

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 2, 2008

Advice Letter 3795

Mr. Sid Newsom
Regulatory Tariff Administration
Southern California Gas Company – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-4957

Subject: Tariff Integration – Revised Schedule No. G-NGV –
Natural Gas Service for Motor Vehicles

Dear Mr. Newsom:

Advice Letter 3795 is effective December 29, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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November 29, 2007

Advice No. 3795
(U 904 G)

Public Utilities Commission of the State of California

Subject: Tariff Integration: Revised Schedule No. G-NGV – Natural Gas Service for Motor Vehicles

Southern California Gas Company (SoCalGas) hereby submits for filing with the Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown in Attachment B.

Purpose

This filing seeks approval from the Commission to make the following changes:

1. Revise Schedule No. G-NGV and integrate into it Schedule No. GT-NGV, Transportation of Customer-Owned Gas for Motor Vehicle Service.
2. Modify Preliminary Statement Part II, Summary of Rates and Charges as a consequence of the revisions proposed in the revised Schedule No. G-NGV.
3. Cancel and delete Schedule No. GT-NGV.

The proposed revisions are part of the continuing efforts to streamline SoCalGas' tariffs, by providing customers both their procurement and transportation rates in one rate schedule. In addition, this filing attempts to bring SoCalGas' proposed Schedule No. G-NGV into better conformance with San Diego Gas & Electric Company's (SDG&E) equivalent gas Schedules G-NGV, Sale of Natural Gas for Motor-Vehicle Fuel and GT-NGV, Transportation of Customer-Owned Gas for Motor-Vehicle Service. SDG&E is concurrently filing an advice letter to revise its Schedule G-NGV. This is the fifth of a series of advice letters SoCalGas will file to effect similar changes to other tariff schedules.

Background

Schedule No. G-10, the first non-residential schedule integrated, filed by Advice (AL) No. 3666, was approved on November 1, 2006. Certain provisions of the approved AL 3666 similarly apply to this proposed Schedule G-NGV and which are therefore reflected therein.

Proposed Changes

The currently effective Schedule Nos. G-NGV and GT-NGV have been combined. The proposed Schedule No. G-NGV reflects the Applicability, Rates, and Special Conditions from GT-NGV. In the process of incorporating these schedules into the proposed G-NGV schedule, duplicative language has been deleted, some language clarified, and new language added, where appropriate, to conform to SDG&E's equivalent schedule.

Preliminary Statement Part II, Summary of Rates and Charges, has also been modified as a consequence of these proposed changes.

Following is a summary of the key revisions made to Schedule No. G-NGV.

Title

- A line to the Title has been added to list all the rates that are now included in this proposed Schedule No. G-NGV.

Applicability

- Language has been revised to explain that Schedule No. G-NGV now includes both procurement and transportation services.

Rates

- As noted above, the same language changes approved in Schedule No. G-10 are reflected in this section of the proposed Schedule No. G-NGV, e.g., Late Payment Charge and Additional Charges.
- The rates are arranged in table format similar to the approved and effective Schedule Nos. GR and GS. Like the approved Schedule Nos. GR, GS and G-10, the explanation for each rate component is now contained in footnotes.
- Language regarding co-funded fueling stations on Sheet 3 of the current G-NGV and Sheet 2 of the current GT-NGV has been deleted because no co-funded fueling stations now exist in SoCalGas' territory.
- Language regarding GT-NGC compression surcharge from the current Schedule No. GT-NGV has been deleted since GT-NGV applies only to transportation of customer-owned gas.
- The language in the currently effective Schedule No. G-NGV regarding how the number of therms is reflected on customer's bill has been updated to reflect current approved practice and now reads, "For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser." NGV customers now utilize credit cards as the sole payment method at Utility-funded station dispensers pursuant to AL 3178, dated August 6, 2002.

Special Conditions

- The Special Conditions (SC) have been divided into two: a) applicable to both procurement and transportation-only customers and b) applicable to transportation-only customers.

Applicable to Both Procurement and Transportation-Only Customers

- SC 1-4 are identical to SC 1, 2, 4 and 5 in the approved and currently effective Schedule No. G-10.
- SC 5, Separate Metering is a restatement of the current SC 4 of Schedule No. G-NGV and GT-NGV.
- SC 6, Utility Service Agreement and SC 7, Term of Service are SC 8 and 9, respectively of the currently effective Schedule G-10.
- SC 8, Change of Customer's Apparatus or Equipment is SC 6 and SC 8 of the current Schedule Nos. G-NGV and GT-NGV, respectively.
- SC 9, California Air Resources Board (ARB) Fuel Regulations is SC 7 and SC 10 of the current Schedule Nos. G-NGV and GT-NGV, respectively.

Applicable to Transportation-Only Customers

- SC 10, Transportation-Only Service Option is a slightly revised SC 13 of the current Schedule No. G-10.
- SC 11 regarding ESP Form 6536-A is SC 20 of the current Schedule No. GT-NGV.
- SC 12 is SC 14 and SC 15 of the current Schedule No. GT-NGV.
- SC 13 is SC 16 of the current Schedule No. GT-NGV.
- SC 14 is SC 16 of the current Schedule No. G-10 and is a restatement of SC 18 of the current Schedule GT-NGV.
- SC 15 is SC 19 of the current Schedule No. GT-NGV.
- SC 16 is SC 6 of the current Schedule No. GT-NGV and SC 17 of the current Schedule No. G-10.
- SC 17 is SC 19 of the current Schedule No. G-10.

The following Special Conditions have been deleted for the reasons stated below from the current Schedule No. GT-NGV:

- SC 9 regarding interstate capacity assignment from the current Schedule GT-NGV because effective September 1, 2006, SoCalGas no longer assigns interstate capacity on behalf of CAT customers as a result of the removal of El Paso interstate capacity reservation charges from core transportation rates.
- SC 11, 12 and 13 are considered superfluous since they are covered under Rule No. 32 which is already referenced in a number of SC in the proposed Schedule G-NGV.
- SC 17 has already been deleted from Schedule GR for being redundant.

The filing will neither result in an increase in any present rate or charge, nor will it deviate from or conflict with any current rate schedule or rule. Moreover, this advice letter will not cause the withdrawal of any service currently provided by SoCalGas or impose more restrictions on SoCalGas' customers.

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval pursuant to GO96-B and therefore

respectfully requests that this filing become effective December 29, 2007, which is 30 calendar days after the date filed.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and to Honesto Gatchalian (ijnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-mail: snewsom@SempraUtilities.com

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904-G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3795

Subject of AL: Tariff Integration: Schedule G-NGV

Keywords (choose from CPUC listing): Natural Gas Vehicles

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/29/07

No. of tariff sheets: 9

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II, Schedule G-NGV, TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West Fifth Street, GT14D6

Los Angeles, CA 90013-1011

snewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3795

(See Attached Service List)

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ATTACHMENT B
Advice No. 3795

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42517-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 42468-G
Revised 42518-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 5	Revised 41354-G
Revised 42519-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 1	Revised 42481-G Revised 41392-G, 39643- G
Revised 42520-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 2	Revised 42481-G Revised 41393-G
Revised 42521-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 3	Revised 39148-G
Revised 42522-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 4	Original 36698-G
Original 42523-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates), Sheet 5	Revised 39149-G Revised 36813-G
Revised 42524-G	TABLE OF CONTENTS	Revised 42485-G*
Revised 42525-G	TABLE OF CONTENTS	Revised 42516-G*

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) ^{1/ 2/}

Commodity Charge
 (per therm)

Schedule G-AC

G-AC: rate per therm	61.003¢
G-ACC: rate per therm	61.003¢
G-ACL: rate per therm	49.754¢
Customer Charge: \$150/month	

Schedule G-EN

G-EN: rate per therm	61.639¢
G-ENC: rate per therm	61.639¢
Customer Charge: \$50/month	

Schedule G-NGV (Includes G-NGU, G-NGUC, G-NGC, and GT-NGU Rates)

G-NGU: rate per therm	71.489¢
G-NGUC: rate per therm	73.655¢
G-NGU plus G-NGC Compression Surcharge	146.113¢
G-NGUC plus G-NGC Compression Surcharge	148.279¢
GT-NGU: rate per therm	7.883¢
P-1 Customer Charge: \$13/month	
P-2A Customer Charge: \$65/month	

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3795
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 29, 2007
 EFFECTIVE Dec 29, 2007
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 5

(Continued)

NON-RESIDENTIAL CORE AGGREGATION SERVICE

Transmission Charge
 (per therm)

Schedule GT-AC

GT-AC: rate per therm 9.714¢
 GT-ACL: rate per therm 7.771¢
 Customer Charge: \$150/month

Schedule GT-EN

GT-EN: rate per therm 10.350¢
 Customer Charge: \$50/month

NONCORE RETAIL SERVICE

Schedules GT-F & GT-I

Noncore Commercial/Industrial (GT-F3 & GT-I3)

Customer Charge:
 GT-F3D/GT-I3D (Distribution Level): Per month \$350
 GT-F3T/GT-I3T (Transmission Level):Per month \$700

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3795
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 29, 2007
 EFFECTIVE Dec 29, 2007
 RESOLUTION NO. _____

D

Schedule No. G-NGV Sheet 1
NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for use in motor vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	63.555¢	65.721¢	N/A
<u>Transmission Charge</u> : ^{4/}	7.934¢	7.934¢	7.883¢
Uncompressed Commodity Charge:	71.489¢	73.655¢	7.883¢

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

^{4/} This charge for G-NGU and G-NGUC customers is equal to the GT-NGU Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3795
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 29, 2007
 EFFECTIVE Dec 29, 2007
 RESOLUTION NO. _____

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Schedule No. G-NGV
NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

Sheet 2

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm 146.113¢

G-NGUC plus G-NGC, compressed per therm 148.279¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3795
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 29, 2007
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Schedule No. G-NGV

Sheet 3

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of the principal terms used in this schedule are found either herein or in Rule No. 1, Definitions. N
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2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. T
3. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23. N
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4. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month. T,L
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5. Separate Metering: Service for NGVs will require separate metering from other gas uses the customer may have. All gas used for NGVs, with the exception of NGV home refueling, is required to be under Schedule No. G-NGV. Gas used for NGV home refueling may be under the G-NGV rate schedule or under the applicable individually metered residential rate schedule. T
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6. Utility Service Agreement: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A). T
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7. Term of Service: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter. T
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 ADVICE LETTER NO. 3795
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Schedule No. G-NGV

Sheet 4

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Both Procurement and Transportation-Only Customers (Continued)

- 8. Change of Customer's Apparatus or Equipment: In the event customers make any material change, either in the amount or character of gas appliances or associated equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.
- 9. California Air Resources Board (ARB) Fuel Regulations: Due to ARB fuel specification regulations, the Utility may not be able to provide natural gas for motor vehicle refueling in some areas of its service territory without some additional location-specific equipment requirements. Therefore customers intending to provide or use natural gas as a motor vehicle fuel must inform the Utility of such intentions prior to such provision or use. The Utility and the customer will determine what location-specific equipment requirements, if any, are needed to satisfy ARB fuel regulations for the provision of NGV service.

Applicable to Transportation-Only Customers

- 10. Transportation-Only Service Option: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-NGU rate is available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end use meters, where each end use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized Energy Service Provider (ESP), as set forth in Rule No. 32.
- 11. Energy Service Provider Agreement for Core Aggregation Service (Form 6536-A): Customers who meet a minimum transportation requirement of 250,000 therms per year and elect to receive service under this schedule directly from SoCalGas rather than through an ESP must execute Form 6536-A and all the provisions of Rule No. 32 shall apply.
- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

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Schedule No. G-NGV

Sheet 5

NATURAL GAS SERVICE FOR MOTOR VEHICLES
 (Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

Applicable to Transportation-Only Customers (Continued)

13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.

14. Customer Responsible for Billing Under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.

15. Gas Exchange Arrangements: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.

16. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.

17. Disputed Bills: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

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