

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 28, 2007

Advice Letter 3782

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: September 2007 Standby Procurement Charges

Dear Mr. Newsom:

Advice Letter 3782 is effective October 23, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

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KDeremer@SempraUtilities.com

October 23, 2007

Advice No. 3782  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: September 2007 Standby Procurement Charges**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This routine monthly filing updates the Standby Procurement Charges in Schedule No. G-IMB for September 2007.

**Background**

Resolution G-3316, dated May 24, 2001, revised the Schedule No. G-IMB Standby Procurement Charge for negative monthly transportation imbalances that exceed the 10% tolerance band. The Standby Procurement Charges are:

1. Calculated at 150% of the highest daily border price index at the Southern California border for the period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index - Southern California Border Average" and "Gas Daily's Daily Price Survey - SoCal Gas Midpoint."
2. Calculated for a period that begins from the first day of the "flow month" (the month that the imbalance is incurred) and ends five days prior to the start of the imbalance trading period.
3. Posted at least one day in advance of the imbalance trading period.

**Information**

For the "flow month" of September 2007 (covering the period September 1, 2007 to October 20, 2007), the highest daily border price index at the Southern California border is \$0.70300 per therm. The resultant Standby Procurement Charges, calculated in the

manner set forth above, are \$1.05716 per therm for noncore retail service and all wholesale service, and \$1.05651 per therm for core retail service. The workpaper showing details of the calculation of these rates is incorporated herein as Attachment C.

### **Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-Mail: [snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)

### **Effective Date**

SoCalGas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SoCalGas respectfully requests that the tariff sheets filed herein be made effective October 23, 2007, the date filed, in order to comply with the Resolution G-3316 requirement that the rates be posted at least one day in advance of the start of the imbalance trading period, which is October 25, 2007.

### **Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A.

---

KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY (U 904G)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: SNewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3782

Subject of AL: September 2007 Standby Procurement Charges

Keywords (choose from CPUC listing): Preliminary Statement; Procurement

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

G-3316

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required?     Yes     No

Tier Designation:     1     2     3

Requested effective date: October 23, 2007

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Part II; Schedule G-IMB; and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 3776

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West 5<sup>th</sup> Street, GT14D6**

**Los Angeles, CA 90013-1011**

**SNewsom@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3782**

**(See Attached Service List)**

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ATTACHMENT B  
Advice No. 3782

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42416-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 42398-G
Revised 42417-G	Schedule No. G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 42357-G
Revised 42418-G	TABLE OF CONTENTS	Revised 42359-G
Revised 42419-G	TABLE OF CONTENTS	Revised 42415-G

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.756¢
ITCS-VRN .....	(0.033¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	56.610¢
Non-Residential Cross-Over Rate, per therm .....	57.262¢
Residential Core Procurement Charge, per therm .....	56.610¢
Residential Cross-Over Rate, per therm .....	57.262¢
Adjusted Core Procurement Charge, per therm .....	56.409¢

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

July 2007 .....	100.139¢
August 2007 .....	100.139¢
September 2007 .....	105.651¢

Noncore Retail Standby (SP-NR)

July 2007 .....	100.204¢
August 2007 .....	100.204¢
September 2007 .....	105.716¢

Wholesale Standby (SP-W)

July 2007 .....	100.204¢
August 2007 .....	100.204¢
September 2007 .....	105.716¢

Buy-Back Rate

Core and Noncore Retail (BR-R)

July 2007 .....	33.950¢
August 2007 .....	7.204¢
September 2007 .....	1.644¢

Wholesale (BR-W)

July 2007 .....	33.836¢
August 2007 .....	7.204¢
August September 2007 .....	1.644¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3782  
 DECISION NO.

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 23, 2007  
 EFFECTIVE Oct 23, 2007  
 RESOLUTION NO. G-3316

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Schedule No. G-IMB  
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.201¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index – Southern California Border Average" and "Gas Daily's Daily Price Survey – SoCal gas, large pkgs Midpoint."

Core Retail Service:

SP-CR Standby Rate, per therm

July 2007 .....	100.139¢
August 2007 .....	100.139¢
September 2007 .....	105.651¢

Noncore Retail Service:

SP-NR Standby Rate, per therm

July 2007 .....	100.204¢
August 2007 .....	100.204¢
September 2007 .....	105.716¢

Wholesale Service:

SP-W Standby Rate per therm

July 2007 .....	100.204¢
August 2007 .....	100.204¢
September 2007 .....	105.716¢

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3782  
 DECISION NO.

2H9

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 23, 2007  
 EFFECTIVE Oct 23, 2007  
 RESOLUTION NO. G-3316

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GW-VRN	Wholesale Natural Gas Service .....	41408-G,37957-G,37958-G 37959-G,37960-G
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(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3782  
 DECISION NO.  
 3H7

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 23, 2007  
 EFFECTIVE Oct 23, 2007  
 RESOLUTION NO. G-3316

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

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(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3782  
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ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Oct 23, 2007  
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 RESOLUTION NO. G-3316

**ATTACHMENT C**

**ADVICE NO. 3782**

**RATE CALCULATION WORKPAPER  
SCHEDULE NO. G-IMB STANDBY PROCUREMENT CHARGE FILING  
EFFECTIVE SEPTEMBER 2007**

**G-IMB Standby Procurement Charge Calculation**

The highest daily border price index is an average of the highest prices from “NGI’s Daily Gas Price Index - Southern California Border Average” and “Gas Daily’s Daily Price Survey - SoCal Gas Midpoint.”

The highest daily border price index for the period was on October 17, 2007

**10/17/07 NGI’s Daily Gas Price Index (NDGPI) = \$0.7030 per therm**

**10/17/07 Gas Daily’s Daily Price Survey (GDDPS) = \$0.7030 per therm**

**Highest Daily Border Price Index (HDBPI) = (NDGPI + GDDPS) / 2**

**HDBPI = \$0.70300 per therm**

**SP-CR (Core Retail) = 150% x HDBPI + Core Brokerage Fee**

**SP-CR = 150% x \$0.70300 + \$0.00201 = \$1.05651**

**SP-NR (Noncore Retail) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-NR = 150% x \$0.70300 + \$0.00266 = \$1.05716**

**SP-W (Wholesale) = 150% x HDBPI + Noncore Brokerage Fee**

**SP-W = 150% x \$0.70300 + \$0.00266 = \$1.05716**