

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 28, 2008

Advice Letter 3821

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: Schedule No. GT-1, Interruptible Intrastate Transmission  
Service – Special Condition 3 Revision to Allow Temporary  
Service When No Alternate Schedule is Available

Dear Mr. Newsom:

Advice Letter 3821 is effective February 29, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

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January 30, 2008

Advice No. 3821

Public Utilities Commission of the State of California

**Subject: Schedule No. GT-I, Interruptible Intrastate Transmission Service -  
Special Condition 3 Revision to Allow Temporary Service When  
No Alternate Schedule is Available**

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedule GT-I, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This change is being made to allow temporary GT-I service for customers who do not qualify for core service and are not able to execute the necessary noncore agreements by the time service is required.

**Background**

SoCalGas has established that Rate Schedule No. G-10 is the default tariff for all core Commercial and Industrial customers who have not yet elected a rate, have not been able to execute the necessary noncore agreements or who have a noncore contract that has expired. However, for customers who are **not** core eligible, there is not an established default service. These customers would include, but are not limited to, electric generation (EG), enhanced oil recovery (EOR) and refinery customers consuming more than 20,800 therms per month, small core generation, EOR and refinery customers whose consumption increases to over 20,800 per active month, and these customers with firm end date contracts. A change to Special Condition 3 of Schedule No. GT-I will allow these customers to receive temporary service while the necessary agreements are executed.

In addition, customers that have had a change in name or tax identification and have not executed new noncore documents will have this service available while SoCalGas researches the change. Changes resulting in a "new customer of record" require new noncore contracts.

SoCalGas also anticipates that customers in the capacity constrained areas might: require additional time to determine if they are eligible for core service, wish to assume the former customers' firm noncore Monthly Scheduled Quantities, or elect to receive interruptible

service until the next Open Season. This temporary service will allow customers to receive gas service while SoCalGas investigates the situation to determine the customer's options and the customer makes an informed decision.

### **Proposed Tariff Revisions**

This revision adds a second paragraph to the existing Special Condition 3 which requires that noncore customers have an executed Master Services Contract and Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1).

"In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive transmission service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including but not limited to G-IMB, will apply to customers without executed contracts."

Additionally, the reference to Rule No. 17 in Special Condition 21 has been changed to Rule No. 14.B. Rule No. 17 was eliminated when it was consolidated with Rule No. 14 by Advice No. 3762 which became effective on August 24, 2007.

This filing does not conflict with any rate schedules or any other rules, or cause the withdrawal of service.

### **Protest**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

**Effective Date**

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SoCalGas respectfully requests that this advice letter become effective February 29, 2008, which is 30 calendar days after the date filed.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

---

KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3821

Subject of AL: \_\_\_\_\_

Keywords (choose from CPUC listing): Interruptible Service, Contracts

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 2/29/08

No. of tariff sheets: 6

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule GT-I, TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, GT14D6**

**Los Angeles, CA 90013-1011**

**snewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3821**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3821

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42902-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 3	Revised 32670-G
Revised 42903-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 4	Revised 40459-G
Revised 42904-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 5	Revised 34839-G
Revised 42905-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 6	Revised 36527-G
Revised 42906-G	TABLE OF CONTENTS	Revised 42752-G
Revised 42907-G	TABLE OF CONTENTS	Revised 42897-G

Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 3

(Continued)

RATES (Continued)

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-I3T customer charge.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. Customers may receive service under this schedule (a) separately, or (b) in combination with another rate schedule(s). Where service is rendered under (b), a separate monthly customer charge will be applicable for service under each schedule with a customer charge unless otherwise stated.
3. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

In the event customers are unable to execute the necessary contracts by the time service is required, and no alternate schedule is available, they may temporarily receive transmission service under this schedule. Customers receiving temporary service without executed contracts will not be able to: (a) take advantage of Contracted Marketer services, (b) designate Agents to nominate on their behalf, (c) avail themselves of other services which require executed contracts, or (d) group separate facilities for nomination purposes, and instead must nominate separately for the non-contracted facility. All other tariffs and Rules, including, but not limited to, Schedule No. G-IMB, will apply to customers without executed contracts.

4. The minimum contract term for service hereunder shall be one month.
5. In the event of curtailment, customers served hereunder will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3821  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jan 30, 2008  
 EFFECTIVE Feb 29, 2008  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

6. In the event customers make a material change, either in the amount or character of their gas appliances or equipment, written notice thereof must be made to the Utility in accordance with Rule No. 29, Change of Consumer's Apparatus or Equipment. Customers who do not meet historical usage criteria for noncore rate classification under this schedule may conditionally qualify for noncore rate status by submitting a written request to the Utility and providing therein certified evidence documenting the customer's load increases which will meet the minimum consumption requirement on a permanent basis. The customer's written request must further acknowledge that if usage following conditional reclassification is less than the required minimum, the customer shall be rebilled in accordance with the rate schedule otherwise applicable to its usage. The Utility reserves the right to accept or reject any such request.
7. Electric generation, refinery and enhanced oil recovery customers may elect service under this schedule regardless of size. Commercial and non-refinery industrial customers currently meeting the size requirements set forth for Priority 2A customers under Rule No. 23 may elect service under this schedule. Commercial and non-refinery industrial customers who either (1) elect core service or (2) close their facilities for a period of a year or more (excluding changes in name or ownership) will no longer be eligible for service under this schedule unless they meet the size requirements set forth for Priority 2A customers under Rule No. 23.
8. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.
9. Customers having existing gas exchange agreements with the Utility must exchange the maximum amount of gas allowable under those agreements prior to the delivery of customer-owned gas for transportation under other service agreements, unless otherwise agreed to by the Utility.

ELECTRONIC METER-READING

10. Customers electing noncore status must have electronic meter-reading equipment installed at Customer's expense as a condition of noncore service.

NEGOTIABLE TRANSMISSION CHARGES

11. By mutual agreement, the Utility and the customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the customer's service contract. All such service contracts must be submitted by letter to the CPUC and made available for public inspection. No other charges under this schedule shall be negotiable unless CPUC approval is first obtained.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3821  
 DECISION NO.

4425

ISSUED BY  
**Lee Schavrien**  
 Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 30, 2008  
 EFFECTIVE Feb 29, 2008  
 RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

NEGOTIABLE TRANSMISSION CHARGES (Continued)

12. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval.

ELECTRIC GENERATION

13. Subject to Special Condition 16, the amount of gas to be billed at the electric generation rate for customers having both electric generation and non-electric generation end use on a single meter will be the lesser of:
- a. Total metered throughput; or
  - b. An amount of gas equal to the customer's recorded power production in kilowatt-hours (KWH) times the average heat rate for their electric generation facilities. The difference between total meter throughput and the volume limitation specified herein will be charged the rate applicable to the other end use served off the meter.
14. When required, as a condition of service under the electric generation rate, electric generation customers will provide the utility with the average heat rate for electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate.
15. Electric generation customers receiving electric generation service will make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated or the average heat rate for the electric generation equipment. The Utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate is applicable may be installed, owned and operated by the Utility in accordance with Rule No. 21; however, the Utility may, at its sole discretion, utilize estimated data to determine such gas usage.
16. All electric generation customers receiving service at the electric generation transmission rate shall be separately metered unless it can be demonstrated that a separate meter is not economically feasible.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVICE LETTER NO. 3821  
DECISION NO.

ISSUED BY  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Jan 30, 2008  
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RESOLUTION NO. \_\_\_\_\_

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Schedule No. GT-I  
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (continued)

ELECTRIC GENERATION (Continued)

- 17. A Cogeneration Contract Addendum (Form No. 5058) will be required as a condition of electric generation service for cogeneration customers under this schedule in those cases where dedicated main facilities are necessary to serve the customer.
- 18. Cogeneration facilities with standby boilers will be treated as one customer for purposes of assessing customer charges, providing the customer has signed an affidavit (Form No. 6419) to the effect that its boiler system only operates when the cogeneration system is not operating.

COMMERCIAL AND INDUSTRIAL

- 19. Commercial and industrial customers served under this schedule shall be assigned a rate classification based on the type of facilities from which the customer receives service. Customers served from the Utility's distribution-related facilities shall be classified as distribution (GT-I3D). Customers served from the Utility's transmission-related facilities, as established by the Utility's capital accounting records, shall be classified as transmission (GT-I3T). Customers served from transmission facilities or a combination of transmission and distribution facilities may, at their option, elect transmission or distribution rate status.
- 20. When the Utility uses its discretion, as defined in Rule 20 H.4, to accommodate a current commercial and industrial customer's request to switch from distribution to transmission level service, the Utility shall file an advice letter to notify the Commission before accommodating such a request. The advice letter filing should include an estimate amount of stranded costs associated with the customers' request.
- 21. For commercial and industrial customers served under this schedule through multiple meters on a single premises, as defined in Rule No. 1, the Utility shall combine all such meters, excluding meters serving electric generation equipment, for billing purposes in accordance with the provisions of Rule No. 14.B.

PEAKING SERVICE

- 22. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3821  
DECISION NO.

6/24

ISSUED BY

**Lee Schavrien**  
Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 30, 2008  
EFFECTIVE Feb 29, 2008

RESOLUTION NO. \_\_\_\_\_

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