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September 14, 2007

Advice No. 3773
(U 904 G)

Public Utilities Commission of the State of California

**Subject: CARE Transportation Surcharge for Recovery of Well Work
Project Costs Updated for 2008**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B, to be effective on January 1, 2008.

Purpose

This filing updates the CARE Transportation Surcharge for 2008 consistent with Ordering Paragraph (OP) 3 of Decision No. (D.) 05-11-027, dated November 18, 2005, and Advice No. (AL) 3561, dated December 10, 2005 and approved January 7, 2006, which established the necessary procedures for allocating to SoCalGas' California Alternate Rates for Energy (CARE) procurement customers the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE customers pursuant to D.05-11-027.

Background

To provide low-income customers greater winter bill protection, the Commission issued D.05-11-027 approving SoCalGas' request to transfer 4 BCF of storage cushion gas in-kind at book cost to CARE procurement customers to help mitigate the impact of high natural gas prices over the four-month period of December 2005 through March 2006. Pursuant to the decision, 4 BCF of gas would be transferred to the core portfolio and the avoided cost benefits allocated solely to CARE procurement customers. Additionally, in compliance with OP 3 of D.05-11-027, SoCalGas filed AL 3561 for approval of SoCalGas' proposed procedures for allocating the capital project costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to SoCalGas' CARE procurement customers.

A Petition for Modification of D.05-11-027 was filed by SoCalGas on January 12, 2006 and was granted by D.06-02-034, dated February 16, 2006. As a consequence of D.06-02-034, SoCalGas filed AL3602 on February 28, 2006 which revised SoCalGas' income-qualified rate schedules to extend the benefits from the cushion gas in order to keep the CARE commodity rate in any winter month from exceeding 80¢ per therm through March 31, 2008.

CARE Transportation Surcharge Update

Based on procedure 3 adopted in AL 3561, SoCalGas was to establish a surcharge as follows:

“Over the useful life of the asset, a surcharge will be developed to recover from CARE customers the revenue requirements associated with the undepreciated book cost of the capital project costs. SoCalGas will file an advice letter to revise rates after the completion of the project, and the surcharge will be implemented after receiving Commission approval. It is anticipated that the project will be completed in the first quarter of 2006. The surcharge will be charged to CARE customers over the recovery period subject to further Commission review of the cost allocation in the next phase of this proceeding or in a subsequent BCAP.”

SoCalGas plans to recover the 2008 revenue requirement over twelve months in the surcharge rate established beginning January 1, 2008. The base margin revenue requirement related to the capital project for Year 2008 is approximately \$2.910 million, a decrease of \$1.672 million compared to the 2006 and 2007 revenue requirements used to establish the 2007 surcharge rate¹.

SoCalGas shall establish a surcharge rate to ensure that only CARE customers pay for the revenue requirement associated with the capital project. Based on the 2008 revenue requirement described above, the surcharge rate is 0.602 cents/therm, a 0.35 cents/therm (37.8%) decrease compared to the 0.952 cents/therm surcharge rate established in 2007.

Revision to Income-Qualified Rate Schedules

The current income-qualified tariffs which reflects an additional transportation surcharge to CARE procurement customers as described above is herein revised (see Attachment B)². The resultant CARE procurement customer's transportation rates shown are for exemplary purposes and will be updated with actual rates effective on January 1, 2008.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Revenue Requirement Impact by Class of Service

SoCalGas incorporated in transportation rates effective January 1, 2007, an adjustment for the 2006 and 2007 revenue requirements associated with the removal of the \$1.5 million book value of cushion gas³. SoCalGas plans to remove this adjustment as it is no longer necessary since the cushion gas revenue requirement will be removed from transportation rates in 2008 with the implementation of SoCalGas' General Rate Case. The resulting base margin revenue requirement impact related to the removal of this adjustment, as detailed below, is approximately a \$310 thousand (0.02%) increase. The

¹ Advice No. 3680 dated November 17, 2006 and approved on December 13, 2006.

² The surcharge is not applicable to CARE transportation-only service including Core Aggregation Transportation (CAT) as these customers did not receive any avoided cost benefits associated with the cushion gas.

³ Advice No. 3680 filed on November 16, 2006 and approved on December 13, 2006.

corresponding rate impact is separate from the CARE transportation surcharge discussed in the previous section.

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase / (Decrease)</u>
Core	GR, GS, GM, GML, G-NGVR GO-SSA, GTO-SSA, GO-SSB GTO-SSB, GO-AC, GL G-10, G-AC, GT-AC, G-EN GT-EN, G-NGV, GT-NGV	\$269
Noncore	GT-F, GT-I	28
Wholesale	GT-SD, GW-LB, GW-SD GW-SWG, GW-VRN	6
Storage	G-BSS, G-LTS, G-AUC, G-TBS	
International		0
Unallocated Costs to NSBA		7
Total		<u>\$310</u>

Included in this filing is an Annual Gas Transportation Revenue table summarizing the revenue changes and present and proposed rates associated with the removal of the revenue requirement associated with the book value of cushion gas (Attachment C).

January 1, 2008 Rates

The surcharge rate and the rate impact associated with the removal of the adjustment related to the book value of cushion gas will be consolidated with other Commission-authorized changes in SoCalGas' revenue requirement and rates that will be filed by advice letter at least three days prior to January 1, 2008, the effective date of such rates.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas (mas@cpuc.ca.gov) and Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest shall also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
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555 West Fifth Street
Los Angeles, CA 90013-1011
Facsimile No. (213) 244-4957
E-Mail: snewsom@semprautilities.com

Effective Date

SoCalGas believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.05-11-027 and therefore SoCalGas respectfully requests that this filing be approved on October 14, 2007, which is 30 days after the date filed, for implementation and inclusion in rates effective on January 1, 2008.

Notice

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service lists for A.05-10-012 (Cushion Gas) and R.04-01-006 (CARE).

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Attachments

ATTACHMENT A

Advice No. 3773

(See Attached Service Lists)

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ATTACHMENT B
Advice No. 3773

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42231-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 42184-G
Revised 42232-G	Schedule No. GS, SUBMETERED MULTI-FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 42215-G
Revised 42233-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 42218-G
Revised 42234-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 42194-G
Revised 42235-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 42198-G
Revised 42236-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 42200-G
Revised 42237-G	TABLE OF CONTENTS	Revised 42228-G
Revised 42238-G	TABLE OF CONTENTS	Revised 42229-G
Revised 42239-G	TABLE OF CONTENTS	Revised 42230-G

Schedule No. GR
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):		
Procurement Charge: ^{2/}	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>23.727¢</u>	<u>22.734¢</u>
Total Baseline Charge:	64.717¢	22.734¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>37.365¢</u>
Total Non-Baseline Charge:	79.348¢	37.365¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} This charge for GR and GR-C customers is equal to the GT-R Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3773
 DECISION NO. 05-11-027

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 14, 2007
 EFFECTIVE Jan 1, 2008
 RESOLUTION NO. _____

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	51.238¢	51.238¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>
Total Baseline Charge:	79.707¢	79.707¢	28.418¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	51.238¢	51.238¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>
Total Non-Baseline Charge:	97.995¢	97.995¢	46.706¢

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	40.990¢	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>
Total Baseline Charge:	64.717¢	64.717¢	22.734¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	40.990¢	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non-Baseline Charge:	79.348¢	79.348¢	37.365¢

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

^{3/} This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3773
 DECISION NO. 05-11-027

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 14, 2007
 EFFECTIVE Jan 1, 2008
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Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate, per therm</u>		
Procurement Charge	40.990¢	N/A
<u>Transmission Charge</u>	<u>13.398¢</u>	<u>12.405¢</u>
Commodity Charge	54.388¢	12.405¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
<u>GN-10L</u>	Procurement Charge: ^{3/} G-CPNRL	40.990¢	40.990¢	40.990¢	40.990¢
	<u>Transmission Charge:</u> ^{4/} GPT-10L	<u>37.697¢</u>	<u>20.000¢</u>	<u>5.916¢</u>	
	Commodity Charge: GN-10L	78.687¢	60.990¢	46.906¢	
<u>GT-10L</u>	Transmission Charge: GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE
 FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL	40.990¢
<u>Transmission Charge:</u>	<u>GPT-ACL</u>	<u>8.764¢</u>
Commodity Charge:	G-ACL	49.754¢

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)
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Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day:	13.151¢ ^{1/}	\$8.082

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	40.990¢	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>
Total Baseline Charge (all usage):	64.717¢	64.717¢	22.734¢

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	40.990¢	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non Baseline Charge (all usage):.....	79.348¢	79.348¢	37.365¢

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: ^{2/}	40.990¢	40.990¢	N/A
<u>Transmission Charge</u> : ^{3/}	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>
Total Non Baseline Charge (all usage):.....	79.348¢	79.348¢	37.365¢

^{1/} For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

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ATTACHMENT C

Advice No. 3773

Southern California Gas Company

SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

Cushion Gas Project Update

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<u>CORE PROCUREMENT</u>									
1 Residential	2,484,024	\$1,122,768	\$0.45200	\$1,122,986	\$0.45208	\$218	\$0.00009	0%	1
2 Large Master Meter	37,360	\$9,045	\$0.24211	\$9,047	\$0.24215	\$2	\$0.00004	0%	2
3 Commercial & Industrial	700,113	\$200,585	\$0.28650	\$200,624	\$0.28656	\$40	\$0.00006	0%	3
4 Gas A/C	1,060	\$132	\$0.12465	\$132	\$0.12468	\$0	\$0.00002	0%	4
5 Gas Engine	15,240	\$1,983	\$0.13012	\$1,983	\$0.13012	\$0	\$0.00000	0%	5
6 Total Core Procurement	3,237,796	\$1,334,513	\$0.41217	\$1,334,772	\$0.41225	\$259	\$0.00008	0%	6
<u>CORE TRANSPORTATION</u>²									
7 Residential	25,091	\$11,328	\$0.45148	\$11,330	\$0.45157	\$2	\$0.00009	0%	7
8 Large Master Meter	377	\$91	\$0.24160	\$91	\$0.24164	\$0	\$0.00004	0%	8
9 Commercial & Industrial	134,522	\$36,049	\$0.26798	\$36,056	\$0.26803	\$7	\$0.00005	0%	9
10 Gas A/C	140	\$17	\$0.12414	\$17	\$0.12417	\$0	\$0.00002	0%	10
11 Gas Engine	800	\$104	\$0.12961	\$104	\$0.12961	\$0	\$0.00000	0%	11
12 Total Core Transportation	160,930	\$47,589	\$0.29571	\$47,599	\$0.29577	\$9	\$0.00006	0%	12
13 TOTAL CORE	3,398,727	\$1,382,103	\$0.40665	\$1,382,371	\$0.40673	\$269	\$0.00008	0%	13
<u>NONCORE</u>									
14 Commercial & Industrial	1,456,757	\$90,457	\$0.06209	\$90,472	\$0.06210	\$15	\$0.00001	0%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$99,726	\$0.03387	\$99,739	\$0.03388	\$13	\$0.00000	0%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$16,041	\$0.00545	\$16,041	\$0.00545	\$0	\$0.00000	0%	16
17 = Electric Generation Total	2,944,257	\$115,767	\$0.03932	\$115,781	\$0.03932	\$13	\$0.00000	0%	17
18 Retail Noncore Total ¹	4,401,014	\$206,224	\$0.04686	\$206,252	\$0.04686	\$28	\$0.00001	0%	18
<u>WHOLESALE</u>									
19 Long Beach	77,821	\$2,515	\$0.03231	\$2,515	\$0.03232	\$0	\$0.00000	0%	19
20 SDG&E	1,445,680	\$37,675	\$0.02606	\$37,679	\$0.02606	\$5	\$0.00000	0%	20
21 Southwest Gas	91,672	\$2,766	\$0.03017	\$2,766	\$0.03017	\$0	\$0.00000	0%	21
22 City of Vernon	51,620	\$1,406	\$0.02723	\$1,406	\$0.02723	\$0	\$0.00000	0%	22
23 Wholesale Total	1,666,793	\$44,361	\$0.02661	\$44,366	\$0.02662	\$6	\$0.00000	0%	23
<u>INTERNATIONAL</u>									
24 Mexicali - DGN	36,419	\$1,063	\$0.02919	\$1,063	\$0.02919	\$0	\$0.00000	0%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$15,499	n/a	\$15,507	n/a	\$7	n/a	0%	26
27 SYSTEM TOTALS ¹	9,502,953	\$1,670,250	\$0.17576	\$1,670,560	\$0.17579	\$310	\$0.00003	0.0%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,777	n/a	\$0	n/a	0%	28

¹ Does not include EOR revenues shown at Line 28.