

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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January 14, 2008

Advice Letter 3797

Mr. Sid Newsom
Regulatory Tariff Administration
Southern California Gas Company – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-4957

Subject: December 2007 Core Procurement Charge Update and
CARE Discount for Storage Cushion Gas Withdrawal

Dear Mr. Newsom:

Advice Letter 3797 is effective December 1, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Ken Deremer
Director
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November 30, 2007

Advice No. 3797
(U 904 G)

Public Utilities Commission of the State of California

Subject: December 2007 Core Procurement Charge Update and CARE Discount for Storage Cushion Gas Withdrawal

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated August 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for December 2007.

Additionally, this filing revises SoCalGas' income-qualified rates to reflect a credit for customers in the California Alternate Rates for Energy (CARE) program to provide reduced rates in compliance with D.06-02-034, dated February 16, 2006, which directs that the benefits from storage cushion gas withdrawal be applied by March 31, 2008.

Information

December 2007 Core Procurement Charge Update

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of $\pm 1\%$ of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the December 2007 Core Procurement Charge is 60.855¢ per therm, a decrease of 2.700¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for December 2007 is 70.287¢ per therm, an increase of 6.752¢ per therm from last month.

CARE Discount for Storage Cushion Gas Withdrawal

Ordering Paragraph 1 of D.06-02-034 states:

SoCalGas is authorized to flow through into CARE rates the estimated cushion gas benefit that will result from the rework, reclassification, and transfer at book value to CARE customers starting in December 2005. SoCalGas is authorized to flow the benefit through to CARE customers to the extent needed to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that SoCalGas shall flow through all the benefit to CARE customers no later than March 31, 2008 even if CARE commodity rates would not otherwise exceed 80 cents per therm in any month before then. ...

The CARE commodity rate has not exceeded 80 cents per therm since D.06-02-034 was issued on February 16, 2006. In order to return the cushion gas benefits to CARE customers no later than March 31, 2008, SoCalGas proposes to provide the necessary discount during December 2007, January 2008 and February 2008. The CARE Discount for Storage Cushion Gas Withdrawal for December 2007 is 7.110¢ per therm.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein be effective for service on and after December 1, 2007.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service lists for R.04-01-006 (CARE) and A.05-10-012 (Cushion Gas).

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3797

Subject of AL: December 2007 Core Procurement Charge Update

Keywords (choose from CPUC listing): Preliminary Statement, Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D98-07-068

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: December 1, 2007

No. of tariff sheets: 33

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, Schedule GR, GS, GM, GML, GO-SSA, GO-SSB, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, G-CP, and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3785 and 3787

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3797

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3797

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42531-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 42465-G
Revised 42532-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 42466-G
Revised 42533-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 42467-G
Revised 42534-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 42468-G
Revised 42535-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 42526-G
Revised 42536-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 42434-G
Revised 42537-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 42435-G
Revised 42538-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 42470-G
Revised 42539-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 42437-G
Revised 42540-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 42471-G
Revised 42541-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 42472-G
Revised 42542-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 42473-G
Revised 42543-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 42474-G
Revised 42544-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	Revised 42475-G

ATTACHMENT B
Advice No. 3797

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42545-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 42443-G
Revised 42546-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 42444-G
Revised 42547-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 42445-G
Revised 42548-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 42476-G
Revised 42549-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 42447-G
Revised 42550-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 42448-G
Revised 42551-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 42477-G
Revised 42552-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 42478-G
Revised 42553-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 42451-G
Revised 42554-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 2	Revised 42479-G
Revised 42555-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 42453-G

ATTACHMENT B
Advice No. 3797

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	COMMERCIAL AND INDUSTRIAL, Sheet 3	
Revised 42556-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 42480-G
Revised 42557-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 42481-G
Revised 42558-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 42482-G
Revised 42559-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 42483-G
Revised 42560-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 42458-G
Revised 42561-G	TABLE OF CONTENTS	Revised 42484-G
Revised 42562-G	TABLE OF CONTENTS	Revised 42485-G*
Revised 42563-G	TABLE OF CONTENTS	Revised 42530-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR ^{1/}	89.324¢	107.612¢	16.438¢	R,R
GR-C ^{2/}	94.190¢	112.478¢	16.438¢	
GT-R	28.418¢	46.706¢	16.438¢	R,R
GRL ^{3/}	65.301¢	79.932¢	13.151¢	R,R
GT-RL ^{3/}	22.734¢	37.365¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

GS ^{1/}	89.324¢	107.612¢	16.438¢	R,R
GS-C ^{2/}	94.190¢	112.478¢	16.438¢	
GT-S	28.418¢	46.706¢	16.438¢	
GSL ^{3/}	65.301¢	79.932¢	13.151¢	R,R
GSL-C ^{3/}	76.304¢	90.935¢	13.151¢	
GT-SL ^{3/}	22.734¢	37.365¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	89.324¢	107.612¢	16.438¢	R,R
GM-C ^{1/}	N/A	107.612¢	16.438¢	R
GM-EC ^{2/}	94.190¢	112.478¢	16.438¢	
GM-CC ^{2/}	N/A	112.478¢	16.438¢	
GT-ME	28.418¢	46.706¢	16.438¢	
GT-MC	N/A	46.706¢	16.438¢	
GM-BE ^{1/}	81.200¢	89.190¢	\$10.102	R,R
GM-BC ^{1/}	N/A	89.190¢	\$10.102	R
GM-BEC ^{2/}	86.066¢	94.056¢	\$10.102	
GM-BCC ^{2/}	N/A	94.056¢	\$10.102	
GT-MBE	20.294¢	28.284¢	\$10.102	
GT-MBC	N/A	28.284¢	\$10.102	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee. R

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 65.721¢/therm which includes the core brokerage fee.

^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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 DATE FILED Nov 30, 2007
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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
GML-E ^{3/}	65.301¢	79.932¢	13.151¢	R,R
GML-C ^{3/}	N/A	79.932¢	13.151¢	R
GML-EC ^{3/}	76.304¢	90.935¢	13.151¢	
GML-CC ^{3/}	N/A	90.935¢	13.151¢	
GT-MLE ^{3/}	22.734¢	37.365¢	13.151¢	
GT-MLC ^{3/}	N/A	37.365¢	13.151¢	
GMBL-E ^{3/}	58.802¢	65.194¢	\$8.082	R,R
GMBL-C ^{3/}	N/A	65.194¢	\$8.082	R
GMBL-EC ^{3/}	69.805¢	76.197¢	\$8.082	
GMBL-CC ^{3/}	N/A	76.197¢	\$8.082	
GT-MBLE ^{3/}	16.235¢	22.627¢	\$8.082	
GT-MBLC ^{3/}	N/A	22.627¢	\$8.082	

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>	
G-NGVR ^{1/}	76.412¢	32.877¢	R
G-NGVRC ^{2/}	81.278¢	32.877¢	
GT-NGVR	15.506¢	32.877¢	
G-NGVRL ^{3/}	54.972¢	26.301¢	R
GT-NGVRL ^{3/}	12.405¢	26.301¢	

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee.
^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 65.721¢/therm which includes the core brokerage fee.
^{3/} The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE ^{1/ 2/}

Schedule G-10 ^{3/} (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10	106.786¢	84.665¢	67.060¢	R,R,R
GN-10C	111.652¢	89.531¢	71.926¢	
GT-10	45.880¢	23.759¢	6.154¢	
GN-10V	106.786¢	81.216¢	67.060¢	R,R,R
GN-10VC	111.652¢	86.082¢	71.926¢	
GT-10V	45.880¢	20.310¢	6.154¢	
GN-10L	79.271¢	61.574¢	47.490¢	R,R,R
GT-10L	36.704¢	19.007¢	4.923¢	

Customer Charge
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

^{1/} The non-residential core procurement charge as set forth in Schedule No. G-CP is 60.855¢/therm which includes the core brokerage fee.

^{2/} The non-residential cross over rate as set forth in Schedule No. G-CP is 65.721¢/therm which includes the core brokerage fee.

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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ISSUED BY

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 Senior Vice President
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PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	70.620¢	R
G-ACC: rate per therm	75.486¢	R
G-ACL: rate per therm	50.338¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm	71.256¢	R
G-ENC: rate per therm	76.122¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm	68.789¢	R
G-NGUC: rate per therm	73.655¢	R
G-NGU plus G-NGC Compression Surcharge	143.413¢	R
G-NGUC plus G-NGC Compression Surcharge	148.279¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.756¢
ITCS-VRN	(0.033¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	60.855¢	R
Non-Residential Cross-Over Rate, per therm	65.721¢	
Residential Core Procurement Charge, per therm	60.855¢	R
Residential Cross-Over Rate, per therm	65.721¢	
Adjusted Core Procurement Charge, per therm	70.287¢	I

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

September 2007	105.651¢
October 2007	107.901¢
November 2007	TBD*

Noncore Retail Standby (SP-NR)

September 2007	105.716¢
October 2007	107.966¢
November 2007	TBD*

Wholesale Standby (SP-W)

September 2007	105.716¢
October 2007	107.966¢
November 2007	TBD*

*To be determined (TBD). Pursuant to Resolution G-3316, the November Standby Procurement Charge will be filed by a separate advice letter at least one day prior to December 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

September 2007	1.644¢
October 2007	13.110¢
November 2007	30.394¢

Wholesale (BR-W)

September 2007	1.644¢
October 2007	13.110¢
November 2007	30.394¢

(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge
(per therm)

Base Margin	45.031¢
Other Operating Costs/Revenues	0.833¢
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	0.057¢
Core Averaging/Other Noncore	(1.084¢)
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	105.743¢

R

R

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	25.063¢
Other Operating Costs/Revenues	(0.042¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.020¢)
Core Averaging/Other Noncore	3.308¢
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	89.215¢

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(Continued)

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PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	12.554¢
Other Operating Costs/Revenues	(0.085¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.055¢)
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	73.320¢

R

R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	13.049¢
Other Operating Costs/Revenues	(0.034¢)
Transition Costs	0.000¢
Balancing/Tracking Account Amortization	(0.054¢)
Procurement Rate (w/o Brokerage Fee)	60.654¢
Core Brokerage Fee Adjustment	0.201¢
Procurement Carrying Cost of Storage Inventory	0.051¢

Total Costs	73.867¢

R

R

(Continued)

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Schedule No. GR Sheet 1
RESIDENTIAL SERVICE
 (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	28.469¢	28.469¢	28.418¢	
<u>Total Baseline Charge</u> :	89.324¢	94.190¢	28.418¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	46.757¢	46.757¢	46.706¢	
<u>Total Non-Baseline Charge</u> :	107.612¢	112.478¢	46.706¢	R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

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Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	41.574¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>23.727¢</u>	<u>22.734¢</u>	
Total Baseline Charge:	65.301¢	22.734¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	41.574¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non-Baseline Charge:	79.932¢	37.365¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)
 (Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>	
Total Baseline Charge:	89.324¢	94.190¢	28.418¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>	
Total Non-Baseline Charge:	107.612¢	112.478¢	46.706¢	R

<u>Rates for CARE-Eligible Customers</u>			
	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>	
Total Baseline Charge:	65.301¢	76.304¢	22.734¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non-Baseline Charge:	79.932¢	90.935¢	37.365¢	R

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

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Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢ ^{1/}	\$10.102

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{4/}	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
Transmission Charge: ^{3/}	28.469¢	28.469¢	28.418¢	
Total Baseline Charge (all usage):	89.324¢	94.190¢	28.418¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
Transmission Charge: ^{3/}	46.757¢	46.757¢	46.706¢	
Total Non Baseline Charge (all usage):.....	107.612¢	112.478¢	46.706¢	R

	<u>GM-C</u>	<u>GM-CC</u> ^{4/}	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
Transmission Charge: ^{3/}	46.757¢	46.757¢	46.706¢	
Total Non Baseline Charge (all usage):.....	107.612¢	112.478¢	46.706¢	R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

^{4/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 30, 2007
 EFFECTIVE Dec 1, 2007
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{4/}	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>20.345¢</u>	<u>20.345¢</u>	<u>20.294¢</u>	R
Total Baseline Charge (all usage):.....	81.200¢	86.066¢	20.294¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	R
Total Non-Baseline Charge (all usage):	89.190¢	94.056¢	28.284¢	R
	<u>GM-BC</u>	<u>GM-BCC</u> ^{4/}	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	60.855¢	65.721¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	R
Total Non Baseline Charge (all usage):.....	89.190¢	94.056¢	28.284¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
 Senior Vice President
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(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2007
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SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC^{2/}</u>	
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : ^{3/}	60.855¢	N/A	R
<u>Transmission Charge</u> :	<u>28.469¢^{4/}</u>	<u>28.418¢</u>	
<u>Total Baseline Charge</u> :	89.324¢	28.418¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : ^{3/}	60.855¢	N/A	R
<u>Transmission Charge</u> :	<u>46.757¢^{4/}</u>	<u>46.706¢</u>	
<u>Total Non-Baseline Charge</u> :	107.612¢	46.706¢	R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} Applicable to Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
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Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
<u>Procurement Charge</u> ^{1/}	60.855¢	65.721¢	N/A
<u>Transmission Charge</u> ^{2/}	15.557¢	15.557¢	15.506¢
<u>Commodity Charge</u>	76.412¢	81.278¢	15.506¢

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^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{2/} This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

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 ADVICE LETTER NO. 3797
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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate, per therm</u>		
Procurement Charge	41.574¢	N/A
<u>Transmission Charge</u>	<u>13.398¢</u>	<u>12.405¢</u>
Commodity Charge	54.972¢	12.405¢

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Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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Schedule No. GL
STREET AND OUTDOOR LIGHTING
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> (<u>\$</u>)
1.99 cu.ft. per hr. or less	13.27
2.00 - 2.49 cu.ft. per hr	15.03
2.50 - 2.99 cu.ft. per hr	18.37
3.00 - 3.99 cu.ft. per hr	23.38
4.00 - 4.99 cu.ft. per hr	30.06
5.00 - 7.49 cu.ft. per hr	41.75
7.50 - 10.00 cu.ft. per hr	58.45
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	6.68

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Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	60.855¢	60.855¢	60.855¢	R,R,R
	<u>Transmission Charge:</u> ^{4/} GPT-10	<u>45.931¢</u>	<u>23.810¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10	106.786¢	84.665¢	67.060¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	65.721¢	65.721¢	65.721¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10	<u>45.931¢</u>	<u>23.810¢</u>	<u>6.205¢</u>	
	Commodity Charge: GN-10C	111.652¢	89.531¢	71.926¢	
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: ^{3/} G-CPNR	60.855¢	60.855¢	60.855¢	R,R,R
	<u>Transmission Charge:</u> ^{4/} GPT-10V	45.931¢	20.361¢	6.205¢	
	Commodity Charge: GN-10V	106.786¢	81.216¢	67.060¢	R,R,R
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	65.721¢	65.721¢	65.721¢	
	<u>Transmission Charge:</u> ^{4/} GPT-10V	45.931¢	20.361¢	6.205¢	
	Commodity Charge: GN-10VC	111.652¢	86.082¢	71.926¢	
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V	45.880¢ ^{6/}	20.310¢ ^{6/}	6.154¢ ^{6/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

^{6/} These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	41.574¢	41.574¢	41.574¢	R,R,R
	<u>Transmission Charge:</u> ^{4/}	GPT-10L	<u>37.697¢</u>	<u>20.000¢</u>	<u>5.916¢</u>	
	Commodity Charge:	GN-10L	79.271¢	61.574¢	47.490¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC
CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR	60.855¢	
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.765¢</u>	
Commodity Charge:	G-AC	70.620¢	

R
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G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC	65.721¢	
<u>Transmission Charge:</u>	<u>GPT-AC</u>	<u>9.765¢</u>	
Commodity Charge:	G-ACC	75.486¢	

(Continued)

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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	41.574¢	
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.764¢</u>	R
Commodity Charge:	G-ACL	50.338¢	R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-EN
CORE GAS ENGINE SERVICE
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR	60.855¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>10.401¢</u>
Commodity Charge:	G-EN	71.256¢

R

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G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC	65.721¢
<u>Transmission Charge:</u>	<u>GPT-EN</u>	<u>10.401¢</u>
Commodity Charge:	G-ENC	76.122¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR	60.855¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>7.934¢</u>	
Commodity Charge:	G-NGU	68.789¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC	65.721¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u>	<u>7.934¢</u>
Commodity Charge:	G-NGUC	73.655¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm	143.413¢	R
G-NGUC plus G-NGC, compressed per therm	148.279¢	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 30, 2007
 EFFECTIVE Dec 1, 2007
 RESOLUTION NO. _____

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	60.654¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	60.855¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	65.520¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	65.721¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	60.654¢	R
Brokerage Fee, per therm	<u>0.201¢</u>	
Total Core Procurement Charge, per therm	60.855¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm	65.520¢
Brokerage Fee, per therm	<u>0.201¢</u>
Total Core Procurement Charge, per therm	65.721¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 70.287¢

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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Lee Schavrien
 Senior Vice President
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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GO-SSA
SUMMER SAVER OPTIONAL RATE
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	60.855¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.469¢</u>	R
Commodity Charge:	GR	89.324¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	60.855¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.757¢</u>	R
Commodity Charge:	GR	107.612¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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(TO BE INSERTED BY CAL. PUC)
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Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR	60.855¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>28.469¢</u>	
Commodity Charge:	GR	89.324¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR	60.855¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u>	<u>46.757¢</u>	
Commodity Charge:	GR	107.612¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3797
 DECISION NO. 98-07-068 & 06-02-034

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 Regulatory Affairs

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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.082

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

<u>Procurement Charge</u> : ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	23.727¢	23.727¢	22.734¢	
<u>Total Baseline Charge</u> (all usage):	65.301¢	76.304¢	22.734¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	38.358¢	38.358¢	37.365¢	
<u>Total Non Baseline Charge</u> (all usage):.....	79.932¢	90.935¢	37.365¢	R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	38.358¢	38.358¢	37.365¢	
<u>Total Non Baseline Charge</u> (all usage):.....	79.932¢	90.935¢	37.365¢	R

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>17.228¢</u>	<u>17.228¢</u>	<u>16.235¢</u>	
Total Baseline Charge (all usage):.....	58.802¢	69.805¢	16.235¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	
Total Non-Baseline Charge (all usage):	65.194¢	76.197¢	22.627¢	R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
--	---------------	----------------	----------------	--

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	41.574¢	52.577¢	N/A	R
<u>Transmission Charge</u> : ^{3/}	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	
Total Non Baseline Charge (all usage):.....	65.194¢	76.197¢	22.627¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{3/} This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3797
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Lee Schavrien
 Senior Vice President
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Ray B. Ortiz
Tariff Administrator
Tariffs & Regulatory Accounts

555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.3837
Fax: 213.244.4957
rortizt@semprautilities.com

December 3, 2007

CPUC Energy Division
Attn: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

**Advice No. 3797 - Core Procurement Charge Update for
December 2007**

Attached are the work papers for the subject filing, which establish the residential, commercial and industrial core monthly procurement charges to be made effective December 1, 2007.

All work papers are submitted to the Commission staff under the confidentiality provisions of General Order 66-C and Section 583 of the Public Utilities Code.

Please call me at (213) 244-3837 if I can be of further assistance.

Very truly yours,

Ray B. Ortiz
Tariff Administrator

Enclosures

Cc: Tom Doub, DRA
Mark Pocta, DRA
Jacqueline Greig, DRA

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 27, 2006 ADVICE NO. 3695, EFFECTIVE JANUARY 1, 2007
PROCUREMENT RATES PER NOVEMBER 30, 2007 CORE MONTHLY PRICING ADVICE NO. 3797
PROPOSED RESIDENTIAL RATES TO BE EFFECTIVE DECEMBER 1, 2007

Cushion/Hedging CARE Discount **7.110**

SF Residential:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
GR (Tier I)	28.469	0.000		28.469	60.855	89.324
GR (Tier II)	46.757	0.000		46.757	60.855	107.612
GRL (Tier I) ⁴	22.775	0.000	0.952	23.727	41.574	65.301
GRL (Tier II) ⁴	37.406	0.000	0.952	38.358	41.574	79.932
GT-R (Tier I)	28.418			28.418		28.418
GT-R (Tier II)	46.706			46.706		46.706
GT-RL (Tier I) ⁴	22.734			22.734		22.734
GT-RL (Tier II) ⁴	37.365			37.365		37.365

Submetered Residential:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
GS (Tier I)	28.469	0.000		28.469	60.855	89.324
GS (Tier II)	46.757	0.000		46.757	60.855	107.612
GSL (Tier I) ⁴	22.775	0.000	0.952	23.727	41.574	65.301
GSL (Tier II) ⁴	37.406	0.000	0.952	38.358	41.574	79.932
GT-S (Tier I)	28.418			28.418		28.418
GT-S (Tier II)	46.706			46.706		46.706
GT-SL (Tier I) ⁴	22.734			22.734		22.734
GT-SL (Tier II) ⁴	37.365			37.365		37.365

Daily Submetering Credit
(cents per day per residential unit) GS/GT-S GSL/GT-SL
30.805 **34.093**

Master Meter Residential:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
GM-E (Tier I)	28.469	0.000		28.469	60.855	89.324
GM-E (Tier II)	46.757	0.000		46.757	60.855	107.612
GM-C	46.757	0.000		46.757	60.855	107.612
GM-BE (Tier I)	20.345	0.000		20.345	60.855	81.200
GM-BE (Tier II)	28.335	0.000		28.335	60.855	89.190
GM-BC	28.335	0.000		28.335	60.855	89.190
GT-ME (Tier I)	28.418			28.418		28.418
GT-ME (Tier II)	46.706			46.706		46.706
GT-MC	46.706			46.706		46.706
GT-MBE (Tier I)	20.294			20.294		20.294
GT-MBE (Tier II)	28.284			28.284		28.284
GT-MBC	28.284			28.284		28.284

Residential Customer Charge **16.438** Regular
(cents per meter per day) **33.149** SpHt Only

GMB/GT-MB Customer Charge **\$ 10.102**
(\$ per meter per day)

- Charges to transport gas differs for transportation and procurement customers; the 0.051 cents per therm sales related Carrying Cost of Storage Inventory is excluded from transportation-only customers.
- 24-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, per D.03-10-087 and Advice Nos. 3416/3538-A ended December 31, 2006.
- Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
- California Alternate Rates for Energy (CARE) program -- 20% discount on rates for qualifying customers. Pursuant to D.05-10-043, D.05-11-027 and D.06-02-034 additional discounts from possible hedging benefits and from cushion gas withdrawal may be applied during December 2005 through March 2008.
- Surcharge to CARE transportation rates to recover cost of cushion gas withdrawal pursuant to D.05-11-027.

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 27, 2006 ADVICE NO. 3695, EFFECTIVE JANUARY 1, 2007
PROCUREMENT RATES PER NOVEMBER 30, 2007 CORE MONTHLY PRICING ADVICE NO. 3797
PROPOSED RESIDENTIAL RATES TO BE EFFECTIVE DECEMBER 1, 2007

CARE Master Meter Res:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
GML-E (Tier I)	22.775	0.000	0.952	23.727	41.574	65.301
GML-E (Tier II)	37.406	0.000	0.952	38.358	41.574	79.932
GML-C	37.406	0.000	0.952	38.358	41.574	79.932
GMBL-E (Tier I)	16.276	0.000	0.952	17.228	41.574	58.802
GMBL-E (Tier II)	22.668	0.000	0.952	23.620	41.574	65.194
GMBL-C	22.668	0.000	0.952	23.620	41.574	65.194
GT-MLE (Tier I)	22.734			22.734		22.734
GT-MLE (Tier II)	37.365			37.365		37.365
GT-MLC	37.365			37.365		37.365
GT-MBLE (Tier I)	16.235			16.235		16.235
GT-MBLE (Tier II)	22.627			22.627		22.627
GT-MBLC	22.627			22.627		22.627

GML/GT-ML Customer Charge **13.151** Regular
(cents per meter per day) **26.519** SpHt Only

GMBL/GT-MBL Customer Charge **\$ 8.082** GMLB/GT-MLB
(\$ per meter per day)

SF Residential NGV:	Transmission ^{1,6} (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
G-NGVR	15.557	0.000		15.557	60.855	76.412
G-NGVRL ⁴	12.446	0.000	0.952	13.398	41.574	54.972
GT-NGVR	15.506			15.506		15.506
GT-NGVRL ⁴	12.405			12.405		12.405

Residential NGV Customer Charge **32.877** Regular **26.301** Low Income
(cents per meter per day)

1. Charges to transport gas differs for transportation and procurement customers; the 0.051 cents per therm sales related Carrying Cost of Storage Inventory is excluded from transportation-only customers.
2. 24-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, per D.03-10-087 and Advice Nos. 3416/3538-A ended December 31, 2006.
3. Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
4. California Alternate Rates for Energy (CARE) program -- 20% discount on rates for qualifying customers. Pursuant to D.05-10-043, D.05-11-027 and D.06-02-034 additional discounts from possible hedging benefits and from cushion gas withdrawal may be applied during December 2005 through March 2008.
5. Surcharge to CARE transportation rates to recover cost of cushion gas withdrawal pursuant to D.05-11-027.
6. Single family residential NGV home refueling transportation rates per Advice No. 3554-A, effective February 1, 2006.

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 27, 2006 ADVICE NO. 3695, EFFECTIVE JANUARY 1, 2007
PROCUREMENT RATES PER NOVEMBER 30, 2007 CORE MONTHLY PRICING ADVICE NO. 3797
PROPOSED CORE COMMERCIAL/INDUSTRIAL RATES TO BE EFFECTIVE DECEMBER 1, 2007

Vernon Tier II Transportation Adj. **3.449**
 Sales Only CCSI **0.051**

Sm. Comm/Industrial:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
GN-10 (Tier I)	45.931	0.000		45.931	60.855	106.786
GN-10 (Tier II)	23.810	0.000		23.810	60.855	84.665
GN-10 (Tier III)	6.205	0.000		6.205	60.855	67.060
GN-10V (Tier I)	45.931	0.000		45.931	60.855	106.786
GN-10V (Tier II) ⁶	20.361	0.000		20.361	60.855	81.216
GN-10V (Tier III)	6.205	0.000		6.205	60.855	67.060
GN-10L (Tier I) ⁴	36.745	0.000	0.952	37.697	41.574	79.271
GN-10L (Tier II) ⁴	19.048	0.000	0.952	20.000	41.574	61.574
GN-10L (Tier III) ⁴	4.964	0.000	0.952	5.916	41.574	47.490
GT-10 (Tier I)	45.880			45.880		45.880
GT-10 (Tier II)	23.759			23.759		23.759
GT-10 (Tier III)	6.154			6.154		6.154
GT-10V (Tier I)	45.880			45.880		45.880
GT-10V (Tier II) ⁶	20.310			20.310		20.310
GT-10V (Tier III)	6.154			6.154		6.154
GT-10L (Tier I) ⁴	36.704			36.704		36.704
GT-10L (Tier II) ⁴	19.007			19.007		19.007
GT-10L (Tier III) ⁴	4.923			4.923		4.923

GN-10/GT-10 Customer Charge **32.877** **49.315** **99.174** **\$ 1.48760**
 (cents per meter per day) Tier I: <1000 th Tier II: 1000 th + SpHt Only Tier I SpHt Only Tier II

GN-10L/GT-10L Customer Charge **26.301** **39.452** **79.339** **\$ 1.19008**
 (cents per meter per day) Tier I: <1000 th Tier II: 1000 th + SpHt Only Tier I SpHt Only Tier II

- Charges to transport gas differs for transportation and procurement customers; the 0.051 cents per therm sales related Carrying Cost of Storage Inventory is excluded from transportation-only customers.
- 24-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, per D.03-10-087 and Advice Nos. 3416/3538-A ended December 31, 2006.
- Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
- California Alternate Rates for Energy (CARE) program -- 20% discount on rates for qualifying customers. Pursuant to D.05-10-043, D.05-11-027 and D.06-02-034 additional discounts from possible hedging benefits and from cushion gas withdrawal may be applied during December 2005 through March 2008.
- Surcharge to CARE transportation rates to recover cost of cushion gas withdrawal pursuant to D.05-11-027.
- The City of Vernon GN-10 and GT-10 Tier II rates contain a 3.449 cents per therm Core Averaging discount.

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 27, 2006 ADVICE NO. 3695, EFFECTIVE JANUARY 1, 2007
PROCUREMENT RATES PER NOVEMBER 30, 2007 CORE MONTHLY PRICING ADVICE NO. 3797
PROPOSED CORE GAS AIR CONDITIONING, GAS ENGINE & NGV RATES TO BE EFFECTIVE DECEMBER 1, 2007

C/I Core Gas A/C:^b	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
G-AC	9.765	0.000		9.765	60.855	70.620
G-ACL ⁴	7.812	0.000	0.952	8.764	41.574	50.338
GT-AC	9.714			9.714		9.714
GT-ACL ⁴	7.771			7.771		7.771

C/I Core Gas Engine:	Transmission ¹ (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
G-EN	10.401	0.000		10.401	60.855	71.256
GT-EN	10.350			10.350		10.350

Natural Gas Vehicle:	Transmission ^{1,8} (¢/therm)	CAT Adjustm ^{t2} (¢/therm)	CARE Adj ⁵ (¢/therm)	Adj Trans(1+2+3) (¢/therm)	WACOG ³ (¢/therm)	Total Rate (4+5) (¢/therm)
G-NGU	7.934			7.934	60.855	68.789
G-NGC ⁷	82.558			82.558	60.855	143.413
GT-NGU	7.883			7.883		7.883
GT-NGC ⁷	82.507			82.507		82.507
Compression Surcharge	74.624					

1. Charges to transport gas differs for transportation and procurement customers; the 0.051 cents per therm sales related Carrying Cost of Storage Inventory is excluded from transportation-only customers.
2. 24-month El Paso Settlement proceeds transmission charge refund for CAT customers, except NGV, per D.03-10-087 and Advice Nos. 3416/3538-A ended December 31, 2006.
3. Monthly Forecast Cost of Gas includes core brokerage fee and monthly PGA adjustment.
4. California Alternate Rates for Energy (CARE) program -- 20% discount on rates for qualifying customers. Pursuant to D.05-10-043, D.05-11-027 and D.06-02-034 additional discounts from possible hedging benefits and from cushion gas withdrawal may be applied during December 2005 through March 2008.
5. Surcharge to CARE transportation rates to recover cost of cushion gas withdrawal pursuant to D.05-11-027.
6. Available only to non-residential core customers for high-efficiency gas air conditioning equipment.
7. G-NGC and GT-NGC rates include a 74.624 cents per therm Compression Surcharge approved by Res. G-3380 effective October 1, 2005.
8. NGV transmission rates include a 2.092 cents per therm discount approved by Res. G-3380 effective October 1, 2005.

SOUTHERN CALIFORNIA GAS COMPANY
TRANSPORTATION RATES PER DECEMBER 27, 2006 ADVICE NO. 3695, EFFECTIVE JANUARY 1, 2007
PROCUREMENT RATES PER NOVEMBER 30, 2007 CORE MONTHLY PRICING ADVICE NO. 3797
PROPOSED GAS LIGHT RATES TO BE EFFECTIVE DECEMBER 1, 2007

SCHEDULE GL WORKPAPER

<u>Lamp Rating</u>	<u>Use Per Hour (Ccf/hr)</u>	<u>Use Per Month (Ccf)</u>	<u>Adopted Class Avg. GN-10 Rate (\$/Ccf)</u>	<u>Proposed Rate (\$/Month)</u>
1.99	.01990	14.3	0.92784	\$ 13.27
2.00 - 2.49	.02245	16.2	0.92784	\$ 15.03
2.50 - 2.99	.02745	19.8	0.92784	\$ 18.37
3.00 - 3.99	.03495	25.2	0.92784	\$ 23.38
4.00 - 4.99	.04495	32.4	0.92784	\$ 30.06
5.00 - 7.49	.06245	45.0	0.92784	\$ 41.75
7.50 - 10.00	.08750	63.0	0.92784	\$ 58.45
> 10.00	.01000	7.2	0.92784	\$ 6.68

	(¢/therm)	
GN-10 Average Trans. Rate	28.360	
GN-10 Procurement Rate	60.855	(\$/Ccf)
<u>Conversion:</u>		
Class Average GN-10 Rate =	89.215	0.92784

Interoffice Memo

To: S. M. Newsom
From: M. F. Lazarus
Date: November 28, 2007
Subject: Core Procurement Rate

Effective **December 1, 2007**, the core procurement rate for Residential & Non-Residential customers is **60.855 ¢/therm**, a decrease of **2.700 ¢/therm** compared to the rate posted in **November 2007**.

The commodity gas price decreased by **2.374 ¢/therm** for **December** relative to **November**.

For **December**, the estimated California Border index is above **70 ¢/therm**.

Adjustments changed from **3.633 ¢/therm** to **3.307 ¢/therm**, resulting in a decrease of **0.326 ¢/therm**. The current adjustments include the following: an increase of **0.273 ¢/therm** for the GCIM Shareholder Award Adjustment, **1.691 ¢/therm** for Interstate Transportation Reservation Charges, **1.142 ¢/therm** for Retail Franchise Fees and Uncollectibles¹, and **0.201 ¢/therm** for the Core Brokerage Fee².

The following table summarizes the changes for **December 2007**:

	November 2007 (cents/therm)	December 2007 (cents/therm)	Differences (cents/therm)	% Change of Monthly Rate
Commodity ³	59.922	57.548	(2.374)	
Adjustments Include CPGA & other factors	3.633	3.307	(0.326)	
Res. & Non-Res Procurement Rates	63.555	60.855	(2.700)	-4.25%

Please call me at ext. 3524, if you have any questions.

cc: R. M. Austria (w/o att) R. M. Morrow (w/o att) J. H. Schultz (w/o att)
D. Borhaug (w/o att) D. K. Jones-Moore (w/o att) A. Smith (w/o att)
J. L. Chang (w/o att) J. Y. Nakata (w/o att) S. C. Tung (w/o att)
C. M. Cronk (w/o att) B. L. O'Toole (w/o att) J. Van Lierop (w/o att)
C. Dodson J. P. Petersilia (w/o att) G. Wright (w/o att)
M. L. Eaves (w/o att) C. H. Roberts (w/o att) G. Venkat
D. G. Grant (w/o att) D. Roberts (w/o att) N. Maralit
J. P. Harrigan (w/o att) John Roy Katie Morse

¹ The Retail Franchise Fees and Uncollectibles amount is 1.019187% of the adjusted WACOG for Core Sales.

² Core Brokerage Fee Adjustment is 0.201 ¢/therm (per D. 97-04-082).

³ Commodity cost is WACOG for flowing supplies during the **April to October injection** season, but includes a blended cost of gas in storage during the **November to March withdrawal** season.

SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION - MONTHLY CORE PROCUREMENT RATE
 FOR RESIDENTIAL AND NON-RESIDENTIAL CORE CUSTOMERS

RATE EFFECTIVE DATE: DECEMBER 1, 2007

<u>Line #</u>	<u>Description</u>	<u>Total Costs</u>	<u>MMMBtu/d</u>	<u>Days</u>	<u>\$/MMBtu</u>	<u>¢/Therm</u>
(1)	Purchases WACOG for Core Customer Deliveries	\$220,992,800	1,064	31	\$6.7000	67.000
(2)	Core Storage Withdrawals WACOG	\$49,104,000	450	31	\$3.5200	35.200
(3)	Core Storage Reclassified Cushion Withdrawals WACOG	\$0	0	31	\$0.0000	0.000
(4)	WACOG for Core Sales [(1)+(2)+(3)]	\$270,095,783	1,514	31	\$5.7548	57.548
(5)	CPGA Adjustment for Core Customers	\$0	1,514	31	\$0.0000	0.000
(6)	GCIM Shareholder Award Adjustment	\$1,280,829	1,514	31	\$0.0273	0.273
(7)	Interstate Transportation Reservation Charges	\$7,935,347	1,514	31	\$0.1691	1.691
(8)	Adjusted WACOG for Core Sales [(4)+(5)+(6)+(7)]				\$5.9512	59.512
(9)	Retail Franchise Fees & Uncollectibles [(8) x 1.019187]				\$6.0654	60.654
(10)	Core Brokerage Fee				\$0.0201	0.201
(11)	Core Procurement Rate [(9)+(10)] [G-CPR & G-CPNR]				\$6.0855	60.855
(12)	Core Procurement Rate [(1)+(5)+(6)+(7) x 1.019187] [G-CPA]				\$7.0287	70.287

CONFIDENTIAL
 Submitted Under the Provisions of
 General Order 66-C and Section 583
 of the Public Utilities Code

SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION - STORAGE/SYSTEM BALANCING EFFECT
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)

Month	Description	Date	Rate	MMMBtu	Inventory		PGA A/C
					MMMBtu	Dollars	Dollars
	Balances at:	October 31, 2007			73.6	132.3	(8.4)
November 30, 2007	Purchases		\$ 6.14	28.7			176.2
	Sales		6.23	28.6			(178.2)
	Storage:						
	Net Injections / (Withdrawals)		\$ 3.52	0.1	0.1	0.3	(0.3)
	Cushion Gas Withdrawal		\$ -	0.00	0.00	0.00	0.00
	Balances Estimated at	November 30, 2007			73.6	132.6	(10.7)
December 31, 2007	Purchases		\$ 6.87	33.0			226.5
	Sales		\$ 5.95	46.9			(279.3)
	Storage:						
	Net Injections / (Withdrawals)		\$ 3.52	(14.0)	(14.0)	(49.1)	49.1
	Cushion Gas Withdrawal		\$ -	0.00	0.00	0.00	0.00
	Balances Estimated at	December 31, 2007			59.7	83.4	(14.4)
	Planned Inventory Balance	December 31, 2007			59.7		

Month	WACOG - Reasonableness Calculation	Rate	MMMBtu	PGA A/C
				Dollars
December 31, 2007	COG	\$6.70	33.0	220.9
	PGA Amortization			0.0
	Net Storage Injections / (Withdrawals)			49.1
	Amount Amortized in Commodity Rates			0.0
	GCIM Shareholder Award			1.28
	Interstate Reservation Charges			7.9
	Total Cost of Sales (approx "RATE" Tab)	\$ 5.9504	46.9	279.25

CONFIDENTIAL
 Submitted Under the Provisions of
 General Order 66-C and Section 583
 of the Public Utilities Code

**SOUTHERN CALIFORNIA GAS COMPANY
CALCULATION - MONTHLY WEIGHTED AVERAGE PRICE
DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)**

Description	% Purchases	(a)	(b)	(c)=(a)*(b)	(d)	(e)=(c)*(d)	(f)	(g)	(h)=(f)*(g)	(i)	(j)=(f)*(i)
		Planned Purchases	Btu Factor	Planned Purchases	# of Days	Planned Purchases	Purchases For Customer Deliveries	Forecast Index	Total Commodity Amount	Forecast Index Including Variable Transportation	Total Commodity Amt Including Variable Transportation
		(Mcf/d)		(Dth/d)		(Dth)	(Dth)	(\$/Dth)	(\$)	(\$/Dth)	(\$)
San Juan Basin	88%	907,997	1.023	929,000	31	28,799,000	29,142,845	6.530	190,302,777.85	6.73	196,131,346.85
Permian Basin	3%	27,963	1.023	29,000	31	899,000	909,734	6.630	6,031,536.42	6.83	6,213,483.22
California Border	1%	14,663	1.023	15,000	31	465,000	470,552	7.010	3,298,569.52	7.01	3,298,569.52
NW Rockies	7%	75,864	1.023	78,000	31	2,418,000	2,446,870	6.090	14,901,438.30	6.29	15,390,812.30
Total	93%	1,026,487		1,051,000		32,581,000	32,970,000		214,534,322.09	\$6.70	221,034,211.89
Miscellaneous Adjustment(s)									0		0
Subtotal									<u>214,534,322.09</u>		<u>221,034,211.89</u>
Monthly Pricing WACOG									<u>\$6.51</u>		<u>\$6.70</u>
Calculation of Variable Transportation to be Added to Cost of Basin Gas (Using EPNG Tariff Rates)							Shrinkage Rate	To Calif	GRI	ACA	Total
						Kern	2.20%	0.0600	0	0.0018	0.0618
						San Juan	2.66%	0.0180	0	0.0018	0.0198
						Permian	2.66%	0.0180	0	0.0018	0.0198

Prices as of November 28, 2007 at 7:45 AM

CONFIDENTIAL
Submitted Under the Provisions of
General Order 66-C and Section 583
of the Public Utilities Code

SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION : PGA CORE MONTHLY PRICING (CMP) (OVER) / UNDER COLLECTION AMORTIZATION
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)

<u>Estimated PGA (Over)/Under Collection Balance for Amortization Purposes:</u>			
PGA CMP Recorded (Over)/Under Collection Balance as of		October 31, 2007	(8,424,299)
Additions / Deletions - Reconciling Items			
Estimated Effect of Physical Gas Purchases/Sales/Amortization for	November 2007		2,293,711
Mark-to-Market (MTM) reversal for	October 2007		(1,936,978)
Estimated MTM gain / (loss) + Estimated Hub Revenue for	November 2007		<u>1,254,740</u>
Estimated Net PGA CMP Balance for Amortization Purposes as of		November 30, 2007	<u><u>(10,035,772)</u></u>
Total PGA (over) / under collection to amortize in	December 2007		<u><u>0</u></u>
Tolerance Band:			\$ 23,000,000

<u>Amortization Months:</u>	Amount Amortized (Over) / Under
October 2007	0
Sep-2007	0
Aug-2007	0
July 2007	0
June 2007	(1,000,000)
May 2007	1,000,000
April 2007	0
March 2007	0
February 2007	(5,000,000)
January 2007	(34,000,000)

**SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION : AMORTIZATION TOLERANCE BAND
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)**

	YEARS 2006 / 2007	
	MMBtu	Dollars
Purchases-Commodity Portion		
Y-T-D 3/31/07	101,802,191	680,524,480
Y-T-D 12/31/06	371,577,225	2,323,463,866
Less Y-T-D 3/31/06	100,552,226	751,449,722
12 month period 4/06-3/07	372,827,190	2,252,538,624
Tolerance Band - 1% of Total Dollars :		22,525,386
Rounding - Approximate :		\$ 23,000,000

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**SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION : GCIM SHAREHOLDER AWARD CORE MONTHLY PRICE ADDER / (SUBTRACTER)
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)**

		(\$)
<u>Calculation of GCIM Shareholder award dollars to be incorporated into the Core Monthly Price:</u>		
Current GCIM period YTD cumulative shareholder award after cap for	September 2007	1,001,631.84
Prior GCIM period YTD cumulative shareholder award for	August 2007	<u>505,709.40</u>
Change in GCIM shareholder award to be allocated to Core (\$):		495,922.44
Add - GCRPA Core (over)/under collection balance at	October 31, 2007	388,741.00
Add/Less - estimated amortization of prior month award		<u>396,165.44</u>
Total adjusted GCIM shareholder award adder/(subtractor) to be included in	December 2007	<u><u>1,280,828.88</u></u>

**SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION : INTERSTATE TRANSPORTATION RESERVATION CHARGES
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)**

Calculation of Interstate Transportation Reservation Charges to be Incorporated into the Core Monthly Price:

Pipeline / Contract #	Capacity (MMBtu/d)	# Days	Rate (\$/MMBtu)	Demand Charge (\$)
El Paso - 9RBW	307,893	31	0.30200	2,882,494
El Paso - 9RBX	199,304	31	0.25700	1,587,852
El Paso - 9RBZ	98,943	31	0.30200	926,303
El Paso - 9RC2	62,541	31	0.25700	498,262
Kern - 7647	43,028	31	0.20000	266,771
Transwestern - 101188	95,358	31	0.30000	886,832
Transwestern - 101189	95,358	31	0.30000	886,832
Total Demand Charge for December 2007				\$ 7,935,347

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SOUTHERN CALIFORNIA GAS COMPANY
 CALCULATION : CUSHION GAS BENEFIT FOR CARE CUSTOMERS
 DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)

FORECAST FORECAST

		Dec-07	Jan-08	Feb-08	Mar-08	Total
Forecasted Flowing Supply WACOG (Market)	A	6.70	7.12	7.17	0.00	
Cushion Gas Unit Book Value	B	0.38	0.38	0.38	0.38	
Difference between Book Value and Market	C = A - B	6.32	6.74	6.79	-0.38	
Cushion Gas Volume to be Allocated to CARE Customers	D	750,000	1,000,000	1,000,000	-	2,750,000
CARE Avoided Cost	E = C X D	\$ 4,740,000	\$ 6,740,000	\$ 6,790,000	\$ -	\$ 18,270,000
CARE Forecasted Load	F	6,666,668	6,394,519	5,316,765	-	
Unit Cushion Gas Benefit	G = E / F	0.71	1.05	1.28	#DIV/0!	
Forecasted Core Monthly Price	H	6.0855	7.2800	7.3600	0.0000	
CARE (80% of Core Monthly Price before Cushion Gas Benefit)	I = H X 80%	4.8684	5.82	5.89	0.00	
Less: Unit Cushion Gas Benefit	J = G	0.7110	1.0540	1.2771	#DIV/0!	
Forecasted CARE Rate after Cushion Gas Benefit	K = I - J	4.1574	4.7700	4.6109	#DIV/0!	

K / H	68.32%	65.52%	62.65%	
	100%	100%	100%	
% lower than G-CP	31.68%	34.48%	37.35%	34.50% Simple Average

SOUTHERN CALIFORNIA GAS COMPANY
LUAF / COMPANY USE OPERATIONAL FORECAST SUMMARY - AVERAGE WEATHER YEAR
(UNITS = MDth/Month)
DECEMBER 2007 (FORWARD BASIN/BORDER PRICES AS OF NOVEMBER 27, 2007)

Date	MDth/Month		Monthly CoUse & LUAF MMDth/Month
	Company Use	LUAF	
Sep-2005	302	787	1.09
Oct-2005	313	816	1.13
Nov-2005	388	1012	1.40
Dec-2005	481	1253	1.73
Jan-2006	512	1335	1.85
Feb-2006	444	1159	1.60
Mar-2006	448	1168	1.62
Apr-2006	381	994	1.38
May-2006	372	969	1.34
Jun-2006	379	989	1.37
Jul-2006	411	1071	1.48
Aug-2006	421	1098	1.52
Sep-2006	402	1047	1.45
Oct-2006	388	1011	1.40
Nov-2006	438	1143	1.58
Dec-2006	539	1406	1.95
Jan-2007	516	1346	1.86
Feb-2007	450	1173	1.62
Mar-2007	448	1168	1.62
Apr-2007	386	1005	1.39
May-2007	362	943	1.31
Jun-2007	372	970	1.34
Jul-2007	399	1040	1.44
Aug-2007	404	1055	1.46
Sep-2007	391	1021	1.41
Oct-2007	381	993	1.37
Nov-2007	427	1113	1.54
Dec-2007	529	1380	1.91

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SOUTHERN CALIFORNIA GAS COMPANY
 CORE MONTHLY PRICE FORECAST
 AS OF NOVEMBER 27, 2007

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	<u>Nov-07</u>	<u>Dec-07</u>	<u>Jan-08</u>	<u>Feb-08</u>	<u>Mar-08</u>	Period Average
PGA (Over) / Under Collection Beginning Balance (\$000) :	(8,425)	(10,036)	(10,036)	(6,036)	(3,000)	
PGA Amortization (\$000) :	0	0	4,000	3,036	3,000	
Impact of Market (\$000) :	(1,611)	0	0	0	0	
PGA (Over) / Under Collection Ending Balance (\$000) :	(10,036)	(10,036)	(6,036)	(3,000)	0	
Note A						
Flowing Supply Purchase WACOG & Storage (\$/MMBtu) :	\$ 6.36	\$ 6.09	\$ 7.44	\$ 7.52	\$ 7.41	\$ 6.96
Impact of Amortization (\$/MMBtu) :	0.00	0.00	(0.08)	(0.07)	(0.08)	(0.04)
Core Monthly Price (\$/MMBtu) :	\$ 6.36	\$ 6.09	\$ 7.36	\$ 7.45	\$ 7.33	\$ 6.92
Core Monthly Price (\$/MMBtu) : <u>PRIOR YEAR Tariff G-CP</u>	\$ 6.94	\$ 6.51	\$ 5.49	\$ 6.94	\$ 7.37	\$ 6.65
% Increase / (Decrease) from PRIOR YEAR	-8%	-7%	34%	7%	-1%	5%
Customer Bill @ 75 Therms (Nov-Mar), 30 Therms (Apr-Oct) Burn	\$ 83.47	\$ 81.95	\$ 92.11	\$ 92.40	\$ 91.48	\$ 88.28
Customer Bill @ 75 Therms Burn	\$ 83.47	\$ 81.95	\$ 92.11	\$ 92.40	\$ 91.48	\$ 88.28

AVERAGE 2007 / 2008 WINTER BILL (NOV-MAR) 75 THERMS BURN: **88.28**
 AVERAGE 2006 / 2007 WINTER BILL (NOV-MAR) 75 THERMS BURN: **85.87**
 % Increase / (Decrease) from PRIOR YEAR: **3%**

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ASSUMPTIONS:

Assumes at benchmark performance in GCIM year 14
 Note A : Estimated recorded over-collection balance as of November 30, 2007

GAS COST REWARDS AND PENALTIES ACCOUNT (GCRPA)
(over) / undercollection

Total (Core + Core Subscription)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Beginning Balance	1,364,832	143,627	455,586	1,583,176	686,534	1,154,499	360,792	46,600	(281,541)	151,693	0	0
Adjustment												
Revised Beginning Balance	1,364,832	143,627	455,586	1,583,176	686,534	1,154,499	360,792	46,600	(281,541)	151,693	0	0
Total Costs:												
GCIM - Reward / (Penalty) <i>(From WACOG Sch)</i>	104,755	1,084,024	1,619,125	153,409	1,058,604	78,654	(22)	0	227,385	278,324	0	0
	104,755	1,084,024	1,619,125	153,409	1,058,604	78,654	(22)	0	227,385	278,324	0	0
Total Revenues:												
GCIM - Actual Reward / (Penalty) <i>(From CSD)</i>	1,329,215	773,354	495,925	1,054,959	594,619	875,630	315,057	327,631	(206,132)	42,426	0	0
	1,329,215	773,354	495,925	1,054,959	594,619	875,630	315,057	327,631	(206,132)	42,426	0	0
Monthly Activity	(1,224,460)	310,671	1,123,199	(901,550)	463,985	(796,976)	(315,078)	(327,631)	433,517	235,898	0	0
Interest	3,255	1,288	4,391	4,907	3,980	3,270	886	(510)	(283)	1,106	0	0
Ending Balance	143,627	455,586	1,583,176	686,534	1,154,499	360,792	46,600	(281,541)	151,693	388,697	0	0
Interest Rate	5.19%	5.17%	5.18%	5.20%	5.20%	5.19%	5.23%	5.22%	5.25%	4.92%		

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MONTHLY REPORT FOR THE PURCHASED GAS ACCOUNT (PGA)
 FOR THE MONTH OF OCTOBER 2007
 UNDER/(OVER) COLLECTION

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OF THE PUBLIC UTILITIES CODE

	TOTAL	CORE MONTHLY PRICING 1150002 (191.110)	CORE BROKERAGE 1150005 (191.140)	NONCORE STANDBY 1150062 (191.320)	CORE STANDBY 1150006 (191.150)	CORE- SUBSCRIPTION GAS PURCHASE 1150061 (191.315)	NONCORE COMPANY USE AND LUAF
Beginning Balance	(7,344,417)	(7,381,562)	0	0	0	37,145	0
Prior Period Adjustments:	0	0	0	0	0	0	0
Adjusted Beginning Balance	(7,344,417)	(7,381,562)	0	0	0	37,145	0
COST OF GAS:							
Purchases	156,836,722	155,074,759		75,429	0	0	1,686,533
Hub Revenues	(404,542)	(404,542)					
Deferred and Other Transactions	(1,108,544)	(1,108,544)					
Well Incidents and Storage Leaks	0	0					0
Gas in Storage: Withdrawal	(7,556,979)	(7,556,979)					
Gas in Storage: Injection	(16,574,015)	(16,574,015)					
G-Storage In-Kind Injection	553,185	N/A					553,185
Company use - compressor	(1,680,241)	(813,458)					(866,783)
Company use - other	(892,037)	(55,016)					(837,021)
Unaccounted for gas	(2,134,164)	(1,598,250)					(535,914)
Wheeler Ridge Fuel	0	0					0
Authorized Brokerage Cost	541,892		541,892				
PGA cost of gas	127,581,278	126,963,956	541,892	75,429	0	0	(0)
RECORDED REVENUES:							
Com. Revenues(excl Wholesale)	127,936,573	127,759,925		176,648	0	0	
Brokerage Fee Revenues	461,548		461,548				
GCIM Shareholder Award	0	0					
BCAP Amortization	0	0					
PGA Amortization	0		0	0	0		
FERC Settlement	187,819	187,819					
Total Revenues	128,585,940	127,947,744	461,548	176,648	0	0	0
Current month adjustment	(1,004,663)	(983,788)	80,344	(101,219)	0	0	0
Transferred Into Core Account	0	(20,875)	(80,344)	101,219	0		
Current month interest: (1) 4.92%	(38,074)	(38,074)	0	0	0		
Total current monthly activity	(1,042,737)	(1,042,737)	0	0	0	0	0
Ending Balance	(8,387,154)	(8,424,299)	0	0	0	37,145	0

(1) Interest expense includes a credit adjustment of **(\$5,750.18)** for deferred transactions for the current month.