

PUBLIC UTILITIES COMMISSION

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January 31, 2008

Advice Letter 3807

Mr. Sid Newsom
Regulatory Tariff Administration
Southern California Gas Company – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-4957

Subject: January 1, 2008 Consolidated Rate Update

Dear Mr. Newsom:

Advice Letter 3807 is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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December 27, 2007

Advice No. 3807
(U 904 G)

Public Utilities Commission of the State of California

Subject: January 1, 2008 Consolidated Rate Update

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SoCalGas' tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective January 1, 2008.

Purpose

This filing consolidates SoCalGas' rate adjustments authorized by the Commission pursuant to decisions and advice letters effective January 1, 2008, which state: "SoCalGas will file an advice letter consolidating all Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2008 effective date of such rates, including an adjustment for the Sempra-wide common electric generation rate".

Information

This advice letter implements the rate adjustments requested by compliance Advice Nos. (AL) 3740, 3771, 3773 and 3781, and maintains the funding level for the Self-Generation Incentive Program (SGIP) ordered by Decision No. (D.) 06-12-033.

PBR Shareable Earnings Filing

SoCalGas AL 3740, dated May 1, 2007, and approved by letter dated July 6, 2007, implements the annual PBR mechanism adjustments for 2006 in 2008 rates. This filing is made in compliance with D.05-03-023, dated March 17, 2005, and Preliminary Statement Part XI, Performance Based Regulation (PBR), in Phase II of SoCalGas' Cost of Service (COS) Application No. (A.) 02-12-027. Under the PBR earnings sharing mechanism, for the year ended December 31, 2006, SoCalGas' actual Rate of Return (ROR) was 10.32% as compared to the authorized ROR of 8.68%. The ratepayers' allocation of earnings above authorized levels, grossed-up for taxes and franchise fees and uncollectible costs, is \$22,501,000. In addition, SoCalGas exceeded the PBR benchmark on three of its five customer service and safety performance indicators resulting in a total net

award of \$828,000. By removing the PBR earnings sharing of \$19 million and customer service and safety performance award of \$0.9 million included in 2007 rates as filed in AL 3695, there is \$3.6 million net decrease in 2008 rates.

System Integration

SoCalGas AL 3771, dated September 6, 2007, and approved by letter dated October 9, 2007, was filed in compliance with Ordering Paragraph (OP) 1 of D.06-04-033 dated April 13, 2006, which approved the system integration proposal of SDG&E and SoCalGas in A.04-12-004. As described in AL 3771, customers of SoCalGas and SDG&E will pay for the combined transmission costs of both utilities. SoCalGas retail rates will increase slightly to reflect the rate integration of the SDG&E transmission facilities with the SoCalGas system. With this rate change, SoCalGas' core customers will experience an increase of \$18.5 million and SoCalGas' customers other than core will experience an increase of \$12.4 million, due to the direct allocation of the combined transmission costs of SDG&E and SoCalGas. These increases are offset by reductions to the Sempra-wide electric generation (EG) adjustment and the SDG&E wholesale rate for a net system total decrease of \$2.3 million.

Surcharge to CARE Transportation Rates

On September 14, 2007 SoCalGas filed AL 3773 in compliance with OP 3 of D.05-11-027 dated November 18, 2005, and AL 3561 dated December 10, 2005, and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027. The base margin revenue requirement related to the capital project for Year 2008 is approximately \$2.910 million, a decrease of \$1.672 million compared to the 2006 and 2007 revenue requirements used to establish the 2007 surcharge rate.

As authorized by AL 3773, approved by letter dated October 16, 2007, for rates effective January 1, 2008, SoCalGas implements a surcharge rate of 0.602 cents/therm, as reflected in the revised tariffs in Attachment B, to recover the revenue requirement of \$2.910 million related to Year 2008 associated with the capital project from CARE customers.

Annual Update of Regulatory Account Balances

SoCalGas AL 3781, dated October 15, 2007, and approved by letter dated December 21, 2007, implements the annual update of regulatory account balances for amortization in 2008 rates, and complies with the longstanding practice of updating SoCalGas' revenue requirement for projected year-end regulatory account balances as established in OP 2 of D.94-12-052. AL 3781 requests an increase of \$5.1 million in core customers' revenue requirement and a decrease of \$16.1 million in noncore customers' revenue requirement, for a net decrease of \$11.0 million.

Self-Generation Incentive Program (SGIP)

Since the 2008 SGIP budget will not be finalized and approved until the beginning of next year, SoCalGas plans to maintain funding in rates at the 2007 level (i.e., \$8 million) authorized in D.06-12-033. This is consistent with Commissioner Peevey's Proposed Decision re Adopting Self Generation Incentive Program Budget for 2008 dated December 19, 2007, in Rulemaking (R.) 06-03-004 that recommends that the proposed 2008 funding level be equal to the funding in 2007. Any difference between the adopted 2008 and 2007 funding will be tracked in the Self-Generation Program Memorandum Account (SGPMA) for refund or carryover (i.e., in case of an overcollection) or recovery from customers (i.e., in case of an undercollection) in connection with SoCalGas' annual regulatory account update filing which will be filed in October 2008.

The revenue requirement below also includes a decrease in the Sempra-wide EG adjustment of \$14.589 million. All rate changes are filed to be effective concurrently with the SDG&E consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2008.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-AC, G-NGVR, GL, G-10 G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-NGV	23,372
Noncore	GT-F, GT-I	(11,159)
Wholesale	GT-SD, GW-LB, GW-SD, GW-SWG, GW-VRN	(22,865)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		27
Unallocated Costs to NSBA		183
<u>TOTAL</u>		<u>(10,442)</u>

Included with this filing are a combined Summary of Annual Gas Transportation Revenues (Attachment C) and a Summary of Consolidated Rate Adjustment (Attachment D).

Protests

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received

within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas therefore respectfully requests that this advice letter become effective for service on and after January 1, 2008.

Notice

A copy of this advice letter is being sent to all parties listed on Attachment A, which includes the interested parties in A.06-12-010 (TY2008 GRC) and R.06-03-014 (CSI).

Ken Deremer
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3807

Subject of AL: Year-End 2007 Consolidated Rate Revision

Keywords (choose from CPUC listing): Core, Cogeneration, Decrease Rates, Increase Rates, Non-Core, Transportation Rates, UEG, Volumetric Rate

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-12-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: 1/1/08

No. of tariff sheets: 57

Estimated system annual revenue effect (%): -0.6%

Estimated system average rate effect (%): -0.6%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS-II, PS III, PS-XI, GR, GS, GM, G-NGVR, GO-AC, GL, G-10, G-AC, GT-AC, G-EN, GT-EN, G-NGV, GT-F, GT-I, GT-SD, GT-PS, GW-LB, GW-SD, GW-SWG, GW-VRN, G-LOAN, G-PRK, G-WHL & TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3788, 3797 and 3800

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

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¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3807

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3807

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42626-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 42571-G
Revised 42627-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 42572-G
Revised 42628-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 42573-G
Revised 42629-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 42574-G
Revised 42630-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 41354-G
Revised 42631-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 6	Revised 41355-G
Revised 42632-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 42618-G
Revised 42633-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 42536-G
Revised 42634-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 42537-G
Revised 42635-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 13	Revised 41359-G
Revised 42636-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 14	Revised 41360-G
Revised 42637-G	PRELIMINARY STATEMENT, PART III, COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 5	Revised 41361-G
Revised 42638-G	PRELIMINARY STATEMENT, PART XI, PERFORMANCE BASED REGULATION, Sheet 20	Revised 41362-G
Revised 42639-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 42576-G
Revised 42640-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 42539-G

ATTACHMENT B
Advice No. 3807

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42641-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 42577-G
Revised 42642-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 2	Revised 42578-G
Revised 42643-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates), Sheet 3	Revised 42579-G
Revised 42644-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 42580-G
Revised 42645-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 42581-G
Revised 42646-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 42547-G
Revised 42647-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 42582-G
Revised 42648-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 42549-G
Revised 42649-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 42550-G
Revised 42650-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 42583-G
Revised 42651-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 42584-G

ATTACHMENT B
Advice No. 3807

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42652-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 42553-G
Revised 42653-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 42585-G
Revised 42654-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 42555-G
Revised 42655-G	Schedule No. GT-AC, CORE TRANSPORTATION-ONLY AIR CONDITIONING, SERVICE FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 41387-G
Revised 42656-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 42586-G
Revised 42657-G	Schedule No. GT-EN, CORE TRANSPORTATION-ONLY GAS ENGINE, SERVICE FOR WATER PUMPING, Sheet 1	Revised 41390-G
Revised 42658-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 42519-G
Revised 42659-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 42520-G
Revised 42660-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 41394-G
Revised 42661-G	Schedule No. GT-F, FIRM INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 41395-G
Revised 42662-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 41396-G
Revised 42663-G	Schedule No. GT-I, INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE, Sheet 2	Revised 41397-G
Revised 42664-G	Schedule No. GT-SD, INTRASTATE TRANSMISSION SERVICE, Sheet 1	Revised 41398-G

ATTACHMENT B
Advice No. 3807

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42665-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 1	Revised 41399-G
Revised 42666-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 2	Revised 41400-G
Revised 42667-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 3	Revised 41401-G
Revised 42668-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 4	Revised 41402-G
Revised 42669-G	Schedule No. GT-PS, PEAKING SERVICE, Sheet 5	Revised 41403-G
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Revised 42671-G	Schedule No. GW-LB, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 41405-G
Revised 42672-G	Schedule No. GW-SD, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 41406-G
Revised 42673-G	Schedule No. GW-SWG, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 41407-G
Revised 42674-G	Schedule No. GW-VRN, WHOLESALE NATURAL GAS SERVICE, Sheet 1	Revised 41408-G
Revised 42675-G	Schedule No. G-LOAN, HUB LOANING, Sheet 1	Revised 41409-G
Revised 42676-G	Schedule No. G-PRK, HUB PARKING, Sheet 1	Revised 41410-G
Revised 42677-G	Schedule No. G-WHL, HUB WHEELING SERVICE, Sheet 1	Revised 41411-G
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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	90.046¢	108.382¢	16.438¢	I,I
GR-C ^{2/}	100.467¢	118.803¢	16.438¢	
GT-R	29.140¢	47.476¢	16.438¢	
GRL ^{3/}	65.529¢	80.198¢	13.151¢	
GT-RL ^{3/}	23.312¢	37.981¢	13.151¢	I,I

Schedule GS (Includes GS, GS-C, GT-S, GSL,GSL-C and GT-SL Rates)

GS ^{1/}	90.046¢	108.382¢	16.438¢	I,I
GS-C ^{2/}	100.467¢	118.803¢	16.438¢	
GT-S	29.140¢	47.476¢	16.438¢	
GSL ^{3/}	65.529¢	80.198¢	13.151¢	
GSL-C ^{3/}	73.866¢	88.535¢	13.151¢	
GT-SL ^{3/}	23.312¢	37.981¢	13.151¢	I,I

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	90.046¢	108.382¢	16.438¢	I,I
GM-C ^{1/}	N/A	108.382¢	16.438¢	I
GM-EC ^{2/}	100.467¢	118.803¢	16.438¢	I,I
GM-CC ^{2/}	N/A	118.803¢	16.438¢	I
GT-ME	29.140¢	47.476¢	16.438¢	I,I
GT-MC	N/A	47.476¢	16.438¢	I
GM-BE ^{1/}	81.743¢	90.018¢	\$10.156	I,I,I
GM-BC ^{1/}	N/A	90.018¢	\$10.156	I,I
GM-BEC ^{2/}	92.164¢	100.439¢	\$10.156	I,I,I
GM-BCC ^{2/}	N/A	100.439¢	\$10.156	I,I
GT-MBE	20.837¢	29.112¢	\$10.156	I,I,I
GT-MBC	N/A	29.112¢	\$10.156	I,I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 71.276¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3807
 DECISION NO. 06-12-033

ISSUED BY
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 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2007
 EFFECTIVE Jan 1, 2008
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GML-E ^{3/}	65.529¢	80.198¢	13.151¢	I,I
GML-C ^{3/}	N/A	80.198¢	13.151¢	I
GML-EC ^{3/}	73.866¢	88.535¢	13.151¢	I,I
GML-CC ^{3/}	N/A	88.535¢	13.151¢	I
GT-MLE ^{3/}	23.312¢	37.981¢	13.151¢	I,I
GT-MLC ^{3/}	N/A	37.981¢	13.151¢	I
GMBL-E ^{3/}	58.886¢	65.506¢	\$8.125	I,I,I
GMBL-C ^{3/}	N/A	65.506¢	\$8.125	I,I
GMBL-EC ^{3/}	67.223¢	73.843¢	\$8.125	I,I,I
GMBL-CC ^{3/}	N/A	73.843¢	\$8.125	I,I
GT-MBLE ^{3/}	16.670¢	23.290¢	\$8.125	I,I,I
GT-MBLC ^{3/}	N/A	23.290¢	\$8.125	I,I

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
G-NGVR ^{1/}	77.801¢	32.877¢	I
G-NGVRC ^{2/}	88.222¢	32.877¢	
GT-NGVR	16.895¢	32.877¢	
G-NGVRL ^{3/}	55.733¢	26.301¢	
GT-NGVRL ^{3/}	13.516¢	26.301¢	I

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 71.276¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	107.761¢	85.466¢	66.499¢	I,I,R
GN-10C	118.182¢	95.887¢	76.920¢	
GT-10	46.855¢	24.560¢	5.593¢	I,I,R
GN-10V	107.761¢	82.126¢	66.499¢	I,I,R
GN-10VC	118.182¢	92.547¢	76.920¢	
GT-10V	46.855¢	21.220¢	5.593¢	I,I,R
GN-10L	79.701¢	61.865¢	46.691¢	I,I,R
GT-10L	37.484¢	19.648¢	4.474¢	I,I,R

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 71.276¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

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 DECISION NO. 06-12-033

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	71.258¢	I
G-ACC: rate per therm	81.679¢	
G-ACL: rate per therm	50.498¢	I
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	70.458¢	R
G-ENC: rate per therm	80.879¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	69.671¢	I
G-NGUC: rate per therm	80.092¢	
G-NGU plus G-NGC Compression Surcharge	144.295¢	
G-NGUC plus G-NGC Compression Surcharge	154.716¢	
GT-NGU: rate per therm	8.765¢	I
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 10.352¢
 GT-ACL: rate per therm 8.282¢
 Customer Charge: \$150/month

Schedule GT-EN

GT-EN: rate per therm 9.552¢
 Customer Charge: \$50/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 6

(Continued)

NONCORE RETAIL SERVICE (Continued)

Schedules GT-F & GT-I (Continued)

Transmission Charges: (per therm)

GT-F3D/GT-I3D (Distribution Level):

Tier I	0 - 20,833 Therms	14.022¢	I
Tier II	20,834 - 83,333 Therms	8.509¢	
Tier III	83,334 - 166,667 Therms	4.982¢	I
Tier IV	Over 166,667 Therms	2.461¢	R

GT-F3T/GT-I3T (Transmission Level):

Tier I	0 - 166,667 Therms	10.867¢	I
Tier II	Over 166,667 Therms	2.098¢	I

Enhanced Oil Recovery (GT-F4 & GT-I4)

Transmission Charge	3.514¢	R
Customer Charge: \$500/month		

Electric Generation (GT-F5 & GT-I5)

For customers using less than 3 million therms per year

Transmission Charge	5.852¢	R
Customer Charge: \$50		

For customers using 3 million therms or more per year

Transmission Charge	3.471¢	R
Customer Charge: N/A		

WHOLESALE SERVICE

Schedule GW-LB (Long Beach, GT-F7 & GT-I7)

Volumetric Charge	3.332¢	I
ITCS-LB	(0.005¢)	I

Schedule GW-SD and GT-SD (San Diego Gas & Electric, GT-F8, GT-I8, GT-F11 & GT-I11)

Volumetric Charge	1.016¢	R
ITCS-SD	(0.005¢)	I

Schedule GW-SWG (Southwest Gas, GT-F9 & GT-I9)

Volumetric Charge	3.110¢	I
ITCS-SWG	(0.005¢)	I
Storage Reservation Charge (per year)	\$1,192,118	

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 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.799¢
ITCS-VRN	(0.005¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	60.855¢
Non-Residential Cross-Over Rate, per therm	71.276¢
Residential Core Procurement Charge, per therm	60.855¢
Residential Cross-Over Rate, per therm	71.276¢
Adjusted Core Procurement Charge, per therm	70.287¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September 2007	105.651¢
October 2007	107.901¢
November 2007	109.439¢

Noncore Retail Standby (SP-NR)

September 2007	105.716¢
October 2007	107.966¢
November 2007	109.504¢

Wholesale Standby (SP-W)

September 2007	105.716¢
October 2007	107.966¢
November 2007	109.504¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

September 2007	1.644¢
October 2007	13.110¢
November 2007	30.394¢

Wholesale (BR-W)

September 2007	1.644¢
October 2007	13.110¢
November 2007	30.394¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	43.621¢	
Other Operating Costs/Revenues	0.833¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.261¢	
Core Averaging/Other Noncore	(1.050¢)	
Integrated Transmission Costs	1.909¢	
Procurement Rate (w/o Brokerage Fee)	60.654¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	

Total Costs	106.480¢	

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Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	23.649¢	
Other Operating Costs/Revenues	(0.042¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.276¢	
Core Averaging/Other Noncore	3.203¢	
Integrated Transmission Costs	0.586¢	
Procurement Rate (w/o Brokerage Fee)	60.654¢	
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	

Total Costs	88.578¢	

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	11.156¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.284¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	73.958¢

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Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	10.215¢
Other Operating Costs/Revenues	(0.034¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.285¢
Integrated Transmission Costs	1.697¢
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	73.069¢

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE

Commercial/Industrial

Charge
(per therm)

Base Margin	3.780¢
Other Operating Costs/Revenues	0.091¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.722¢
Integrated Transmission Costs	1.710¢

Total Transportation Related Costs	6.298¢

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Electric Generation

Charge
(per therm)

Base Margin	0.880¢
Other Operating Costs/Revenues	0.186¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.703¢
Sempra-Wide Common Adjustment (EG Only)	0.049¢
Integrated Transmission Costs	1.697¢

Total Transportation Related Costs	3.509¢

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Wholesale - City of Long Beach

Charge
(per therm)

Base Margin	0.624¢
Other Operating Costs/Revenues	0.204¢
Transition Costs	(0.005¢)
Balancing/Tracking Account Amortization	0.696¢
Integrated Transmission Costs	1.808¢

Total Transportation Related Costs	3.327¢

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PRELIMINARY STATEMENT
 PART II
 SUMMARY OF RATES AND CHARGES

Sheet 14

(Continued)

RATE COMPONENT SUMMARY (Continued)

NON-CORE (Continued)

Wholesale - San Diego Gas & Electric

Charge
(per therm)

Base Margin	0.104¢	R
Other Operating Costs/Revenues	0.152¢	
Transition Costs	(0.005¢)	R
Balancing/Tracking Account Amortization	0.760¢	R
Integrated Transmission Costs	0.000¢	N

Total Transportation Related Costs	1.011¢	R

Wholesale - Southwest Gas

Charge
(per therm)

Base Margin	0.423¢	R
Other Operating Costs/Revenues	0.212¢	I
Transition Costs	(0.005¢)	R
Balancing/Tracking Account Amortization	0.696	R
Integrated Transmission Costs	1.779¢	N

Total Transportation Related Costs	3.106¢	I

Wholesale - City of Vernon

Charge
(per therm)

Base Margin	0.315¢	R
Other Operating Costs/Revenues	0.088¢	
Transition Costs	(0.005¢)	R
Balancing/Tracking Account Amortization	0.695¢	R
Integrated Transmission Costs	1.700¢	N

Total Transportation Related Costs	2.794¢	I

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PRELIMINARY STATEMENT

Sheet 5

PART III
COST ALLOCATION AND REVENUE REQUIREMENT

(Continued)

B. REVENUE REQUIREMENT: (Continued)

16. GAS MARGIN

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SoCalGas Advice No. 3807, effective January 1, 2008, is \$1,442,824,000. Of the total revenues \$1,310,129,000 is allocated to the core market and \$117,013,000 is allocated to the noncore market. The allocated noncore margin includes EOR revenues of \$12,338,000, and an unbundled storage cost of \$21,000,000. Unallocated costs are \$15,683,000.

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17. COST AND REVENUE ALLOCATION FACTORS

These factors were determined pursuant to D.00-04-060, D.01-12-018, and SoCalGas Advice No. 3807, effective January 1, 2008 and are used to allocate costs and revenues to the core and noncore customer classes.

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	<u>Factor</u>	
<u>Cost Categories:</u>	<u>Core</u>	<u>Noncore (including wholesale)</u>
Transition Costs	0.000	1.000
Unaccounted-for Gas	0.721	0.279
Company Use Gas: Storage	0.657	0.343
NGV Balancing Account	0.422	0.578
Storage Transition and Bypass Account	0.358	0.642
Core Fixed Cost Account	1.000	0.000
Enhanced Oil Recovery Account	0.907	0.093
 <u>Revenue Categories:</u>		
Exchange and Interutility Transactions	0.381	0.619
Core Brokerage Fee Adjustment	1.000	0.000
Noncore Brokerage Fee Adjustment	0.000	1.000
Fuel Cell Equipment Revenues	0.942	0.058

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PRELIMINARY STATEMENT
 PART XI
PERFORMANCE BASED REGULATION

(Continued)

K. CORE PRICING FLEXIBILITY (Continued)

2. Class Average Long Run Marginal Cost (LRMC) Floor Rates

a. D.98-01-040, Finding of Fact No. 5, allows SoCalGas the option to discount core transportation rates down to a LRMC floor rate; however, SoCalGas may not discount the cost of gas. For this program, the LRMC floor rate includes the following components: customer related, medium-pressure distribution, high-pressure distribution, transmission, seasonal storage, load balancing, company use transmission, unaccounted for gas, and interstate pipeline demand charges. In addition to these components, the full transportation rate includes the following components: non-marginal costs in base margin, ITCS, PITCO/POPCO transition costs, core averaging costs, and other exclusion costs.

b. The following table lists the full LRMC transportation rates authorized by D.97-04-082, and the class average LRMC floor rates authorized by D.98-01-040. LRMC Floor Rates were updated with new values established in D.00-04-060, D.01-12-018 and SoCalGas Advice No. 3807, effective January 1, 2008. Full Transportation Rates are updated with new values established in D.00-04-060, Resolution G-3303, D.01-12-018 and SoCalGas Advice No. 3807, effective January 1, 2008. The floor rates represent the lowest possible average annual rate by class under which SoCalGas can serve gas. These rates represent a starting point for the program and, pursuant to Commission order, may be modified in future rate proceedings.

<u>Class</u>	<u>Full Transportation Rate</u>	<u>LRMC Floor Rate</u>
Residential	45.6 cents/therm	23.3 cents/therm
G-10, 0 to 3 Mth	73.0 cents/therm	36.2 cents/therm
G-10, 3-50 Mth	26.9 cents/therm	10.8 cents/therm
G-10, 50-250 Mth	18.8 cents/therm	6.5 cents/therm
G-10, >250Mth	8.8 cents/therm	4.2 cents/therm
Gas A/C	13.1 cents/therm	5.7 cents/therm
Gas Engines	12.2 cents/therm	5.3 cents/therm

c. Optional tariffs or negotiated rate contracts that would result in average annual rates below class average LRMC will be subject to Commission approval through the Expedited Application Docket (EAD) process.

d. With prior Commission approval under the EAD process, SoCalGas may discount average annual rates to a floor of customer-specific LRMC that includes the full interstate pipeline reservation charges allocated to core customers (excluding ITCS).

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	60.855¢	71.276¢	N/A
<u>Transmission Charge</u> : ^{3/}	29.191¢	29.191¢	29.140¢
<u>Total Baseline Charge</u> :	90.046¢	100.467¢	29.140¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	60.855¢	71.276¢	N/A
<u>Transmission Charge</u> : ^{3/}	47.527¢	47.527¢	47.476¢
<u>Total Non-Baseline Charge</u> :	108.382¢	118.803¢	47.476¢

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Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	41.574¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>23.955¢</u>	<u>23.312¢</u>	I,I
Total Baseline Charge:	65.529¢	23.312¢	I,I
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.574¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>38.624¢</u>	<u>37.981¢</u>	I,I
Total Non-Baseline Charge:	80.198¢	37.981¢	I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge plus the procurement carrying cost of storage inventory charge.

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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>29.191¢</u>	<u>29.191¢</u>	<u>29.140¢</u>	I,I,I
Total Baseline Charge:	90.046¢	100.467¢	29.140¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>	I,I,I
Total Non-Baseline Charge:	108.382¢	118.803¢	47.476¢	I,I,I

	<u>Rates for CARE-Eligible Customers</u>		
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.574¢	49.911¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>23.955¢</u>	<u>23.955¢</u>	<u>23.312¢</u>	I,I,I
Total Baseline Charge:	65.529¢	73.866¢	23.312¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	41.574¢	49.911¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>38.624¢</u>	<u>38.624¢</u>	<u>37.981¢</u>	I,I,I
Total Non-Baseline Charge:	80.198¢	88.535¢	37.981¢	I,I,I

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

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 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>	
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.156	I

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{4/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>29.191¢</u>	<u>29.191¢</u>	<u>29.140¢</u>	I,I,I
Total Baseline Charge (all usage):	90.046¢	100.467¢	29.140¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	108.382¢	118.803¢	47.476¢	I,I,I

	<u>GM-C</u>	<u>GM-CC</u> ^{4/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>47.527¢</u>	<u>47.527¢</u>	<u>47.476¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	108.382¢	118.803¢	47.476¢	I,I,I

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

^{4/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3807
 DECISION NO. 06-12-033

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{4/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>20.888¢</u>	<u>20.888¢</u>	<u>20.837¢</u>	I,I,I
Total Baseline Charge (all usage):.....	81.743¢	92.164¢	20.837¢	I,I,I

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>29.163¢</u>	<u>29.163¢</u>	<u>29.112¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	90.018¢	100.439¢	29.112¢	I,I,I

	<u>GM-BC</u>	<u>GM-BCC</u> ^{4/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	71.276¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>29.163¢</u>	<u>29.163¢</u>	<u>29.112¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	90.018¢	100.439¢	29.112¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC^{2/}</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{3/}	60.855¢	N/A	
<u>Transmission Charge</u> :	<u>29.191¢^{4/}</u>	<u>29.140¢</u>	I,I
<u>Total Baseline Charge</u> :	90.046¢	29.140¢	I,I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{3/}	60.855¢	N/A	
<u>Transmission Charge</u> :	<u>47.527¢^{4/}</u>	<u>47.476¢</u>	I,I
<u>Total Non-Baseline Charge</u> :	108.382¢	47.476¢	I,I

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} Applicable to Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	60.855¢	71.276¢	N/A
<u>Transmission Charge</u> ^{2/}	<u>16.946¢</u>	<u>16.946¢</u>	<u>16.895¢</u>
<u>Commodity Charge</u>	77.801¢	88.222¢	16.895¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate, per therm</u>		
Procurement Charge	41.574¢	N/A
<u>Transmission Charge</u>	<u>14.159¢</u>	<u>13.516¢</u>
Commodity Charge	55.733¢	13.516¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	13.35
2.00 - 2.49 cu.ft. per hr	15.13
2.50 - 2.99 cu.ft. per hr	18.49
3.00 - 3.99 cu.ft. per hr	23.53
4.00 - 4.99 cu.ft. per hr	30.25
5.00 - 7.49 cu.ft. per hr	42.02
7.50 - 10.00 cu.ft. per hr	58.83
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.72

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	60.855¢	60.855¢	60.855¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10	<u>46.906¢</u>	<u>24.611¢</u>	<u>5.644¢</u>	I,I,R
	Commodity Charge: GN-10	107.761¢	85.466¢	66.499¢	I,I,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	71.276¢	71.276¢	71.276¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10	<u>46.906¢</u>	<u>24.611¢</u>	<u>5.644¢</u>	I,I,R
	Commodity Charge: GN-10C	118.182¢	95.887¢	76.920¢	I,I,R
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	46.855¢ ^{5/}	24.560¢ ^{5/}	5.593¢ ^{5/}	I,I,R

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: ^{3/} G-CPNR	60.855¢	60.855¢	60.855¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10V	<u>46.906¢</u>	<u>21.271¢</u>	<u>5.644¢</u>	I,I,R
	Commodity Charge: GN-10V	107.761¢	82.126¢	66.499¢	I,I,R
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	71.276¢	71.276¢	71.276¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10V	<u>46.906¢</u>	<u>21.271¢</u>	<u>5.644¢</u>	I,I,R
	Commodity Charge: GN-10VC	118.182¢	92.547¢	76.920¢	I,I,R
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V	46.855¢ ^{6/}	21.220¢ ^{6/}	5.593¢ ^{6/}	I,I,R

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

^{6/} These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	41.574¢	41.574¢	41.574¢	
	<u>Transmission Charge:</u> ^{4/}	GPT-10L	<u>38.127¢</u>	<u>20.291¢</u>	<u>5.117¢</u>	I,I,R
	Commodity Charge:	GN-10L	79.701¢	61.865¢	46.691¢	I,I,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.484¢ ^{7/}	19.648¢ ^{7/}	4.474¢ ^{7/}	I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	60.855¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.403¢</u>
Commodity Charge:	G-AC	71.258¢

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	71.276¢
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>10.403¢</u>
Commodity Charge:	G-ACC	81.679¢

(Continued)

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	41.574¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.924¢</u>
Commodity Charge:	G-ACL	50.498¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	60.855¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.603¢</u>
Commodity Charge:	G-EN	70.458¢

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	71.276¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>9.603¢</u>
Commodity Charge:	G-ENC	80.879¢

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Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3807
 DECISION NO. 06-12-033

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2007
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Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	60.855¢	71.276¢	N/A
Transmission Charge: ^{4/}	8.816¢	8.816¢	8.765¢
Uncompressed Commodity Charge:	69.671¢	80.092¢	8.765¢

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^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

^{4/} This charge for G-NGU and G-NGUC customers is equal to the GT-NGU Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 144.295¢

G-NGUC plus G-NGC, compressed per therm 154.716¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

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Schedule No. GT-SD
INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm and interruptible intrastate transmission service for delivery to San Diego Gas & Electric Company ("SDG&E") Rainbow receipt point.

TERRITORY

The Rainbow meter delivery point shall be as specified as the sole point of delivery in the Master Services Contract, Schedule A, Intrastate Transmission Service.

RATES

Customer Charge

Per month \$150

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F11) and interruptible intrastate transmission service (GT-I11).

GT-F11 Rate, per therm 1.016¢
 GT-I11 Rate, per therm 1.016¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be all transportation quantities nominated for delivery by or on behalf of the customers into the utility system that are scheduled for delivery to the utility system.

(Continued)

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Schedule No. G-LOAN
HUB LOANING

Sheet 1

APPLICABILITY

Applicable for Loaning service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Loaning service definitions are set forth in Rule No. 1. If a transaction occurs involving the Loaning of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge, as described under Schedule No. G-WHL, shall also apply.

RATES

Loaning rate, minimum charge	\$50 minimum	
Loaning rate, maximum charge	*72.50¢ per decatherm maximum	I

Loaning rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 37.30¢/Dth, plus 2) variable injection and withdrawal costs of 2.23¢/Dth and 3.11¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 16.46¢/Dth and 13.40¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Loaning transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-PRK
HUB PARKING

Sheet 1

APPLICABILITY

Applicable for Parking service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics, of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible-only basis. Hub Parking service definitions are set forth in Rule No. 1. If a transaction occurs involving the Parking of gas, necessitating an additional gas Wheeling transaction, a Wheeling rate charge as described under the Schedule No. G-WHL, shall also apply.

RATES

Parking rate, minimum charge	\$50 minimum	
Parking rate, maximum charge	*72.50¢ per decatherm maximum	I

Parking rates will be set on an individual transaction basis and shall depend upon market conditions. The rate set forth for the transaction shall fall within the minimum charge and maximum charge set forth above. The maximum charge set forth above reflects the following costs: 1) a storage inventory reservation fee of 37.30¢/Dth, plus 2) variable injection and withdrawal costs of 2.23¢/Dth and 3.11¢/Dth, respectively, plus 3) fixed injection and withdrawal costs of 16.46¢/Dth and 13.40¢/Dth, respectively. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Parking transaction.

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* An additional fuel charge may be levied if the requested service will cause an incremental fuel cost for compression. Customers will be notified, in advance of any service being provided, of the need for incremental fuel, in which case service users shall pay an in-kind fuel charge of 2.44%.

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Schedule No. G-WHL
HUB WHEELING SERVICE

Sheet 1

APPLICABILITY

Applicable for Wheeling service provided to qualified users of Utilities' Hub Service. Qualification requirements, characteristics of service and operational requirements are defined in Rule No. 37. As described in Rule No. 37, Hub Service is available on an interruptible basis only. Wheeling service definitions are set forth in Rule No. 1.

RATES

Wheeling rate, minimum charge	\$50 minimum
Wheeling rate, maximum charge	91.05¢ per decatherm maximum

Wheeling rates will be set on an individualized basis, depending upon market conditions and will fall within the minimum and maximum charges. The maximum rate set forth above reflects the following costs: 1) the average rate for the noncore class defined as equal to the total transportation revenue for the class divided by the average yearly throughput for that class, and 2) an allocation for the California Alternate Rates for Energy (CARE) Surcharge. The minimum rate of \$50 reflects the incremental administrative and overhead costs necessary to carry out a Wheeling transaction.

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Schedule No. GT-EN

Sheet 1

CORE TRANSPORTATION-ONLY GAS ENGINE
SERVICE FOR WATER PUMPING

APPLICABILITY

Applicable to the transportation of customer-owned natural gas for qualifying gas engine water pumping uses, as defined in Rule No. 1, at each Facility classified in Rule No. 23 as Priority 1 and 2A who (1) elect to purchase natural gas from ESPs in accordance with Rule No. 32; or (2) meet a minimum transportation requirement of 250,000 therms at the Facility and elect transportation-only service hereunder. Service under this schedule is optional for all Priority 1 qualifying usage. For facilities classified as Priority 2A, service under this schedule is optional subject to the contract terms set forth herein. Current noncore customers with usage that would otherwise qualify for service under this schedule may elect by written notice to SoCalGas to be served hereunder for such usage, subject to the terms set forth herein. In such an event the customer shall become a core customer for such usage and any grandfathered noncore status the customer may have shall terminate. In the event a Priority 2A or noncore customer elects service under this schedule, such election shall apply to all of the customer's qualifying usage at the facility.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge

Per Month \$50.00

If the applicable customer charge is collected under Schedule No. G-EN, no duplicative charge is collected hereunder.

Transmission Charges

GT-EN

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 9.552¢

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(Continued)

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Long Beach ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F7, GT-I7, Firm & Interruptible Intrastate Transmission

Rate, per therm 3.332¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-LB, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt. The ITCS under this schedule may include an additional allocation of any capacity costs associated with service hereunder as provided in Special Condition 17.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

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Schedule No. GW-SD
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for intrastate transmission service for San Diego Gas & Electric Company ("Customer").

TERRITORY

Delivery points shall be as specified in the Customer's Master Services Contract, Schedule A, Wholesale Intrastate Transmission Service.

RATES

Interstate Transition Cost Surcharge (ITCS)

ITCS-SD, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Transmission Charges

The transmission charges below are applicable for firm intrastate transmission service (GT-F8) and interruptible intrastate transmission service (GT-I8).

GT-F8 Rate/Therm 1.016¢
GT-I8 Rate/Therm 1.016¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

The number of therms to be billed shall be the number of therms determined in accordance with Rule No. 2 less the number of therms billed to customers under Schedule No. GT-SD for the same applicable billing period.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.
2. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule A, Intrastate Transmission Service (Form Nos. 6597 and 6597-1) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.

(Continued)

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Schedule No. GW-SWG
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service, and long-term storage service for Southwest Gas Corporation ("Customer") to Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the California Wholesale Gas Transportation and Storage Service Agreement ("Contract").

RATES

Transmission Charges

GT-F9, GT-I9, Firm & Interruptible Intrastate Transmission
 Rate, per therm 3.110¢

Interstate Transition Cost Surcharge (ITCS)

ITCS-SWG, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Storage Reservation Charges

Rate, per year \$1,192,118

The annual storage reservation charge set forth above shall be escalated annually as of each January 1 during the Contract term in accordance with the storage reservation charge escalation provisions set forth in the Contract. The annual reservation charge shall be billed in twelve equal monthly installments.

The above storage reservation charge shall be in lieu of the reservation charges set forth in Schedule No. G-LTS. The variable charges set forth in Schedule No. G-LTS shall be applicable to storage service hereunder.

(Continued)

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Schedule No. GW-VRN
WHOLESALE NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission and interruptible intrastate transmission service for the City of Vernon ("Customer").

TERRITORY

Delivery points shall be as specified in the Master Services Contract, Schedule A, Intrastate Transmission Service ("Contract").

RATES

Transmission Charges

GT-F10, GT-I10, Firm & Interruptible Intrastate Transmission
 Rate, per therm 2.799¢

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.

Interstate Transition Cost Surcharge (ITCS)

ITCS-VRN, per therm (0.005¢)

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' transportation charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

GENERAL

1. Definitions of the principal terms used in this schedule are contained in Rule No. 1.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 1

APPLICABILITY

This schedule applies to gas transportation service provided to any noncore customer who bypasses SoCalGas' service, in part or in whole. For the purposes of this schedule, bypass is defined as any situation where a customer of SoCalGas becomes connected to, and receives gas from an alternate supply source or an alternate gas transportation service provider.

TERRITORY

Applicable throughout the service territory.

CONTRACT QUANTITY

The customer will specify a Maximum Daily Quantity (MDQ) for service under this peaking service tariff. Metered usage above the customer's MDQ will be subject to an overrun charge, as specified below.

FIRM SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per month	\$1,320	R
GT-F3PT, Transmission Level, per month	\$1,830	R
GT-F4P, Enhanced Oil Recovery, per month	\$2,220	I
GT-F5P, Electric Generation		
For customers using less than three million therms per year		
Charge, per month	\$230	R
For customers using three million therms or more per year		
Charge, per month	\$11,900	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 2

(Continued)

FIRM SERVICE RATES (Continued)

Customer Charge (Continued)

GT-F7P, Long Beach, per month	\$16,400	I
GT-F8P/GT-F11P, SDG&E, per month	\$20,870	I
GT-F9P, Southwest Gas, per month	\$11,930	I
GT-F10P, Vernon, per month	\$8,820	I
DGN, per month	\$8,540	I

Reservation Charge

The customer will pay a monthly reservation charge based on the currently authorized end-use rate for the specific customer class adjusted to exclude customer costs, transition costs including ITCS, the Sempra-wide rate, and regulatory accounts times the customer's contract MDQ.

Daily Reservation Rate:

GT-F3PD, Commercial/Industrial Distribution Level, per therm	4.516¢	I
GT-F3PT, Transmission Level, per therm	1.645¢	I
GT-F4P, Enhanced Oil Recovery, per therm	1.734¢	I
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	3.748¢	R
For customers using 3 million therms or more per year		
Rate, per therm	1.700¢	I
GT-F7P, Long Beach, per therm	1.593¢	I
GT-F8P/GT-F11P, SDG&E, per therm	0.052¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 3

(Continued)

FIRM SERVICE RATES (Continued)

Reservation Charge (Continued)

GT-F9P, Southwest Gas, per therm	1.567¢	I
GT-F10P, Vernon, per therm	1.495¢	I
DGN, per therm	1.505¢	I

Volumetric Charge

The customer will pay for fuel costs, transition costs, the Sempra-wide rate and regulatory accounts through a volumetric charge equal to the costs included in the authorized end-use rate for the specific customer class.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	0.923¢	R
GT-F3PT, Transmission Level, per therm	0.923¢	R
GT-F4P, Enhanced Oil Recovery, per therm	0.935¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	0.919¢	R
For customers using 3 million therms or more per year		
Rate, per therm	1.050¢	R
GT-F7P, Long Beach, per therm	1.009¢	R
GT-F8P/GT-F11P, SDG&E, per therm	0.912¢	R
GT-F9P, Southwest Gas, per therm	1.182¢	R
GT-F10P, Vernon, per therm	0.858¢	R
DGN, per therm	0.775¢	R

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 4

(Continued)

FIRM SERVICE RATES (Continued)

Overrun Charge

The customer will be assessed an overrun charge on any metered usage above the customer's MDQ. The overrun charge is 150% of the otherwise applicable default tariff rate. Volumes in excess of a customer's MDQ will be considered interruptible and customers will have no assurance that capacity in excess of the reserved MDQ will be available.

GT-F3PD, Commercial/Industrial Distribution Level, per therm	10.786¢	I
GT-F3PT, Transmission Level, per therm	4.297¢	I
GT-F4P, Enhanced Oil Recovery, per therm	5.271¢	R
GT-F5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.092¢	R
For customers using 3 million therms or more per year		
Rate, per therm	5.200¢	R
GT-F7P, Long Beach, per therm	4.990¢	I
GT-F8P/GT-F11P, SDG&E, per therm	1.517¢	R
GT-F9P, Southwest Gas, per therm	4.658¢	I
GT-F10P, Vernon, per therm	4.191¢	I
DGN, per therm	4.490¢	I

INTERRUPTIBLE SERVICE RATES

The charges set forth herein are in lieu of any charges specified under the otherwise applicable rate schedule.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GT-PS
PEAKING SERVICE

Sheet 5

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Customer Charge

The customer charge will be collected as a monthly fee equal to 1/12 of the annualized cost for all customer-related facilities and marketing costs. The customer charge will be based on the scaled-LRMC customer-related facilities cost plus the direct assigned marketing costs for the otherwise applicable customer class.

GT-I3PD, Commercial/Industrial Distribution Level, per month	\$1,320	R
GT-I3PT, Transmission Level, per month	\$1,830	R
GT-I4P, Enhanced Oil Recovery, per month	\$2,220	I
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Charge, per month	\$230	R
For customers using 3 million therms or more per year		
Charge, per month	\$11,900	R
GT-I7P, Long Beach, per month	\$16,400	I
GT-I8P/GT-I11P, SDG&E, per month	\$20,870	I
GT-I9P, Southwest Gas, per month	\$11,930	I
GT-I10P, Vernon, per month	\$8,820	I
DGN, per month	\$8,540	I

Volumetric Rate

An interruptible rate is available to peaking service customers set at 150% of the otherwise applicable default tariff rate at 100% load factor.

GT-I3PD, Commercial/Industrial Distribution Level, per therm	10.786¢	I
GT-I3PT, Transmission Level, per therm	4.297¢	I

(Continued)

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Schedule No. GT-PS
PEAKING SERVICE

Sheet 6

(Continued)

INTERRUPTIBLE SERVICE RATES (Continued)

Volumetric Rate (Continued)

GT-I4P, Enhanced Oil Recovery, per therm	5.271¢	R
GT-I5P, Electric Generation		
For customers using less than 3 million therms per year		
Rate, per therm	9.092¢	R
For customers using 3 million therms or more per year		
Rate, per therm	5.200¢	R
GT-I7P, Long Beach, per therm	4.990¢	I
GT-I8P/GT-I11P, SDG&E, per therm	1.517¢	R
GT-I9P, Southwest Gas, per therm	4.658¢	I
GT-I10P, Vernon, per therm	4.191¢	I
DGN, per therm	4.490¢	I

BALANCING PROVISIONS

Customer will be required to balance its transportation deliveries with metered usage on a daily basis.

The customer will be subject to the following terms and conditions.

- a) Customer will be responsible for tracking its own daily imbalance position. SoCalGas will not be required to provide warnings or other notice that a customer is falling outside the prescribed balancing tolerances before imbalance charges are incurred and assessed.
- b) Customer will be subject to two imbalance limits each day
 - 1. The daily imbalance cannot exceed plus or minus five percent ($\pm 5\%$) of that day's metered usage; and

(Continued)

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Schedule No. GT-AC

Sheet 2

CORE TRANSPORTATION-ONLY AIR CONDITIONING
SERVICE FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Transmission Charges

GT-AC

This charge is equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

Rate, per therm 10.352¢

GT-ACL

This charge is equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Rate, per therm 8.282¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission charge is not to exceed the national rate of inflation as measured by the Consumer Price Index, as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.125

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : ^{2/}	41.574¢	49.911¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>23.955¢</u>	<u>23.955¢</u>	<u>23.312¢</u>
<u>Total Baseline Charge</u> (all usage):	65.529¢	73.866¢	23.312¢

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Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.574¢	49.911¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.624¢</u>	<u>38.624¢</u>	<u>37.981¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	80.198¢	88.535¢	37.981¢

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	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.574¢	49.911¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.624¢</u>	<u>38.624¢</u>	<u>37.981¢</u>
<u>Total Non Baseline Charge</u> (all usage):.....	80.198¢	88.535¢	37.981¢

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^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.574¢	49.911¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>17.312¢</u>	<u>17.312¢</u>	<u>16.670¢</u>	I,I,I
Total Baseline Charge (all usage):.....	58.886¢	67.223¢	16.670¢	I,I,I

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	41.574¢	49.911¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>23.932¢</u>	<u>23.932¢</u>	<u>23.290¢</u>	I,I,I
Total Non-Baseline Charge (all usage):	65.506¢	73.843¢	23.290¢	I,I,I

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
--	---------------	----------------	----------------	--

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	41.574¢	49.911¢	N/A	
<u>Transmission Charge</u> : ^{3/}	<u>23.932¢</u>	<u>23.932¢</u>	<u>23.290¢</u>	I,I,I
Total Non Baseline Charge (all usage):.....	65.506¢	73.843¢	23.290¢	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{3/} This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

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ADVICE LETTER NO. 3807
 DECISION NO. 06-12-033

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RESOLUTION NO. _____

Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for firm intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-F3D, Commercial/Industrial Distribution Level, per month	\$350
GT-F3T, Transmission Level, per month	\$700
GT-F4, Enhanced Oil Recovery, per month	\$500
GT-F5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-F5 monthly customer charge shall be determined on the basis of the customer's GT-F5 usage (combined with GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-I, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-F3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	14.022¢
Tier II	20,834 - 83,333 Therms	8.509¢
Tier III	83,334 - 166,667 Therms	4.982¢
Tier IV	Over 166,667 Therms	2.461¢

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Schedule No. GT-F
FIRM INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-F3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.867¢	I
Tier II	Over 166,667 Therms	2.098¢	I

GT-F4, Enhanced Oil Recovery
 Rate, per therm

3.514¢

R

GT-F5, Electric Generation*

For customers using less than 3 million therms per year
 Rate, per therm

5.852¢

R

For customers using 3 million therms or more per year
 Rate, per therm

3.471¢

R

The applicable GT-F5 transmission charge shall be determined on the basis of the customer's GT-F5 usage (combined with G-CS5 and GT-I5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 19 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm (0.005¢)

I

The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

Minimum Charge

For commercial/industrial, enhanced oil recovery and electric generation using less than 3 million therms per year service, the minimum monthly charge shall be the applicable monthly customer charge. For electric generation customers using 3 million therms or more per year, the minimum monthly charge shall be the GT-F3T customer charge.

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 1

APPLICABILITY

Applicable for interruptible intrastate transmission-only service for (1) commercial and industrial, and enhanced oil recovery use at each facility classified as noncore, as defined in Rule No. 1, and (2) electric generation plants. All such noncore customers shall be eligible to receive interruptible intrastate transmission service under this schedule.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charges

GT-I3D, Commercial/Industrial Distribution Level, per month	\$350
GT-I3T, Transmission Level, per month	\$700
GT-I4, Enhanced Oil Recovery, per month	\$500
GT-I5, Electric Generation using less than 3 million therms per year Per month	\$50

The applicable GT-I5 monthly customer charge shall be determined on the basis of the customer's GT-I5 usage (combined with GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the customer charge shall be determined on a pro rata basis using the months for which usage is available.

If the applicable customer charge is collected under Schedule No. GT-F, no duplicative charge shall be collected hereunder.

Transmission Charges

GT-I3D, Commercial/Industrial Distribution Level
 Rate, per therm

Tier I	0 - 20,833 Therms	14.022¢
Tier II	20,834 - 83,333 Therms	8.509¢
Tier III	83,334 - 166,667 Therms	4.982¢
Tier IV	Over 166,667 Therms	2.461¢

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Schedule No. GT-I
INTERRUPTIBLE INTRASTATE TRANSMISSION SERVICE

Sheet 2

(Continued)

RATES (Continued)

Transmission Charges (Continued)

GT-I3T, Transmission Level
 Rate, per therm

Tier I	0 - 166,667 Therms	10.867¢	I
Tier II	Over 166,667 Therms	2.098¢	I

GT-I4, Enhanced Oil Recovery

Rate, per therm	3.514¢	R
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GT-I5, Electric Generation*

For customers using less than 3 million therms per year Rate, per therm	5.852¢	R
--	--------	---

For customers using 3 million therms or more per year Rate, per therm	3.471¢	R
--	--------	---

The applicable GT-I5 transmission charge shall be determined on the basis of the customer's GT-I5 usage (combined with G-CS5 and GT-F5 usage, if applicable) for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 13 herein.

Interstate Transition Cost Surcharge (ITCS)

ITCS, per therm	(0.005¢)	I
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The ITCS, as defined in Rule No. 1, recovers certain interstate capacity costs and applies to all service under this schedule except for that service identified in Rule No. 1 as being exempt.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3807
 DECISION NO. 06-12-033

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Dec 27, 2007
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ATTACHMENT C

Advice No. 3807

Summary of Annual Gas Transportation Revenues

ATTACHMENT C

ADVICE NO. 3807

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Consolidated Rate Change for January 1, 2008

	A	At Present Rates		At Proposed Rates		Change (Increase / Decrease)				
		BCAP Volumes	Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates		Percent
	B	C	D	E	F	G	H	I		
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)		
<u>CORE PROCUREMENT</u>										
1	Residential	2,484,024	\$1,122,768	\$0.45200	\$1,141,102	\$0.45938	\$18,333	\$0.00738	2%	1
2	Large Master Meter	37,360	\$9,045	\$0.24211	\$9,279	\$0.24837	\$234	\$0.00626	3%	2
3	Commercial & Industrial	700,113	\$200,585	\$0.28650	\$204,653	\$0.29231	\$4,069	\$0.00581	2%	3
4	Gas A/C	1,060	\$132	\$0.12465	\$139	\$0.13103	\$7	\$0.00638	5%	4
5	Gas Engine	15,240	\$1,983	\$0.13012	\$1,861	\$0.12214	(\$122)	(\$0.00798)	-6%	5
6	Total Core Procurement	3,237,796	\$1,334,513	\$0.41217	\$1,357,035	\$0.41912	\$22,521	\$0.00696	2%	6
<u>CORE TRANSPORTATION</u>										
7	Residential	25,091	\$11,328	\$0.45148	\$11,513	\$0.45887	\$185	\$0.00738	2%	7
8	Large Master Meter	377	\$91	\$0.24160	\$94	\$0.24786	\$2	\$0.00626	3%	8
9	Commercial & Industrial	134,522	\$36,049	\$0.26798	\$36,718	\$0.27295	\$669	\$0.00497	2%	9
10	Gas A/C	140	\$17	\$0.12414	\$18	\$0.13052	\$1	\$0.00638	5%	10
11	Gas Engine	800	\$104	\$0.12961	\$97	\$0.12163	(\$6)	(\$0.00798)	-6%	11
12	Total Core Transportation	160,930	\$47,589	\$0.29571	\$48,440	\$0.30100	\$851	\$0.00529	2%	12
13	TOTAL CORE	3,398,727	\$1,382,103	\$0.40665	\$1,405,475	\$0.41353	\$23,372	\$0.00688	2%	13
<u>NONCORE</u>										
14	Commercial & Industrial	1,456,757	\$90,457	\$0.06209	\$91,740	\$0.06298	\$1,283	\$0.00088	1%	14
15	SoCalGas EG Stand-Alone	2,944,257	\$99,726	\$0.03387	\$101,873	\$0.03460	\$2,147	\$0.00073	2%	15
16	+ Sempra-Wide EG Adjustment	2,944,257	\$16,041	\$0.00545	\$1,452	\$0.00049	(\$14,589)	(\$0.00496)	-91%	16
17	= Electric Generation Total	2,944,257	\$115,767	\$0.03932	\$103,325	\$0.03509	(\$12,442)	(\$0.00423)	-11%	17
18	Retail Noncore Total¹	4,401,014	\$206,224	\$0.04686	\$195,065	\$0.04432	(\$11,159)	(\$0.00254)	-5%	18
<u>WHOLESALE</u>										
19	Long Beach	77,821	\$2,515	\$0.03231	\$2,589	\$0.03327	\$74	\$0.00095	3%	19
20	SDG&E	1,445,680	\$37,675	\$0.02606	\$14,618	\$0.01011	(\$23,057)	(\$0.01595)	-61%	20
21	Southwest Gas	91,672	\$2,766	\$0.03017	\$2,847	\$0.03106	\$81	\$0.00089	3%	21
22	City of Vernon	51,620	\$1,406	\$0.02723	\$1,442	\$0.02794	\$37	\$0.00071	3%	22
23	Wholesale Total	1,666,793	\$44,361	\$0.02661	\$21,496	\$0.01290	(\$22,865)	(\$0.01372)	-52%	23
<u>INTERNATIONAL</u>										
24	Mexicali - DGN	36,419	\$1,063	\$0.02919	\$1,090	\$0.02993	\$27	\$0.00074	3%	24
25	Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26	Unallocated Costs to NSBA	n/a	\$15,499	n/a	\$15,683	n/a	\$183	n/a	1%	26
27	SYSTEM TOTALS¹	9,502,953	\$1,670,250	\$0.17576	\$1,659,808	\$0.17466	(\$10,442)	(\$0.00110)	-0.6%	27
28	EOR Revenues	482,707	\$22,777	n/a	\$22,780	n/a	\$3	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.

ATTACHMENT D

Advice No. 3807

Summary of Consolidated Rate Adjustment

**ATTACHMENT D
ADVICE NO. 3807
Southern California Gas Company**

Consolidated Rate Change for January 1, 2008

Ln #	Description	Rate Change	Ln #
	A	B	
		(M\$)	
1	System Integration (includes change to EG Adjustment) (Advice No. 3771)	(\$2,314)	1
2	2006 Sharable Earnings Filing (Advice No. 3740)	(\$3,595)	2
3	Annual Update of Regulatory Account Balances (Advice No. 3781)	(\$10,986)	3
4	Self Generation Incentive Program (SGIP) Budget * (D.06-12-033)	\$8,149	4
5	Return of 4 Bcf Cushion Gas Book Value (Advice No. 3680)	\$310	5
6	Common EG Rate Adjustment Change (for items 2, 3 & 5 only)	(\$2,005)	6
7	Total Base Rate Revenue Impact	(\$10,442)	7

* SGIP funding is maintained at the 2007 level authorized in D.06-12-033 consistent with Commissioner Peevey's Proposed Decision re Adopting Self Generation Incentive Program Budget for 2008 dated December 19, 2007.

Note: Table assumes System Integration (SI) and EG rate adjustment (item #6) is only showing incremental change to SI.