

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 18, 2007

Advice Letter 3794

Mr. Sid Newsom
Regulatory Tariff Administration
Southern California Gas Company – GT14D6
555 West Fifth Street
Los Angeles, CA 90013-4957

Subject: October 2007 Standby Procurement Charges

Dear Mr. Newsom:

Advice Letter 3794 is effective November 21, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Ken Deremer
Director
Tariffs & Regulatory Accounts

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November 21, 2007

Advice No. 3794
(U 904 G)

Public Utilities Commission of the State of California

Subject: October 2007 Standby Procurement Charges

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

Purpose

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for October 2007.

Background

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal Gas Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

Information

For the "flow month" of October 2007 (covering the period October 1, 2007 to November 20, 2007), the highest daily border price index at the Southern California border is \$0.71800 per therm. The resultant Standby Procurement Charges, calculated in the

manner set forth above, are \$1.07966 per therm for noncore retail service and all wholesale service, and \$1.07901 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
Tariff Manager - GT14D6
555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be made effective November 21, 2007, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is November 25, 2007.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A.

KEN DEREMER
Director
Tariffs and Regulatory Accounts

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3794

Subject of AL: October 2007 Standby Procurement Charges

Keywords (choose from CPUC listing): Preliminary Statement; Procurement

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: November 21, 2007

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II; Schedule G-IMB; and TOCs

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3782 and 3784

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Southern California Gas Company

Attention: Sid Newsom

555 West 5th Street, GT14D6

Los Angeles, CA 90013-1011

SNewsom@semprautilities.com

¹ Discuss in AL if more space is needed.

ATTACHMENT A

Advice No. 3794

(See Attached Service List)

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ATTACHMENT B
Advice No. 3794

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42513-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 42469-G
Revised 42514-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 42425-G
Revised 42515-G	TABLE OF CONTENTS	Revised 42507-G
Revised 42516-G	TABLE OF CONTENTS	Revised 42508-G

PRELIMINARY STATEMENT
 PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge	2.756¢
ITCS-VRN	(0.033¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm	63.555¢
Non-Residential Cross-Over Rate, per therm	65.721¢
Residential Core Procurement Charge, per therm	63.555¢
Residential Cross-Over Rate, per therm	65.721¢
Adjusted Core Procurement Charge, per therm	63.535¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

August 2007	100.139¢
September 2007	105.651¢
October 2007	107.901¢

Noncore Retail Standby (SP-NR)

August 2007	100.204¢
September 2007	105.716¢
October 2007	107.966¢

Wholesale Standby (SP-W)

August 2007	100.204¢
September 2007	105.716¢
October 2007	107.966¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

August 2007	7.204¢
September 2007	1.644¢
October 2007	13.110¢

Wholesale (BR-W)

August 2007	7.204¢
September 2007	1.644¢
October 2007	13.110¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3794
 DECISION NO.

748

ISSUED BY

Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 21, 2007
 EFFECTIVE Nov 21, 2007
 RESOLUTION NO. G-3316

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Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

August 2007	100.139¢
September 2007	105.651¢
October 2007	107.901¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

August 2007	100.204¢
September 2007	105.716¢
October 2007	107.966¢

Wholesale Service:

SP-W Standby Rate per therm

August 2007	100.204¢
September 2007	105.716¢
October 2007	107.966¢

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3794
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 21, 2007
 EFFECTIVE Nov 21, 2007
 RESOLUTION NO. G-3316

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G-BSS	Basic Storage Service	32700-G,32701-G,32702-G,32703-G 37961-G,37962-G,37963-G,37964-G
G-AUC	Auction Storage Service	32708-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,32718-G,32719-G 32720-G,32721-G,37965-G,37966-G
G-TBS	Transaction Based Storage Service	32724-G,32725-G,27374-G,27375-G 31929-G,36315-G,27378-G
G-CBS	UDC Consolidated Billing Service	34071-G,34072-G,34073-G,33095-G
G-PPPS	Public Purpose Programs Surcharge	41162-G,39517-G,39518-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	42000-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
G-MSUR	Transported Gas Municipal Surcharge	38761-G,25006-G
GIT	Interruptible Interutility Transportation	24567-G,24568-G
GLT	Long-Term Transportation of Customer-Owned Natural Gas	24569-G,24570-G,42279-G
GLT-1	Transportation of Customer-Owned Natural Gas	24572-G,24573-G,24574-G 24575-G,24576-G,24577-G
GLT-2	Transportation of Customer-Owned Natural Gas	24578-G,24579-G,24580-G 24581-G,24582-G,24583-G
G-LOAN	Hub Loaning	41409-G
G-PRK	Hub Parking	41410-G
G-WHL	Hub Wheeling	41411-G
G-FIG	Fiber Optic Cable in Gas Pipelines	40828-G,40829-G,40830-G,40831-G 40832-G,40833-G,40834-G,40835-G,40836-G,40837-G

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3794
 DECISION NO.
 3H14

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 21, 2007
 EFFECTIVE Nov 21, 2007
 RESOLUTION NO. G-3316

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

<u>GENERAL</u>	<u>Cal. P.U.C. Sheet No.</u>
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Table of Contents--General and Preliminary Statement	42516-G,42008-G,42059-G
Table of Contents--Service Area Maps and Descriptions	41970-G
Table of Contents--Rate Schedules	42484-G,42485-G,42515-G
Table of Contents--List of Cities and Communities Served	40149.1-G
Table of Contents--List of Contracts and Deviations	40149.1-G
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Table of Contents--Sample Forms	41914-G,42332-G,42490-G,42011-G,40128-G

PRELIMINARY STATEMENT

Part I General Service Information	37917-G,24332-G,24333-G,24334-G,24749-G
Part II Summary of Rates and Charges	42465-G,42466-G,42467-G,42468-G,41354-G,41355-G 42513-G,40232-G,40233-G,41999-G,42434-G,42435-G,41359-G,41360-G
Part III Cost Allocation and Revenue Requirement	27024-G,37920-G,27026-G,27027-G,41361-G
Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Balancing Accounts	
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Core Fixed Cost Account (CFCA)	41658-G
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Enhanced Oil Recovery Account (EORA)	40870-G
Noncore Storage Balancing Account (NSBA)	40871-G
California Alternate Rates for Energy Account (CAREA)	40872-G,40873-G
Brokerage Fee Account (BFA)	40874-G
Hazardous Substance Cost Recovery Account (HSCRA)	40875-G, 40876-G,40877-G
Natural Gas Vehicle Account (NGVA)	40878-G,40879-G
El Paso Turned-Back Capacity Balancing Account (EPTCBA)	40880-G
Gas Cost Rewards and Penalties Account (GCRPA)	40881-G
Pension Balancing Account (PBA)	40882-G,40883-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3794
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Nov 21, 2007
 EFFECTIVE Nov 21, 2007
 RESOLUTION NO. G-3316

ATTACHMENT C

ADVICE NO. 3794

**RATE CALCULATION WORKPAPER
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING
EFFECTIVE OCTOBER 2007**

G-IMB Standby Procurement Charge Calculation

The highest daily border price index is an average of the highest prices from
“NGI’s Daily Gas Price Index - Southern California Border Average” and
“Gas Daily’s Daily Price Survey - SoCal Gas Midpoint.”

The highest daily border price index for the period was on October 31, 2007

10/31/07 NGI’s Daily Gas Price Index (NDGPI) = \$0.7180 per therm

10/31/07 Gas Daily’s Daily Price Survey (GDDPS) = \$0.7180 per therm

Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2

HDBPI = \$0.71800 per therm

SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee

SP-CR = 150% x \$0.71800 + \$0.00201 = \$1.07901

SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee

SP-NR = 150% x \$0.71800 + \$0.00266 = \$1.07966

SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee

SP-W = 150% x \$0.71800 + \$0.00266 = \$1.07966