996-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 3	Revised 42340-G Revised 42341-G
Revised 42997-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 4	Revised 42341-G Revised 42342-G
Revised 42998-G	Schedule No. G-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM, Sheet 5	Revised 42342-G Revised 42343-G
Revised 42999-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, and GT-NGVR Rates), Sheet 1	Revised 42928-G
Revised 43000-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, and GT-NGVR Rates), Sheet 2	Revised 42929-G* Revised 41220-G
Revised 43001-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVRC, and GT-NGVR Rates), Sheet 3	Revised 41220-G Revised 41221-G

ATTACHMENT B  
Advice No. 3826

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43002-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 1	Revised 42933-G* Revised 41070-G
Revised 43003-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 2	Revised 42931-G
Revised 43004-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 3	Revised 42932-G
Revised 43005-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 4	Revised 42933-G* Revised 41074-G
Revised 43006-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 5	Revised 41074-G Revised 41075-G
Revised 43007-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 6	Revised 41075-G Revised 41076-G
Revised 43008-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates), Sheet 7	Revised 41246-G Revised 41076-G
Revised 43009-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 36674-G
Revised 43010-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 42935-G* Revised 41224-G
Revised 43011-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 41224-G Revised 41225-G
Revised 43012-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 41900-G, 36679-G Revised 41247-G, 41225-G
Revised 43013-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 1	Revised 36682-G*

ATTACHMENT B  
Advice No. 3826

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43014-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 42655-G Revised 36683-G*
Revised 43015-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 36683-G* Revised 36684-G*
Revised 43016-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 4	Revised 41901-G Revised 36684-G*
Revised 43017-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 5	Revised 41902-G Revised 41248-G, 37929- G
Revised 43018-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 6	Revised 41248-G
Revised 43019-G	TABLE OF CONTENTS	Revised 42942-G
Revised 43020-G	TABLE OF CONTENTS	Revised 42947-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR <sup>1/</sup> .....	107.842¢	126.178¢	16.438¢
GR-C <sup>2/</sup> .....	98.021¢	116.357¢	16.438¢
GT-R .....	29.140¢	47.476¢	16.438¢

Schedule GS (Includes GS, GS-C, and GT-S Rates)

GS <sup>1/</sup> .....	107.842¢	126.178¢	16.438¢
GS-C <sup>2/</sup> .....	98.021¢	116.357¢	16.438¢
GT-S .....	29.140¢	47.476¢	16.438¢

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	107.842¢	126.178¢	16.438¢
GM-C <sup>1/</sup> .....	N/A	126.178¢	16.438¢
GM-EC <sup>2/</sup> .....	98.021¢	116.357¢	16.438¢
GM-CC <sup>2/</sup> .....	N/A	116.357¢	16.438¢
GT-ME .....	29.140¢	47.476¢	16.438¢
GT-MC .....	N/A	47.476¢	16.438¢
GM-BE <sup>1/</sup> .....	99.539¢	107.814¢	\$10.156
GM-BC <sup>1/</sup> .....	N/A	107.814¢	\$10.156
GM-BEC <sup>2/</sup> .....	89.718¢	97.993¢	\$10.156
GM-BCC <sup>2/</sup> .....	N/A	97.993¢	\$10.156
GT-MBE .....	20.837¢	29.112¢	\$10.156
GT-MBC .....	N/A	29.112¢	\$10.156

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 78.651¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 68.830¢/therm which includes the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
 EFFECTIVE \_\_\_\_\_  
 RESOLUTION NO. \_\_\_\_\_

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PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

	<u>All Usage</u>	<u>Customer Charge per meter, per day</u>
G-NGVR <sup>1/</sup> .....	95.597¢	32.877¢
G-NGVRC <sup>2/</sup> .....	85.776¢	32.877¢
GT-NGVR .....	16.895¢	32.877¢
G-NGVRL <sup>3/</sup> .....	63.726¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	13.516¢	26.301¢

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 78.651¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 68.830¢/therm which includes the core brokerage fee.

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PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC and GT-10V Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 .....	125.557¢	103.262¢	84.295¢
GN-10C .....	115.736¢	93.441¢	74.474¢
GT-10 .....	46.855¢	24.560¢	5.593¢
GN-10V .....	125.557¢	99.922¢	84.295¢
GN-10VC .....	115.736¢	90.101¢	74.474¢
GT-10V .....	46.855¢	21.220¢	5.593¢

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760
Beginning Apr. 1 through Nov. 30	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 78.651¢/therm which includes the core brokerage fee.  
<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 68.830¢/therm which includes the core brokerage fee.  
<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Commodity Charge  
 (per therm)

Schedule G-AC

G-AC: rate per therm ..... 89.054¢  
 G-ACC: rate per therm ..... 79.233¢  
 Customer Charge: \$150/month

Schedule G-EN

G-EN: rate per therm ..... 88.254¢  
 G-ENC: rate per therm ..... 78.433¢  
 Customer Charge: \$50/month

Schedule G-NGV

G-NGU: rate per therm ..... 87.467¢  
 G-NGUC: rate per therm ..... 77.646¢  
 G-NGU plus G-NGC Compression Surcharge ..... 162.091¢  
 G-NGUC plus G-NGC Compression Surcharge ..... 152.270¢  
 P-1 Customer Charge: \$13/month  
 P-2A Customer Charge: \$65/month

(Continued)

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 EFFECTIVE Mar 9, 2008  
 RESOLUTION NO. \_\_\_\_\_

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PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge  
 (per therm)

Schedule GT-AC

GT-AC: rate per therm ..... 10.352¢  
 Customer Charge:.....\$150/month

Schedule GT-EN

GT-EN: rate per therm ..... 9.552¢  
 Customer Charge: \$50/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:  
 GT-F3D/GT-I3D (Distribution Level): Per month ..... \$350  
 GT-F3T/GT-I3T (Transmission Level):Per month ..... \$700

(Continued)

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
Customer Charge, per meter per day: .....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30: <sup>1/</sup> .....	33.149¢	33.149¢	33.149¢
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Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
Transmission Charge: <sup>3/</sup> .....	<u>29.191¢</u>	<u>29.191¢</u>	<u>29.140¢</u>
Total Baseline Charge: .....	97.542¢	98.021¢	29.140¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
Transmission Charge: <sup>3/</sup> .....	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>
Total Non-Baseline Charge: .....	115.878¢	116.357¢	47.476¢

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)  
 (Continued)

Sheet 2

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Baseline Usage: The following quantities of gas used in individually metered residences not in a Multi-family Accommodation complex are to be billed at the Baseline rates. Usage in excess of applicable baseline allowances will be billed at the Non-Baseline rates.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

(Footnotes continued from previous page.)

- <sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- <sup>3/</sup> CAT Transmission Charges include a 0.069 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2010 as authorized in Advice No. 4025-A approved on November 30, 2009.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
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Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)  
 (Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

3. (Continued)

In Multi-family Accommodation complexes where individual dwelling units receive Individually Metered Service and where other residential services are provided from a separately metered central source, the applicable basic baseline allowance for each such individually metered dwelling unit, subject to verification, will be as follows:

Codes	Per Residence	Daily Therm Allowance for Climate Zones*		
		<u>1</u>	<u>2</u>	<u>3</u>
1	Space heating only			
	Summer	0.000	0.000	0.000
	Winter	1.210	1.343	2.470
2	Water heating and cooking	0.477	0.477	0.477
3	Cooking, water heating and space heating			
	Summer	0.473	0.473	0.473
	Winter	1.691	1.823	2.950
4	Cooking and space heating			
	Summer	0.088	0.088	0.088
	Winter	1.299	1.432	2.559
5	Cooking only	0.089	0.089	0.089
6	Water heating only	0.388	0.388	0.388
7	Water heating and space heating			
	Summer	0.385	0.385	0.385
	Winter	1.601	1.734	2.861

\* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline Usage: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 SUBMITTED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GR  
RESIDENTIAL SERVICE  
 (Includes GR, GR-C and GT-R Rates)

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas exclusively for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GR-C), which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term of service for customers receiving service under the GR rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers served under the GR-C rate, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-R rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-R rate is available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GR  
RESIDENTIAL SERVICE  
(Includes GR, GR-C and GT-R Rates)  
(Continued)

Sheet 5

SPECIAL CONDITIONS (Continued)

12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Approval Required for NGV Refueling: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
DECISION NO.

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ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Feb 8, 2008  
EFFECTIVE Mar 9, 2008

RESOLUTION NO. \_\_\_\_\_

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Schedule No. GS  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

Sheet 1

APPLICABILITY

This schedule is closed as of December 15, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. It is also closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule No. 24.

The GS-C, Cross-Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 11.

The GT-S rate is applicable to Core Aggregation Transportation (CAT) service to submetered residential customers, as set forth in Special Condition. 12.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Customer Charge</u> , per meter per day <sup>1/</sup> : .....	16.438¢	16.438¢	16.438¢
For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30: .....	33.149¢	33.149¢	33.149¢

<sup>1/</sup> For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
Transmission Charge: <sup>3/</sup> .....	<u>29.191¢</u>	<u>29.191¢</u>	<u>29.140¢</u>
Total Baseline Charge: .....	97.542¢	98.021¢	29.140¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
Transmission Charge: <sup>3/</sup> .....	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>
Total Non-Baseline Charge: .....	115.878¢	116.357¢	47.476¢

Submetering Credit

A daily submetering credit of 34.093¢ shall be applicable for each CARE qualified residential unit and 30.805¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GS Sheet 3  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The therms in the Baseline block, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following quantities of gas are to be billed at the Baseline rate for each submetered Multi-family Accommodation unit. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance</u>		
	<u>for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct. 31)	0.473	0.473	0.473
Winter (Nov. 1-Apr. 30)	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. GS

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Rate Changes. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (GS-C), which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term of service for customers receiving service under the GS rate is one month, except Core Aggregation Transportation (CAT) customers. CAT customers have a minimum term of one year. Upon expiration of their one-year term, CAT customers shall be on a month-to-month term thereafter. For customers served under the GS-C rate, see Special Condition 11.
10. Procurement Option for Core Aggregation Transportation Customers: Residential core transportation customers receiving service through an ESP under the GT-S rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-S rate is available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

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ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. GS  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C and GT-S Rates)

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Exclusions: Gas service for nonresidential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.
16. Customer Certification: As a condition of service under this schedule, the customer must provide (1) a certification that all tenants have been notified in writing that the customer is applying for gas service under Schedule No. GS which provides a submetering credit, and (2) a copy of such written notice. It is the responsibility of the customer to advise the Utility within 15 days following any change in the number of dwelling units or mobilehome spaces provided gas service.
17. Meter Reading: The meter readings for sub-metered Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist:
  - a. There is more than one master meter serving the complex.
  - b. A baseline eligible central facility serves sub-metered baseline eligible dwelling units.
  - c. The submetered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

18. Itemized Billing to Submetered Tenant: Master metered customer shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
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Schedule No. GS

Sheet 6

SUBMETERED MULTI-FAMILY SERVICE  
(Includes GS, GS-C and GT-S Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

19. Condition for Receiving Submetering Credit: The daily submetering credit provided herein prohibits further recovery by multi-family or Mobilehome Park owners of the costs of owning, operating, and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995.

No other charges shall be applied to the customer's tenants for submetered service unless specifically provided herein.

20. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from the Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.

21. Conversion from Non-Residential Purpose to Residential Use: Pursuant to D.05-05-026 dated May 26, 2005, any building constructed for or converted to residential use prior to December 15, 1981 or served on Schedule GM prior to December 15, 1981 or any non-residential building converted to residential use after December 15, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
DECISION NO.

6H21

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008  
EFFECTIVE Mar 9, 2008

RESOLUTION NO. \_\_\_\_\_

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Schedule No. GM

Sheet 1

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

APPLICABILITY

This schedule is closed as of July 13, 1978 for gas service to: (a) new residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy; and (b) new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, except where equipped with only vented decorative appliances.

Applicable to natural gas procurement service for Multi-family Accommodations supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, in accordance with the provisions of Rule No. 24. Such gas service will be billed under rates designated for GM-E, GM-BE or GM-BEC, as appropriate. This schedule also applies to accommodations defined in Rule No. 1 as Residential Hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed under rates designated for GM-C, GM-BC or GM-BCC, as appropriate.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to natural gas service for customers who operate Non Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. There are individually metered residential units whose residential services for each or any unit are provided from a central source,
2. Such central facility receives natural gas service directly through a separate meter, and
3. Residents meet the requirements for the CARE as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule No. G-10.

Master metered Customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, will be billed under the GMB rate which includes the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Submetered customers are not eligible for GMB rates.

The cross-over rate (GM-EC, GM-CC, GM-BEC and GM-BCC) is a core procurement option for Multi-family Accommodation residential core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GT-ME, GT-MC, GT-MBE and GT-MBC rate is applicable to Core Aggregation Transportation service, as set forth in Special Condition 11, for Baseline uses and/or common facilities as described in paragraph 2 above.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
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 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.156

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>4/</sup>	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>29.191¢</u>	<u>29.191¢</u>	<u>29.140¢</u>
Total Baseline Charge (all usage): .....	97.542¢	98.021¢	29.140¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>
Total Non Baseline Charge (all usage):.....	115.878¢	116.357¢	47.476¢

	<u>GM-C</u>	<u>GM-CC</u> <sup>4/</sup>	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>
Total Non Baseline Charge (all usage):.....	115.878¢	116.357¢	47.476¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

2H23

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008

RESOLUTION NO. \_\_\_\_\_

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Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>4/</sup>	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>20.888¢</u>	<u>20.888¢</u>	<u>20.837¢</u>
Total Baseline Charge (all usage):.....	89.239¢	89.718¢	20.837¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>29.163¢</u>	<u>29.163¢</u>	<u>29.112¢</u>
Total Non-Baseline Charge (all usage): .....	97.514¢	97.993¢	29.112¢

	<u>GM-BC</u>	<u>GM-BCC</u> <sup>4/</sup>	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>29.163¢</u>	<u>29.163¢</u>	<u>29.112¢</u>
Total Non Baseline Charge (all usage):.....	97.514¢	97.993¢	29.112¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

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 DECISION NO.

3H18

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. GM

Sheet 4

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1-Oct.31)	0.473	0.473	0.473
Winter (Nov. 1-Apr.30)	1.691	1.823	2.950

\* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Footnotes continued from previous page.)

<sup>4/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

4H23

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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. GM

Sheet 6

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term for service for customers receiving service under either GM or GMB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-ME, GT-MC, GT-MBE, and GT-MBC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: This service option is available to both GM and GMB customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
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**Lee Schavrien**  
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 Regulatory Affairs

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 DATE FILED Feb 8, 2008  
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Schedule No. GM

Sheet 7

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
- 14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule.
- 15. Exclusions: Gas service for non-residential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.
- 16. Meter Reading: The meter readings for Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist:
  - a. There is more than one master meter serving the complex.
  - b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
  - c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

- 17. Itemized Billing to Submetered Tenants: Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Schedule No. GM

Sheet 8

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

18. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.
19. GMB Rates Effective Date: The GMB rates under this schedule, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.

(TO BE INSERTED BY UTILITY)

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DECISION NO.

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ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CARE

Sheet 1

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meets the requirements for CARE eligibility as defined in Rule No. 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

1. Customers residing in a permanent single-family accommodation, separately metered by the Utility.
2. Multi-family dwelling units and mobile home parks supplied through one meter on a single premises and submetered to all individual units.
3. Non-profit group living facilities.
4. Agricultural employee housing facilities.

TERRITORY

Applicable throughout the service territory.

DISCOUNT

The qualified customer will receive a 20% CARE discount on all customer, commodity, and transportation charges on their otherwise applicable service schedule. In addition, the customer will not pay the CARE portion of the Public Purpose Programs Surcharge as specified in Schedule No. G-PPPS.

The qualified customer shall also pay a discounted CARE Service Establishment Charge as specified in Rule No. 10, Service Charges, to establish or re-establish service each time an account is opened.

WELL WORK PROJECT COST RECOVERY MECHANISM

Cushion Gas Surcharge: Bills for CARE procurement customers will include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

SPECIAL CONDITIONS

ALL CUSTOMERS

1. Applicable Conditions: All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3826  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CARE  
CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

ALL CUSTOMERS (Continued)

- 2. Application and Eligibility Declaration: An application and eligibility declaration, on a form authorized by the Commission, is required for service under the CARE program unless otherwise authorized by the Commission. Renewal of a customer's eligibility declaration, also referred to as recertification, is required at the request of the Utility.
- 3. Commencement of CARE Discount: Eligible customers shall begin receiving the CARE rate discount no later than one billing period after receipt of a completed and approved application by the Utility or as may be authorized by the Commission.
- 4. Eligibility: A customer can qualify for the CARE discount by meeting either of the two eligibility requirements shown below:

- a. Income Eligibility: An income-qualified customer, submetered tenant, or facility resident has total annual gross household income from all sources that is no more than shown in the table below for the number of persons in the household. The combined income of all persons from all sources, both taxable and non-taxable, shall be no more than:

<u>Number of Persons In Household</u>	<u>Total Annual Household Income</u>
1 or 2	\$30,500
3	\$35,800
4	\$43,200
5	\$50,600
6	\$58,000

For households with more than six persons, add \$7,400 annually for each additional person living in the household. The above income levels are subject to change annually by the Commission.

- b. Categorical Eligibility: If the applicant or any person in the household receives benefits from any of the following programs: Medi-Cal; Food Stamps; TANF (AFDC); Women, Infant & Children (WIC); Healthy Family Categories A&B; and LIHEAP.

The applicant for the CARE discount must be the Utility's customer of record or a submetered tenant of a Utility customer.

No customer, submetered tenant, or facility resident claimed on another person's income tax return shall be eligible for this rate.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3826  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Schedule No. G-CARE

Sheet 3

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

ALL CUSTOMERS (Continued)

5. Verification: Information provided by the customer to the Utility is subject to verification as authorized by the Commission. Refusal or failure to provide documentation of eligibility acceptable to the Utility, upon request, shall result in the denial or termination of the CARE discount.
6. Backbilling: Customers may be backbilled under the applicable rate schedule for periods of ineligibility and/or if the direct benefits to a facility's residents claimed by the customer cannot be supported.
7. Customer Responsibility: It is the customer's responsibility to notify the Utility within 30 days if there is a change in eligibility status, except as specified for multi-family customers in Special Conditions 11 and 12 below.
8. Discount Calculation: The CARE discount of 20% shall be reflected through the use of a separate line item on the bill stated as an overall discount to the otherwise calculated customer, commodity and transportation charges.

In addition to the Special Conditions above pertaining to all applicable customers, Special Conditions specific to each type of applicable customer are set forth below.

SINGLE FAMILY CUSTOMERS

9. Location Eligibility: Customers are only eligible to receive this rate at one residential location at any one time.

MULTI-FAMILY, SUBMETERED CUSTOMERS

10. Tenant Qualification: Submetered tenants, rather than the Utility's customer of record, qualify for CARE by completing an application and forwarding it to the Utility, and it is the tenant's responsibility to notify the Utility of a change in eligibility status.
11. Customer Responsibility: The Utility customer shall notify the Utility within 30 days following a reduction in the number of submetered units qualifying for the CARE rate as a result of unit(s) being vacated.
12. Location Eligibility: Eligible tenants can only receive this rate at one residential location at any one time.

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Schedule No. G-CARE

CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) PROGRAM

(Continued)

SPECIAL CONDITIONS (Continued)

AGRICULTURAL EMPLOYEE HOUSING FACILITY CUSTOMERS

In conjunction with the Special Conditions applicable to all facilities covered under this schedule, certain Special Conditions, unique to migrant farmworker housing centers, privately owned employee housing or non-migrant housing for agricultural employees (operated by non-profit entities) collectively referred to as Agricultural Employee Housing Facilities, must be met as provided below. Special Conditions applicable to a specific type of facility are also described below.

15. Eligibility Criteria: The applicant for the CARE discount must be the Utility's customer of record. In addition, in order for the applicant to be considered as a qualified facility, the following provisions must be met:

a. Migrant Farmworker Housing Center

- (1) The facility must qualify as a migrant farmworker housing center pursuant to Section 50710.1(e) of the California Health and Safety Code, or non-profit farmworker center pursuant to subdivision (b) of Section 1140.4 of the California Labor Code, and is providing housing to migrant agricultural employees and has received an exemption from local property taxes pursuant to subdivision (g) of Section 214 of the Revenue and Taxation Code. Upon Utility request, the applicant shall provide a copy of the current contract with the Office of Migrant Services Department of Housing and Community Development of the State of California, or an unrevoked letter or ruling from the Internal Revenue Service (Code. Section 501 (c) (3) or the Franchise Tax Board indicating that the entity is exempt from income taxes. The non-profit applicant may also be asked to provide a copy of a letter from the Assessor in the county where the facility is located indicating that the housing is exempt from local property taxes.
- (2) Service accounts receiving the discount are residential end-use accounts.
- (3) The facility must use the savings from the reduction in energy rates to benefit the occupants.

b. Privately Owned Employee Housing

The facility qualifies as privately owned employee housing as defined in Section 17008 of the California Health and Safety Code, and is licensed and inspected by state or local agencies pursuant to Part 1 (commencing with Section 17000) of Division 13 of the Health and Safety Code. The applicant provides proof of current compliance with Part 1 of Division 13 of the Health and Safety Code or valid permit issued pursuant to Health and Safety Code Section 17030. Energy use in all facilities (100%) must be residential usage.

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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> <sup>1/</sup> .....	68.351¢	68.830¢	N/A
<u>Transmission Charge</u> <sup>2/</sup> .....	16.946¢	16.946¢	16.895¢
<u>Commodity Charge</u> .....	85.297¢	85.776¢	16.895¢

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

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**Lee Schavrien**  
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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
(Includes G-NGVR, G-NGVRC, and GT-NGVR Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.
5. CARB Fuel Regulations: Due to California Air Resources Board (CARB) fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform and obtain written approval from the Utility prior to such provision or use. The Utility will determine which areas of its service territory can satisfy CARB fuel regulations for the provision of NGV service and whether the Utility can provide natural gas for this purpose.
5. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate (G-NGVRC), which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.

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(TO BE INSERTED BY UTILITY)  
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 Regulatory Affairs

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Schedule No. G-NGVR

Sheet 3

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, and GT-NGVR Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The contract term for service under this rate schedule shall be for a minimum of one year. After the initial one-year term, the contract will continue on a month-to-month basis until terminated by either party on written notice. For customers served under the G-NGVRC rate, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Residential core aggregation transportation customers receiving service through an ESP under the GT-NGVR rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: The GT-NGVR rate is available to core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.
12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.
13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
15. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of their gas equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

3C22

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 1

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

APPLICABILITY

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption is 20,800 therms or greater per active month consistent with Rule 23.B.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for the CARE as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge<sup>1/</sup>

Per meter, per day:

	<u>Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760
Beginning Apr. 1 through Nov. 30	None	None

<sup>1/</sup> The applicable monthly Customer Charge shall be determined on the basis of the customer's usage for the most recent 12-month period. For customers with less than 12 months of historical usage, the Customer Charge shall be determined on a pro rata basis using the months for which usage is available.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
	Procurement Charge: <sup>3/</sup> G-CPNR .....	68.351¢	68.351¢	68.351¢
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	<u>46.906¢</u>	<u>24.611¢</u>	<u>5.644¢</u>
	Commodity Charge: GN-10 .....	115.257¢	92.962¢	73.995¢
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.			
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	68.830¢	68.830¢	68.830¢
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	<u>46.906¢</u>	<u>24.611¢</u>	<u>5.644¢</u>
	Commodity Charge: GN-10C .....	115.736¢	93.441¢	74.474¢
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.			
	Transmission Charge: GT-10 .....	46.855¢ <sup>5/</sup>	24.560¢ <sup>5/</sup>	5.593¢ <sup>5/</sup>

(Footnotes continued from previous page.)

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> This charge for GN-10, GN-10C, GN-10V and GN-10VC customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.			
	Procurement Charge: <sup>3/</sup> G-CPNR .....	68.351¢	68.351¢	68.351¢
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	<u>46.906¢</u>	<u>21.271¢</u>	<u>5.644¢</u>
	Commodity Charge: GN-10V .....	115.257¢	89.622¢	73.995¢
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.			
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	68.830¢	68.830¢	68.830¢
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	<u>46.906¢</u>	<u>21.271¢</u>	<u>5.644¢</u>
	Commodity Charge: GN-10VC .....	115.736¢	90.101¢	74.474¢
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.			
	Transmission Charge: GT-10V .....	46.855¢ <sup>6/</sup>	21.220¢ <sup>6/</sup>	5.593¢ <sup>6/</sup>

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>6/</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 one hundred cubic feet per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
4. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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Schedule No. G-10

Sheet 5

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
  
6. Multiple Use Customer: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
  
7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
  
8. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
  
9. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)  
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Schedule No. G-10

Sheet 7

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

- 15. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
- 16. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 17. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
- 18. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 19. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

- 20. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 21. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

7H22

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. G-AC

Sheet 1

CORE AIR CONDITIONING SERVICE  
 FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service at the GN-10 rate under Schedule No. G-10 supplied from the Utility's core portfolio, as defined in Rule No. 1. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

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Qualifying usage under this schedule is any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas cooling absorption chillers with two- or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input at the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

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TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month..... \$150.00

If the applicable customer charge is collected under Schedule No. GT-AC, no duplicative charge is collected hereunder.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
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 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of terms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

General

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customer may receive service under this schedule (a) separately, or in (b) combination with another rate schedule(s) through additional meter installations. Where service is rendered under (b), a separate monthly customer charge shall be applicable for service under each schedule unless otherwise stated, and usage shall be the sum of all meters for billing purposes and priority classification under Rule No. 23.
3. In the event of curtailment, customers under this schedule will be curtailed in accordance with Rule No. 23, Continuity of Service and Interruption of Delivery.
4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Addendum I, Gas Air Conditioning Services (Form No. 6597-9) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
5. Except as otherwise provided for herein, the contract terms for service under this schedule shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.
6. The Utility at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of all meters.

(Continued)

(TO BE INSERTED BY UTILITY)

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ISSUED BY

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 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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Schedule No. G-AC

Sheet 4

CORE AIR CONDITIONING SERVICE  
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

General (Continued)

- 7. In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to the Utility must be made within 30 days.
- 8. Customers receiving service under this rate schedule may elect transportation service at GT-10 rate under Schedule No. G-10, or Schedule No. GT-AC.
- 9. Unless otherwise specified herein, the minimum term for service hereunder is one month, except when a customer has ended service under the Core Aggregation Transportation program and elects to return to Utility procurement service, in which event the minimum term is one year, and then month-to-month thereafter, unless the customer executes an authorization form with another aggregator within the 90-day interim period pursuant to Rule No. 32, Section A.3.a.(12).
- 10. The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.

Large Commercial and Industrial

- 11. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
- 12. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five (5) year term.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. G-AC

Sheet 5

CORE AIR CONDITIONING SERVICE  
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Large Commercial and Industrial (Continued)

- 13. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
- 14. Current noncore customers with usage that qualifies for service herein who transfer that usage to this schedule shall be required to pay the Cross-Over Rate, as set forth in Schedule No. G-CP, for 12-months, except noncore customers who have been disqualified from noncore service and are required to return to core service. Furthermore, noncore eligible customers who transfer from noncore service to this schedule shall be required to make a 5-year commitment to core procurement service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter. Core transportation customers on a 5-year commitment pursuant to D.02-08-065 may transfer qualifying load to this schedule but are subject to the Cross-Over Rate for 12-months and must complete their 5-year commitment on this schedule.

Firm Noncore Service in Potentially Capacity-Constrained Areas

- 15. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 16. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

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(TO BE INSERTED BY UTILITY)  
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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. GT-AC

Sheet 1

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas cooling uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service at the GT-10 rate under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service. Qualifying usage under this schedule is for any gas used by small or large nonresidential core customers, or the core gas-cooling load of noncore customers, to fuel high- efficiency gas cooling absorption chillers with two- or three-stage generators, designed and built by the original equipment manufacturers, and rated as double-effect or triple-effect units. The cooling output of the absorption chillers must equal at least 90% of the Btu input of the higher heating value of gas. Qualifying usage under this schedule also includes gas used by small or large non-residential core customers, or the core gas-cooling load of noncore customers, to fuel high-efficiency gas engine-driven chillers.

Eligibility for service under the GT-AC rate shown below is limited to customers who elect to purchase natural gas from ESPs in accordance with Rule No. 32, and meet the requirements specified under Special Conditions 9 through 17, or with usage exceeding 250,000 therms per year (or 20,800 therms per month during the season when gas is used), and meet the requirements specified under Special Conditions 19 through 26.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month ..... \$150.00

If the applicable customer charge is collected under Schedule No. G-AC, no duplicative charge is collected hereunder.

(Continued)

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**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

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Schedule No. GT-AC

Sheet 3

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

General (Continued)

4. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Addendum I, Gas Air Conditioning Services (Form No. 6597-9) is required. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
5. Except as otherwise provided for herein, the contract terms for service under this schedule shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.
6. SoCalGas at its option may use either of the following means to accurately measure gas usage for nonresidential core cooling (a) install a separate metering facility, or (b) use a subtracting meter. Such meters will be installed at the customer's expense. Where service is rendered under (a), the customer's usage will be the sum of both meters.
7. In the event customers make any material change, in either the amount or character of their gas air conditioning appliances or equipment, written notice to SoCalGas must be made within 30 days.
8. Current noncore eligible customers with usage that qualifies for service herein, who transfer that usage from noncore service to this schedule are required to make a five (5) year commitment to core service and are required to execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). However, such customers may, after fulfilling their 12-month commitment to this schedule, transfer to core procurement service to fulfill the balance of their commitment. Upon expiration of their five (5) year commitment, the customer shall be on a month to month term thereafter.

Small Commercial and Industrial

9. Customers may make service arrangements through an ESP, as defined in Rule No. 1, and as provided for in Rule No. 32.
10. As a condition precedent to service under this schedule, a Direct Access Service Request (DASR) submitted by an ESP pursuant to D.98-02-108 is required.
11. If the customer and the ESP have met all of the requirements set forth in Rule No. 32, service will be effective in accordance with the schedule established in Rule No 32.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
 DECISION NO.

3H18

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008

RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-AC

Sheet 4

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Small Commercial and Industrial (Continued)

- 12. All provisions of Rule No. 32, Core Transportation Service, shall apply to customers receiving service under this provision of the schedule.
- 13. All terms and conditions of Rule No. 30 shall apply to the transportation of customer-owned gas under schedule GT-AC.
- 14. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB.
- 15. Customers with multiple facilities (under the same customer name) who comply with provisions for becoming an ESP may participate in the Program, but must designate a single account under which charges for imbalance are to be billed.
- 16. In the event the ESP defaults on any payments to SoCalGas, the ESP's customers shall be responsible for SoCalGas' billings, excluding any ESP Procurement Management Charges, as defined in Rule No. 1, regardless of any billing arrangements the customer has with the ESP or any third parties.
- 17. SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP for all charges.

Large Commercial and Industrial

- 18. As a condition precedent to service under this schedule, an executed Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1) is required specifying the customer's transportation quantity requirements. All contracts, rates, and conditions are subject to revision and modification as a result of Commission order.
- 19. Except as otherwise provided for herein, the contract terms for service under Schedule A (Form No. 6597-1) shall be for a minimum of 30 days. After the initial 30-day term, the contract will continue on a month-to-month basis until terminated by either party upon 15-day written notice.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.  
 4H17

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-AC

Sheet 5

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Large Commercial and Industrial (Continued)

- 20. If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F, and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the utility. In the event an increase is approved, the entire core quantity shall become subject to a new five (5) year term. L  
T
- 21. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under schedule GT-AC. T
- 22. Customers having existing gas exchange arrangements with SoCalGas must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to SoCalGas for transportation, unless otherwise agreed to by SoCalGas. T
- 23. In the event customers make any material change, in either the amount or character of their gas appliances or equipment, written notice to SoCalGas must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment. T
- 24. Customers receiving service under Schedule A (Form No. 6597-1) may elect to participate in the Core Aggregation Transportation Program and receive service under Schedule No. GT-10. T
- 25. As a condition of transportation service under this schedule, the customer shall be required to take assignment of the interstate capacity reserved by SoCalGas on the customer's behalf in accordance with the provisions of Rule No. 36. The customer shall be required to execute the necessary contracts with the applicable interstate pipelines and shall ultimately be held financially responsible to SoCalGas for all applicable pipeline demand charges, at the full as-billed rate, associated with the customer's reserved capacity. In the event the customer does not qualify for and take full assignment of the interstate pipeline capacity reserved by SoCalGas on customer's behalf, the customer shall not qualify for transportation service and shall be served under the applicable SoCalGas sales service schedule. L,T  
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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
 EFFECTIVE Mar 9, 2008  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GT-AC

Sheet 6

CORE TRANSPORTATION-ONLY AIR CONDITIONING  
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

SPECIAL CONDITIONS (Continued)

Firm Noncore Service in Potentially Capacity-Constrained Areas

26. Open Season: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
27. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3826  
DECISION NO.

6H22

ISSUED BY

**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008  
EFFECTIVE Mar 9, 2008

RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

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GS	Submetered Multi-Family Service ..... (Includes GS, GS-C, and GT-S Rates)	42981-G,42982-G,42983-G,42984-G 42985-G,42986-G	T T,D
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,42988-G,42989-G,42990-G 41015-G,42991-G,42992-G,42993-G	T T D
G-CARE	California Alternate Rates for Energy (CARE) Program .....	42994-G,42995-G 42996-G,42997-G,42998-G,41899-G	T T
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	42927-G,41378-G 40644-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates) .....	42999-G,42300-G 43001-G	T,D T
GL	Street and Outdoor Lighting Natural Gas Service .....	42930-G,31022-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates) .....	43002-G,43003-G,43004-G,43005-G 43006-G,43007-G,43008-G	D T,D T
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	43009-G,42934-G,43010-G,43011-G,43012-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	43013-G,43014-G,43015-G,43016-G 43017-G,43018-G	T T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
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TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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Part V Balancing Accounts	
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El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G
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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3826  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Feb 8, 2008  
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 RESOLUTION NO. \_\_\_\_\_

**ATTACHMENT C**

**Advice No. 3826**

**Sample Residential CARE Bill**



A Sempra Energy utility

ACCOUNT NUMBER 999 999 9999 9

SERVICE FOR  
JOHN Q CUSTOMER  
123 TEST STREET  
PLACENTIA, CA 92870-0000

DATE MAILED Dec 28, 2006

Page 1 of 2

24 Hour Service  
1-800-427-2200 English  
1-800-342-4545 Español  
1-800-252-0259 TTY  
www.socalgas.com

**CARE** You are currently receiving the CARE discount.

### Account Summary

Previous balance		\$24.93
Payment received	5/22/07	- 24.93
Current charges		+ 11.49
<b>Total amount due</b>		<b>\$ 11.49</b>

THANK YOU

### Current Charges

Rate Schedule: GR - Residential Climate Zone: 1 Baseline Allowance: 10 Therms

Meter Number: 99999999 (Next scheduled read date Jun 22, 2007) Cycle: 16

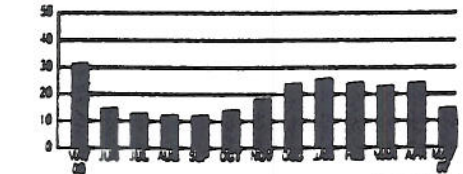
Billing Period	Days	Current Reading	Previous Reading	Difference	x Billing Factor	= Total Therms
5/1/07 - 5/22/07	21	2164	2151	13	1.028	13

#### GAS CHARGES

	Amount(\$)
Customer Charge	21 Days x \$.13151 = 2.76
Gas Service (Details below)	13 Therms
Therms used	Baseline: 10 Over Baseline: 3
Rate/Therm	\$.818 \$ .98333
Charge	\$8.18 + \$2.60 = 11.07
20% CARE Program Discount	\$13.83 x 20% = - 2.77
Cushion Gas Surcharge	13 Therms x \$.00952 = .12
<b>Total Gas Charges</b>	<b>\$11.18</b>

<b>DATE DUE</b>	<b>Jun 14, 2007</b>
<b>AMOUNT DUE</b>	<b>\$ 11.49</b>

#### Gas Usage History (Total Therms used)



	May 06	Apr 07	May 07
Total Therms used	31	24	13
Daily average Therms	59	89	62
Days in billing cycle	58	29	21

#### In your bill inserts this month:

- What can you do to reduce your energy costs?
- What is the clean fuel of choice?
- Easy, secure and good for the environment

The Gas Company's gas commodity cost per therm for your billing period:  
May, ..... \$.58081

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER  
999 999 9999 9

<b>DATE DUE</b>	<b>Jun 14, 2007</b>
<b>AMOUNT DUE</b>	<b>\$ 11.49</b>



A Sempra Energy utility

4922.2.43.10854 1 AV 0.293 oz 0.840

JOHN Q CUSTOMER  
123 TEST STREET  
PLACENTIA CA 92870-0000

THE GAS COMPANY  
PO BOX C  
MONTEREY PARK CA 91756-5111



Please enter amount enclosed.

\$

Write account number on check and make payable to The Gas Company.

00 000000000 00000000 00 000000000 000000000

The data (rates, formulas, baseline allowances, etc) in these prototypes are for illustrative purposes. See full statement "About the Prototypes" in body of advice letter.

SCG A 6/18/07

CY 19 3552 5760 S





A Sempra Energy utility

ACCOUNT NUMBER 999 999 9999 9

DATE DUE AMOUNT DUE

Sep 6, 2007 \$11.49

DATE MAILED Aug 16, 2007

Page 2 of 2

1-800-427-2200 English

1-800-342-4545 Español

1-800-252-0259 TTY

www.socalgas.com

CURRENT CHARGES - Continued

Table with columns: OTHER CHARGES, Amount(\$), and Total Current Charges \$11.49

Southern California Gas Policies and Notices

Electronic Check Processing - When you pay your bill by check, you authorize us to electronically process your payment.

Payment Options - We offer many convenient ways to pay your bill. The easiest way to pay your bill online is through My Account at www.socalgas.com.

We do not accept credit card payments, but if you would like to make a Debit or ATM payment, we offer the option below.

Debit/ATM Card Payments - Payments are accepted through BillMatrix, an independent service provider.

Public Utilities Commission Notice - Should you question the amount of this bill, please request an explanation by calling the telephone number at the top of your bill.

If you do not make such a deposit with the commission within 15 days after The Gas Company notifies you of your right to do so, The Gas Company may discontinue your service for non-payment.

The Gas Company Payment Locations

Authorized Payment Agencies - Call the Self Service Options number 1-800-772-5050 for the addresses of payment agencies in your area.

Company Offices

Alhambra, 7 South First St.
Anaheim, 131 W. Center St. Promenade
Banning, 60 E. Ramsey St. #A

Huntington Park, 5918 Pacific Blvd.
Indio, 45123 Towne Ave.
Inglewood, 3530 W. Century Blvd. Ste. 102

San Bernardino, 624-F W. 4th St.
San Fernando, 444 S. Brand Blvd. Ste. 101
San Luis Obispo, 1314 Broad St.

Other Important Phone Numbers

For the following, call Monday - Friday, 8am-5pm:

- 粵語電話 Cantonese 1-800-427-1420
한국어 전화 Korean 1-800-427-0471
國語電話 Mandarin 1-800-427-1429
Việt Nam Việt Vietnamese 1-800-427-0478

Self Service Options available 24 hours a day, 7 days a week ... 1-800-772-5050
For information regarding payment arrangements, office locations, account balance, billing recap, duplicate bill and CARE applications for income qualified customers.

To locate underground cables & gas pipes, please call DigAlert, Monday-Friday, 6am-7pm ... 1-800-227-2600

Billing Term Definitions

- Baseline - Amount of gas billed at the lowest residential rate.
Billing Factor - Adjusts for differences in elevation, delivery pressure and the heating content of gas.
Climate Zone - Weather zone in which a customer lives.
Customer Charge - Charge to recover costs of gas delivery including reading meters, preparing bills, and processing payments.
Gas Commodity Charge - Cost of gas purchased by The Gas Company on behalf of its customers.
Payment Due Date - Payment due date shown on the front bottom portion of the bill is for current charges only; it does not stop collection activity on an unpaid previous balance.
Public Purpose Surcharge - Charge to fund Public Purpose Programs such as California Alternate Rates for Energy (CARE), Direct Assistance program (DAP), energy efficiency and research and development.
Rate - Identifies the rate schedule used to calculate your bill.
State Regulatory Fee - A fee used to fund the California Public Utilities Commission.
Therms - Standard unit of measuring heat energy.
Utility Users' Tax - Tax charged by some cities and counties based on the amount of the current monthly gas bill.

Drop Box Locations

Anaheim, The Gas Company, 1919 S. State College Blvd.
Burbank, Public Service Department, 164 W. Magnolia
Chatsworth, The Gas Company, 9400 Oakdale Ave
Los Angeles, The Gas Company, Juanita Ave. at W. Third St.