

PUBLIC UTILITIES COMMISSION

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October 9, 2007

Advice Letter 3771

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: D.06-04-033 Compliance Filing – System Integration  
Transmission Rates

Dear Mr. Newsom:

Advice Letter 3771 is effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer

Director

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September 6, 2007

Advice No. 3771

(U 904 G)

Public Utilities Commission of the State of California

**Subject: D.06-04-033 Compliance Filing — System Integration Transmission Rates**

**Purpose**

Southern California Gas Company (SoCalGas) hereby submits for filing with the California Public Utilities Commission (Commission) integrated transmission rates as shown in Attachment B, to be effective January 1, 2008. San Diego Gas & Electric Company (SDG&E) is concurrently making a similar filing.

**Compliance with System Integration Decision 06-04-033**

This filing is in compliance with Ordering Paragraph (OP) 1 of Decision (D.) 06-04-033 dated April 13, 2006, which approved the system integration proposal of SDG&E and SoCalGas in Application (A.) 04-12-004.

OP 1 of D.06-04-033 states:

1. The system integration proposal of SDG&E and SoCalGas is adopted.
  - a. SDG&E and SoCalGas shall combine the transmission costs on both systems and develop integrated transmission rates for each customer class of each utility using the allocation methodology discussed in this decision.
  - b. SDG&E and SoCalGas shall establish the Integrated Transmission Balancing Account.
  - c. The integrated transmission rates shown in Appendix A shall be updated by SDG&E and SoCalGas in an advice letter to reflect all rate updates that were presented to the Commission after the development of the rates shown in Appendix A.
  - d. SDG&E and SoCalGas shall file the advice letter with the Energy Division 120 days before the flow of regasified liquefied natural gas (LNG) through Otay Mesa is expected.
  - e. The updated integrated transmission rates shall go into effect on the first day of the month in which regasified LNG is expected to flow through Otay Mesa.

On January 29, 2007, SoCalGas filed Advice No. 3706 to establish, among other things, the Integrated Transmission Balancing Account (ITBA) pursuant to OP 1.b. of D.06-04-033 (see above) and expand this account for firm access rights consistent with OP 6 of D.06-12-031.<sup>1</sup>

This advice letter accomplishes the remainder of OP 1 of D.06-04-033 (sections a., c., d. and e., as shown above).

### **System Integration Decision 06-04-033**

D.06-04-033 approves the system integration proposal of SDG&E and SoCalGas to promote access to new natural gas supplies through the Otay Mesa receipt point on the SDG&E system. The decision recognizes that as new supplies move through Otay Mesa into the SDG&E and SoCalGas service territories, the SDG&E transmission facilities will be part of the overall supply system for Southern California. The transmission facilities of both utilities are already planned and operated on an integrated basis. Under the System Integration decision, the costs of these facilities will be recovered on a common (or integrated) basis from customers of both SDG&E and SoCalGas. The combined costs will be allocated to the customers of SDG&E and SoCalGas to develop the rates shown in Appendix A of D.06-04-033. The integrated transmission rates will allow customers of SDG&E and SoCalGas to obtain gas at that rate from any existing or new receipt point on the SDG&E and SoCalGas systems. Pursuant to OP 1 of D.06-04-033 these rates shall go into effect on the first day of the month in which regasified liquefied natural gas (LNG) is expected to flow from Baja Mexico through Otay Mesa.<sup>2</sup>

### **Expected LNG at Otay Mesa**

The LNG project, Energia Costa Azul, in Mexico is progressing toward completion of its LNG liquefaction terminal and is on schedule to be ready to begin performance testing in January 2008. During this performance testing period, there will be flows of natural gas through the Otay Mesa receipt point. The quantity of daily flows will vary during the period, which is expected to last for approximately two weeks. Once the performance testing is completed, as early as mid-January 2008, the Energia Costa Azul terminal will be available for commercial operation. At that time, supplies of LNG can be delivered to the terminal and could flow through Otay Mesa based on the supplier's choice of market.

### **Proposed Rate Treatment**

As noted above, customers of SoCalGas and SDG&E will pay for the combined transmission costs of both utilities. SoCalGas retail rates will increase slightly to reflect the rate integration of the SDG&E transmission facilities with the SoCalGas system. With this rate change, SoCalGas' core customers will experience an increase of \$18.5 million or 1.3% and

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<sup>1</sup> SoCalGas AL 3706 is in the process of being approved with modifications pursuant to draft Resolution G-3407 which is on the agenda for the Commission's September 6, 2007 meeting. The ITBA section of the AL would be approved with only slight modification.

<sup>2</sup> According to Sempra LNG's website ([www.sempralng.com](http://www.sempralng.com)), and the California Energy Commission's August 24, 2007 *West Coast LNG Project Update* ([www.energy.ca.gov/lng/projects.html](http://www.energy.ca.gov/lng/projects.html)), the Energia Costa Azul LNG terminal expects to be operational in early 2008. As construction on the project is still ongoing, this timeline will be further defined as completion approaches. The rate changes proposed herein are being filed to ensure that they were submitted 120 days prior to the earliest date the Energia Costa Azul terminal would be operational.

SoCalGas' customers other than core will experience an increase of \$12.4 million<sup>3</sup>, due to the direct allocation of the combined transmission costs of SDG&E and SoCalGas. These increases are offset by reductions to the Sempra-wide electric generation (EG) adjustment and the SDG&E wholesale rate<sup>4</sup> for a net system total decrease of \$2.3 million or 0.1%. See the table below and Attachment B for more detail.

SoCalGas will file an advice letter consolidating this rate change along with all other Commission-authorized changes in its revenue requirements, and the related changes to its rates, at least three days prior to the January 1, 2008 effective date of such rates, including an adjustment for the Sempra-wide common EG rate.

### **Revenue Requirement Impact by Class of Service**

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GS, GM, GML, GO-SSA GTO-SSA, GO-SSB, GTO-SSB GO-AC, G-NGVR, GL, G-10 G-AC, GT-AC, G-EN, GT-EN G-NGV, GT-NGV	18,548
Noncore	GT-F, GT-I Commercial & Industrial SoCalGas EG Stand-Alone Sempra-Wide EG Adjustment	4,155 7,453 (12,585)
Wholesale	GW-LB, GW-SWG, GW-VRN GT-SD, GW-SD	687 (20,832)
Storage	G-BSS, G-LTS, G-AUC, G-TBS	0
International		92
Unallocated Costs to NSBA		268
<u>TOTAL</u>		<u>(2,314)</u>

Included with this filing is a Summary of Annual Gas Transportation Revenues (Attachment B).

<sup>3</sup> As shown on the attached table, noncore customer rates increase by \$4.2 million for Commercial & Industrial, \$0.7 million for International and wholesale customers, excluding SDG&E, and \$7.5 million for EG customers, excluding the Sempra-wide EG adjustment. ( $\$4.2 + \$0.7 + \$7.5 = \$12.4$  million increase)

<sup>4</sup> The SDG&E wholesale rate is reduced under system integration because the combined transmission costs of SDG&E and SoCalGas are recovered directly through the SDG&E end-use rates.

**Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

This Advice Letter is in compliance with D.06-04-033, and, as such, SoCalGas believes that it should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B, and respectfully requests that this Advice Letter be approved on October 6, 2007, which is 30 calendar days after the date filed, with rates to be effective on January 1, 2008.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the interested parties in A.04-12-004.

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Ken Deremer  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3771

Subject of AL: System Integration Transmission Rate Update Compliance Filing

Keywords (choose from CPUC listing): Compliance, Core, Decrease Rates, Increase Rates, Non-core, Natural Gas, Transportation Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.06-04-033

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: October 6, 2007

No. of tariff sheets: None

Estimated system annual revenue effect (%): -0.1%

Estimated system average rate effect (%): -0.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed<sup>1</sup>: None

Pending advice letters that revise the same tariff sheets: None

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

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<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3771**

**(See Attached Service Lists)**

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# ATTACHMENT B

## Advice No. 3771

### Southern California Gas Company

## SUMMARY OF ANNUAL GAS TRANSPORTATION REVENUES

### *System Integration*

	BCAP Volumes	At Present Rates		At Proposed Rates		Change (Increase / Decrease)			
		Revenues	Average Rate	Revenues	Average Rate	Revenues	Rates	Percent	
A	B	C	D	E	F	G	H	I	
	(Mth)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(M\$)	(\$/Th)	(%)	
<b><u>CORE PROCUREMENT</u></b>									
1 Residential	2,484,024	\$1,122,768	\$0.45200	\$1,137,213	\$0.45781	\$14,444	\$0.00581	1%	1
2 Large Master Meter	37,360	\$9,045	\$0.24211	\$9,203	\$0.24634	\$158	\$0.00424	2%	2
3 Commercial & Industrial	700,113	\$200,585	\$0.28650	\$203,781	\$0.29107	\$3,196	\$0.00457	2%	3
4 Gas A/C	1,060	\$132	\$0.12465	\$136	\$0.12783	\$3	\$0.00318	3%	4
5 Gas Engine	15,240	\$1,983	\$0.13012	\$1,984	\$0.13016	\$1	\$0.00004	0%	5
6 Total Core Procurement	3,237,796	\$1,334,513	\$0.41217	\$1,352,316	\$0.41767	\$17,803	\$0.00550	1%	6
<b><u>CORE TRANSPORTATION<sup>2</sup></u></b>									
7 Residential	25,091	\$11,328	\$0.45148	\$11,474	\$0.45730	\$146	\$0.00581	1%	7
8 Large Master Meter	377	\$91	\$0.24160	\$93	\$0.24583	\$2	\$0.00424	2%	8
9 Commercial & Industrial	134,522	\$36,049	\$0.26798	\$36,647	\$0.27242	\$598	\$0.00444	2%	9
10 Gas A/C	140	\$17	\$0.12414	\$18	\$0.12732	\$0	\$0.00318	3%	10
11 Gas Engine	800	\$104	\$0.12961	\$104	\$0.12965	\$0	\$0.00004	0%	11
12 Total Core Transportation	160,930	\$47,589	\$0.29571	\$48,335	\$0.30035	\$746	\$0.00463	2%	12
13 TOTAL CORE	3,398,727	\$1,382,103	\$0.40665	\$1,400,651	\$0.41211	\$18,548	\$0.00546	1%	13
<b><u>NONCORE</u></b>									
14 Commercial & Industrial	1,456,757	\$90,457	\$0.06209	\$94,612	\$0.06495	\$4,155	\$0.00285	5%	14
15 SoCalGas EG Stand-Alone	2,944,257	\$99,726	\$0.03387	\$107,179	\$0.03640	\$7,453	\$0.00253	7%	15
16 + Sempra-Wide EG Adjustment	2,944,257	\$16,041	\$0.00545	\$3,457	\$0.00117	(\$12,585)	(\$0.00427)	-78%	16
17 = Electric Generation Total	2,944,257	\$115,767	\$0.03932	\$110,635	\$0.03758	(\$5,132)	(\$0.00174)	-4%	17
18 Retail Noncore Total <sup>1</sup>	4,401,014	\$206,224	\$0.04686	\$205,247	\$0.04664	(\$977)	(\$0.00022)	0%	18
<b><u>WHOLESALE</u></b>									
19 Long Beach	77,821	\$2,515	\$0.03231	\$2,729	\$0.03506	\$214	\$0.00275	9%	19
20 SDG&E	1,445,680	\$37,675	\$0.02606	\$16,843	\$0.01165	(\$20,832)	(\$0.01441)	-55%	20
21 Southwest Gas	91,672	\$2,766	\$0.03017	\$3,010	\$0.03284	\$245	\$0.00267	9%	21
22 City of Vernon	51,620	\$1,406	\$0.02723	\$1,534	\$0.02971	\$128	\$0.00248	9%	22
23 Wholesale Total	1,666,793	\$44,361	\$0.02661	\$24,115	\$0.01447	(\$20,245)	(\$0.01215)	-46%	23
<b><u>INTERNATIONAL</u></b>									
24 Mexicali - DGN	36,419	\$1,063	\$0.02919	\$1,155	\$0.03171	\$92	\$0.00252	9%	24
25 Unbundled Storage	n/a	\$21,000	n/a	\$21,000	n/a	\$0	n/a	0%	25
26 Unallocated Costs to NSBA	n/a	\$15,499	n/a	\$15,768	n/a	\$268	n/a	2%	26
27 SYSTEM TOTALS <sup>1</sup>	9,502,953	\$1,670,250	\$0.17576	\$1,667,936	\$0.17552	(\$2,314)	(\$0.00024)	-0.1%	27
28 EOR Revenues	482,707	\$22,777	n/a	\$22,780	n/a	\$3	n/a	0%	28

<sup>1</sup> Does not include EOR revenues shown at Line 28.