

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 26, 2007

Advice Letter 3759

Mr. Sid Newsom  
Regulatory Tariff Administration  
Southern California Gas Company – GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-4957

Subject: July 2007 Core Procurement Charge Update and Winter Hedging  
GCIM Revision

Dear Mr. Newsom:

Advice Letter 3759 is effective July 1, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division



Ken Deremer  
Director  
Tariffs & Regulatory Accounts

8330 Century Park Court CP32C  
San Diego, CA 92123-1548  
Tel: 858.654.1756  
Fax: 858.654.1788  
KDeremer@SempraUtilities.com

June 29, 2007

Advice No. 3759  
(U 904 G)

Public Utilities Commission of the State of California

**Subject: July 2007 Core Procurement Charge Update and Winter Hedging GCIM Revision**

Southern California Gas Company (SoCalGas) hereby submits for filing revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment B.

**Purpose**

This filing is made in compliance with Ordering Paragraphs 2 and 3 of Decision No. (D.) 98-07-068, dated July 23, 1998 and revises the listed tariff rate schedules by updating the Core Procurement Charge for residential and core commercial and industrial customers for July 2007.

In compliance with D.07-06-027, dated June 21, 2007, SoCalGas is revising Section B.4 of its Preliminary Statement, Part VIII, Gas Cost Incentive Mechanism (GCIM), to extend its hedging activities to the winter of 2007-2008 (November 2007 – March 2008).

**Information**

**July 2007 Core Procurement Charge Update**

D.98-07-068 authorizes SoCalGas to 1) change the calculation of its forecasted portfolio weighted average cost of gas using best estimates of the weighted volumes and prices of flowing supplies from the different supply basins delivered to the California/Arizona border for the purposes of calculating its Core Procurement Charge, 2) file the Core Procurement Charge tariffs on the last business day of each month to become effective on the first calendar day of the following month, and 3) establish a Core Purchased Gas Account (CPGA) imbalance band of  $\pm 1\%$  of the actual annual commodity gas purchases for the preceding 12-month period ending March 31 of each year, wherein adjustments would be made to the Core Procurement Charge only if the CPGA imbalance falls outside of such band.

For residential and core commercial and industrial customers the July 2007 Core Procurement Charge is 68.100¢ per therm, a decrease of 6.310¢ per therm from last month. The Adjusted Core Procurement Charge (G-CPA) reported in Schedule No. G-CP, which is used as an equivalent to the previously reported Core Subscription Procurement Charge, for June 2007 is 67.899 ¢ per therm, a decrease of 6.310¢ per therm from last month.

Preliminary Statement, Part VIII, Gas Cost Incentive Mechanism (GCIM) Revision

In compliance with Ordering Paragraph 1 of D.07-06-027, Section B.4 of Preliminary Statement, Part VIII is revised as follows:

4. Pursuant to D.05-10-043, as modified by D.06-08-027 and D.07-06-027, all costs and benefits associated with SoCalGas' hedging activities during the 2005 through 2007 winter seasons (i.e., beginning November through March of the following year) shall flow to core customers.

**Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attn: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) and Honesto Gatchalian ([jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom  
Tariff Manager - GT14D6  
555 West Fifth Street  
Los Angeles, CA 90013-1011  
Facsimile No. (213) 244-4957  
E-mail: [snewsom@SempraUtilities.com](mailto:snewsom@SempraUtilities.com)

**Effective Date**

This filing is in compliance with Ordering Paragraph 2 of D.98-07-068 and therefore SoCalGas requests the tariff sheets filed herein to become effective on July 1, 2007.

**Notice**

A copy of this advice letter is being sent to the parties listed on Attachment A, which includes the service list for R.04-01-025.

---

KEN DEREMER  
Director  
Tariffs and Regulatory Accounts

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SOUTHERN CALIFORNIA GAS COMPANY/ U 904 G**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Sid Newsom

Phone #: (213) 244-2846

E-mail: snewsom@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric    GAS = Gas  
PLC = Pipeline    HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3759

Subject of AL: July 2007 Core Procurement Charge Update and Winter Hedging GCIM Revision

Keywords (choose from CPUC listing): Preliminary Statement, Procurement, Core, Compliance

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D98-07-068 and D07-06-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required?     Yes     No

Requested effective date: 7/1/07    No. of tariff sheets: 35

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: PS II, PS VIII, GS, GS, GM, GML, GO-SSA, GO-SSB, GO-AC, G-NGVR, GL, G-10, G-AC, G-EN, G-NGV, G-CP and TOCs

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 3746, 3751

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Avenue**

**San Francisco, CA 94102**

**[mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov) and [jj@cpuc.ca.gov](mailto:jj@cpuc.ca.gov)**

**Southern California Gas Company**

**Attention: Sid Newsom**

**555 West Fifth Street, ML GT14D6**

**Los Angeles, CA 90013-4957**

**[snewsom@semprautilities.com](mailto:snewsom@semprautilities.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT A**

**Advice No. 3759**

**(See Attached Service Lists)**

Aglet Consumer Alliance  
James Weil  
jweil@aglet.org

Alcantar & Kahl  
Elizabeth Westby  
egw@a-klaw.com

Alcantar & Kahl  
Kari Harteloo  
klc@a-klaw.com

Ancillary Services Coalition  
Jo Maxwell  
jomaxwell@ascoalition.com

Ancillary Services Coalition  
Terry Rich  
TRich@ascoalition.com

BP Amoco, Reg. Affairs  
Marianne Jones  
501 West Lake Park Blvd.  
Houston, TX 77079

Barkovich & Yap  
Catherine E. Yap  
ceyap@earthlink.net

Beta Consulting  
John Burkholder  
burkee@cts.com

CPUC  
Consumer Affairs Branch  
505 Van Ness Ave., #2003  
San Francisco, CA 94102

CPUC  
Energy Rate Design & Econ.  
505 Van Ness Ave., Rm. 4002  
San Francisco, CA 94102

CPUC  
Pearlie Sabino  
pzs@cpuc.ca.gov

CPUC - DRA  
Galen Dunham  
gsd@cpuc.ca.gov

CPUC - DRA  
Jacqueline Greig  
jnm@cpuc.ca.gov

CPUC - DRA  
R. Mark Pocta  
rmp@cpuc.ca.gov

California Energy Market  
Lulu Weinzimer  
luluw@newsdata.com

Calpine Corp  
Avis Clark  
aclark@calpine.com

City of Anaheim  
Ben Nakayama  
Public Utilities Dept.  
P. O. Box 3222  
Anaheim, CA 92803

City of Azusa  
Light & Power Dept.  
215 E. Foothill Blvd.  
Azusa, CA 91702

City of Banning  
Paul Toor  
P. O. Box 998  
Banning, CA 92220

City of Burbank  
Fred Fletcher/Ronald Davis  
164 West Magnolia Blvd., Box 631  
Burbank, CA 91503-0631

City of Colton  
Thomas K. Clarke  
650 N. La Cadena Drive  
Colton, CA 92324

City of Long Beach, Gas & Oil Dept.  
Chris Garner  
2400 East Spring Street  
Long Beach, CA 90806

City of Los Angeles  
City Attorney  
200 North Main Street, 800  
Los Angeles, CA 90012

City of Pasadena - Water and Power  
Dept.  
G Bawa  
GBawa@cityofpasadena.net

City of Riverside  
Joanne Snowden  
jsnowden@riversideca.gov

City of Vernon  
Daniel Garcia  
dgarcia@ci.vernon.ca.us

Commerce Energy  
Brian Patrick  
BPatrick@commerceenergy.com

Commerce Energy  
Lynelle Lund  
llund@commerceenergy.com

Commerce Energy  
Tony Cusati  
TCusati@commerceenergy.com

Commerce Energy  
Glenn Kinser  
gkinser@commerceenergy.com

County of Los Angeles  
Stephen Crouch  
1100 N. Eastern Ave., Room 300  
Los Angeles, CA 90063

DGS  
Henry Nanjo  
Henry.Nanjo@dgs.ca.gov

Dept. of General Services  
Celia Torres  
celia.torres@dgs.ca.gov

Downey, Brand, Seymour & Rohwer  
Ann Trowbridge  
atrowbridge@downeybrand.com

Gas Purchasing  
BC Gas Utility Ltd.  
16705 Fraser Highway  
Surrey, British Columbia, V3S 2X7

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
J. H. Patrick  
hpatrick@gmssr.com

Imperial Irrigation District  
K. S. Noller  
P. O. Box 937  
Imperial, CA 92251

Kern River Gas Transmission Company  
Janie Nielsen  
Janie.Nielsen@KernRiverGas.com

LS Power (took over Duke Energy)  
A Hartmann  
AHartmann@LSPower.com

Luce, Forward, Hamilton & Scripps  
John Leslie  
jleslie@luce.com

Crossborder Energy  
Tom Beach  
tomb@crossborderenergy.com

Davis Wright Tremaine, LLP  
Edward W. O'Neill  
One Embarcadero Center, #600  
San Francisco, CA 94111-3834

Douglass & Liddell  
Dan Douglass  
douglass@energyattorney.com

Downey, Brand, Seymour & Rohwer  
Dan Carroll  
dcarroll@downeybrand.com

Gas Transmission Northwest  
Corporation  
Bevin Hong  
Bevin\_Hong@transcanada.com

Goodin, MacBride, Squeri, Ritchie &  
Day, LLP  
James D. Squeri  
jsqueri@gmssr.com

JBS Energy  
Jeff Nahigian  
jeff@jbsenergy.com

LADWP  
Nevenka Ubavich  
nevenka.ubavich@ladwp.com

Law Offices of Diane I. Fellman  
Diane Fellman  
diane\_fellman@fpl.com

MRW & Associates  
Robert Weisenmiller  
mrw@mrwassoc.com

Culver City Utilities  
Heustace Lewis  
Heustace.Lewis@culvercity.org

Davis, Wright, Tremaine  
Judy Pau  
judypau@dwt.com

Douglass & Liddell  
Donald C. Liddell  
liddell@energyattorney.com

Dynegy  
Joseph M. Paul  
jmpa@dynegy.com

General Services Administration  
Facilities Management (9PM-FT)  
450 Golden Gate Ave.  
San Francisco, CA 94102-3611

Hanna & Morton  
Norman A. Pedersen, Esq.  
npedersen@hanmor.com

Jeffer, Mangels, Butler & Marmaro  
2 Embarcadero Center, 5th Floor  
San Francisco, CA 94111

LADWP  
Randy Howard  
P. O. Box 51111, Rm. 956  
Los Angeles, CA 90051-0100

Law Offices of William H. Booth  
William Booth  
wbooth@booth-law.com

Manatt Phelps Phillips  
Randy Keen  
rkeen@manatt.com



Manatt, Phelps & Phillips, LLP  
 David Huard  
 dhuard@manatt.com

March Joint Powers Authority  
 Lori Stone  
 PO Box 7480,  
 Moreno Valley, CA 92552

Matthew Brady & Associates  
 Matthew Brady  
 matt@bradylawus.com

Julie Morris  
 Julie.Morris@PPMEnergy.com

National Utility Service, Inc.  
 Jim Boyle  
 One Maynard Drive, P. O. Box 712  
 Park Ridge, NJ 07656-0712

PG&E Tariffs  
 Pacific Gas and Electric  
 PGETariffs@pge.com

Pacific Gas & Electric Co.  
 John Clarke  
 jpc2@pge.com

Praxair Inc  
 Rick Noger  
 rick\_noger@praxair.com

Questar Southern Trails  
 Lenard Wright  
 Lenard.Wright@Questar.com

R. W. Beck, Inc.  
 Catherine Elder  
 celder@rwbeck.com

Regulatory & Cogen Services, Inc.  
 Donald W. Schoenbeck  
 900 Washington Street, #780  
 Vancouver, WA 98660

Richard Hairston & Co.  
 Richard Hairston  
 hairstonco@aol.com

Sierra Pacific Company  
 Christopher A. Hilten  
 chilen@sppc.com

Southern California Edison Co  
 Fileroom Supervisor  
 2244 Walnut Grove Ave., Rm 290, GO1  
 Rosemead, CA 91770

Southern California Edison Co  
 Karyn Gansecki  
 601 Van Ness Ave., #2040  
 San Francisco, CA 94102

Southern California Edison Co.  
 Colin E. Cushnie  
 Colin.Cushnie@SCE.com

Southern California Edison Co.  
 Kevin Cini  
 Kevin.Cini@SCE.com

Southern California Edison Co.  
 John Quinlan  
 john.quinlan@sce.com

Southern California Edison Company  
 Michael Alexander  
 Michael.Alexander@sce.com

Southwest Gas Corp.  
 John Hester  
 P. O. Box 98510  
 Las Vegas, NV 89193-8510

Suburban Water System  
 Bob Kelly  
 1211 E. Center Court Drive  
 Covina, CA 91724

Sutherland, Asbill & Brennan  
 Keith McCrea  
 kmccrea@sablaw.com

TURN  
 Marcel Hawiger  
 marcel@turn.org

TURN  
 Mike Florio  
 mflorio@turn.org

The Mehle Law Firm PLLC  
 Colette B. Mehle  
 cmehle@mehlelaw.com

Western Manufactured Housing  
 Communities Assoc.  
 Sheila Day  
 sheila@wma.org

ALCANTAR & KAHL, LLP  
 MICHAEL P. ALCANTAR  
 mpa@a-klaw.com

GOODIN MACBRIDE SQUERI RITCHIE  
 & DAY LLP  
 JEANNE B. ARMSTRONG  
 jarmstrong@gmssr.com

CALIF PUBLIC UTILITIES COMMISSION  
 Wendy Al-Mukdad  
 wmp@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Joyce Alfton  
 alf@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Nilgun Atamturk  
 nil@cpuc.ca.gov

SEMPRA ENERGY  
 GEORGETTA J. BAKER  
 gbaker@sempra.com

CROSSBORDER ENERGY  
 TOM BEACH  
 tomb@crossborderenergy.com

MC CARTHY & BERLIN, LLP  
 C. SUSIE BERLIN  
 sberlin@mccarthyllaw.com

BERLINER LAW PLLC  
 ROGER BERLINER  
 roger@berlinerlawpllc.com

SOUTHWEST GAS CORPORATION  
 ANDY BETTWY  
 andy.bettwy@swgas.com

FERRIS & BRITTON  
 W. LEE BIDDLE  
 lbiddle@ferrisbritton.com

LAW OFFICES OF WILLIAM H. BOOTH  
 WILLIAM H. BOOTH  
 wbooth@booth-law.com

BRADY & ASSOCIATES  
 MATTHEW BRADY  
 matt@bradylawus.com

BRIGGS LAW CORPORATION  
 CORY J. BRIGGS  
 cory@briggslawcorp.com

ENERGY MINERALS & NATURAL  
 RESOURCES DEPT  
 DAVID K. BROOKS  
 david.brooks@state.nm.us

BETA CONSULTING  
 JOHN BURKHOLDER  
 burkee@cts.com

TECHNICAL SERVICES MANAGER  
 JIM CAMPION  
 Jim.Campion@conservation.ca.gov

DOWNEY BRAND, LLP  
 DAN L. CARROLL  
 dcarroll@downeybrand.com

NATURAL RESOURCES DEFENSE  
 COUNCIL  
 SHERYL CARTER  
 scarter@nrdc.org

COUNTY OF LOS ANGELES  
 HOWARD CHOY  
 hchoy@isd.co.la.ca.us

SACRAMENTO MUNICIPAL UTILITY  
 DISTRICT  
 STEVEN COHN  
 scohn@smud.org

GOODIN MACBRIDE SQUERI RITCHIE  
 & DAY  
 BRIAN T. CRAGG  
 bcragg@goodinmacbride.com

TRANSCANADA PIPELINES LIMITED  
 MARGARET CROSSEN  
 margaret\_crossen@transcanada.com

CALIF PUBLIC UTILITIES COMMISSION  
 Eugene Cadenasso  
 cpe@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Andrew Campbell  
 agc@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Laurence Chaset  
 lau@cpuc.ca.gov

GOODIN MACBRIDE SQUERI DAY &  
 LAMPREY LLP  
 MICHAEL B. DAY  
 mday@gmssr.com

DOUGLASS & LIDDELL  
 DANIEL W. DOUGLASS  
 douglass@energyattorney.com

SEMPRA ENERGY  
 JOHN R. ELLIS  
 jellis@sempra.com

CALIF PUBLIC UTILITIES COMMISSION  
 David R. Effross  
 dre@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
 Roy Evans  
 rle@cpuc.ca.gov

REED SMITH LLP  
 MARK FOGELMAN  
 mfogelman@reedsmith.com

CALIF PUBLIC UTILITIES COMMISSION  
 David K. Fukutome  
 dkf@cpuc.ca.gov

**SOUTHWEST GAS CORPORATION**  
**RANDALL P. GABE**  
 randy.gabe@swgas.com

**LATINO ISSUES FORUM**  
**ENRIQUE GALLARDO**  
 enriqueg@lif.org

**ENERGY SERVICES&INVESTMENTS, LLC**  
**WILLIAM S. GARRETT, JR.**  
 wgarrettesi@aol.com

**CALIFORNIA DEPARTMENT OF WATER RESOURCES**  
**JACQUELINE GEORGE**  
 jgeorge@water.ca.gov

**SEMPRA ENERGY**  
**DAVID J. GILMORE**  
 dgilmore@sempra.com

**CORAL ENERGY RESOURCES, L.P.**  
**AMY GOLD**  
 agold@coral-energy.com

**DISTRIBUTED ENERGY STRATEGIES**  
**STEVEN A. GREENBERG**  
 steveng@destrategies.com

**CALIF PUBLIC UTILITIES COMMISSION**  
 Belinda Gatti  
 beg@cpuc.ca.gov

**CALIF PUBLIC UTILITIES COMMISSION**  
 Jacqueline Greig  
 jnm@cpuc.ca.gov

**SOUTHWEST GAS CORPORATION**  
**ANITA HART**  
 anita.hart@swgas.com

**THE UTILITY REFORM NETWORK**  
**MARCEL HAWIGER**  
 marcel@turn.org

**SIERRA PACIFIC POWER COMPANY**  
**CHRISTOPHER HILEN**  
 chilen@sppc.com

**STOEL RIVES**  
**SETH HILTON**  
 sdhilton@stoel.com

**MANATT, PHELPS & PHILLIPS, LLP**  
**DAVID L. HUARD**  
 dhuard@manatt.com

**COMMUNITY ENVIRONMENTAL COUNCIL**  
**TAMLYN M. HUNT**  
 thunt@cecmail.org

**CALIF PUBLIC UTILITIES COMMISSION**  
 Martin Homec  
 mxh@cpuc.ca.gov

**SOUTHERN CALIFORNIA EDISON COMPANY**  
**GLORIA M. ING**  
 gloria.ing@sce.com

**ADAMS BROADWELL JOSEPH & CARDOZO**  
**MARC D. JOSEPH**  
 mdjoseph@adamsbroadwell.com

**OFFICE OF STATE SENATOR MARTHA ESCUTIA**  
**BILL JULIAN**  
 billjulian@sbcglobal.net

**ALCANTAR & KAHL, LLP**  
**EVELYN KAHL**  
 ek@a-klaw.com

**DORSEY AND WHITNEY LLP**  
**JOE KARP**  
 jkarp@whitecase.com

**WINSTON & STRAWN LLP**  
**JOSEPH M. KARP**  
 jkarp@winston.com

**MANATT PHELPS & PHILLIPS, LLP**  
**RANDALL W. KEEN**  
 rkeen@manatt.com

**SHUTE, MIHALY & WEINBERGER LLP**  
**DEBORAH L. KEETH**  
 keeth@smwlaw.com

**ELLISON, SCHNEIDER & HARRIS, LLP**  
**DOUGLAS K. KERNER**  
 dkk@eslawfirm.com

**DOUGLASS & LIDDELL**  
**GREGORY KLATT**  
 klatt@energyattorney.com

**PACIFIC GAS AND ELECTRIC COMPANY**  
**KERRY C. KLEIN**  
 kck5@pge.com

**EL PASO CORPORATION**  
**STEPHEN G. KOERNER**  
 steve.koerner@elpaso.com

**CALPINE CORPORATION**  
**AVIS KOWALEWSKI**  
 kowalewskia@calpine.com

**CALIF PUBLIC UTILITIES COMMISSION**  
 Sepideh Khosrowjah  
 skh@cpuc.ca.gov

**LUCE, FORWARD, HAMILTON & SCRIPPS, LLP**  
**JOHN W. LESLIE**  
 jleslie@luce.com

**DOUGLASS & LIDDELL**  
**DONALD C. LIDDELL**  
 liddell@energyattorney.com

**PACIFIC GAS AND ELECTRIC COMPANY**  
**FRANK R. LINDH**  
 frl3@pge.com

<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Diana L. Lee                  dil@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Kelly C. Lee                  kcl@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  James Loewen                  loe@cpuc.ca.gov</p>
<p><b>CITY OF PALO ALTO</b>                  RAVEEN MAAN                  raveen_maan@city.palo-alto.ca.us</p>	<p><b>SOUTHERN CALIFORNIA EDISON COMPANY</b>                  WALKER A. MATTHEWS, III                  walker.matthews@sce.com</p>	<p><b>MODESTO IRRIGATION DISTRICT</b>                  CHRISTOPHER J. MAYER                  chrism@mid.org</p>
<p><b>PACIFIC GAS AND ELECTRIC COMPANY</b>                  ROBERT B. MC LENNAN                  rbm4@pge.com</p>	<p><b>SUTHERLAND, ASBILL &amp; BRENNAN</b>                  KEITH MCCREA                  kmccrea@sablaw.com</p>	<p><b>DUANE MORRIS LLP</b>                  JAMES W. MCTARNAGHAN                  jwmctarnaghan@duanemorris.com</p>
<p><b>SEMPRA ENERGY UTILITIES</b>                  BETH MUSICH                  bmusich@semprautilities.com</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Kim Malcolm                  kim@cpuc.ca.gov</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Harvey Y. Morris                  hym@cpuc.ca.gov</p>
<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Richard A. Myers                  ram@cpuc.ca.gov</p>	<p><b>JBS ENERGY, INC.</b>                  JEFF NAHIGIAN                  jeff@jbsenergy.com</p>	<p><b>CALIFORNIA LEAGUE OF FOOD PROCESSORS</b>                  ROB NEENAN                  rob@clfp.com</p>
<p><b>SEMPRA ENERGY</b>                  STEVEN C. NELSON                  snelson@sempra.com</p>	<p><b>CALIFORNIA DEPARTMENT OF WATER RESOURCES</b>                  JOHN PACHECO                  jpacheco@water.ca.gov</p>	<p><b>DYNEGY MOSS LANDING, LLC</b>                  JOE PAUL                  joe.paul@dynegy.com</p>
<p><b>HANNA AND MORTON, LLP</b>                  NORMAN A. PEDERSEN                  npedersen@hanmor.com</p>	<p><b>PACIFIC GAS AND ELECTRIC COMPANY</b>                  JONATHAN D. PENDLETON                  j1pc@pge.com</p>	<p><b>ASPEN ENVIRONMENTAL GROUP</b>                  SUSANNE PHINNEY, D.ENV.                  Sphinney@aspeneq.com</p>
<p><b>CANADIAN ASSN. OF PETROLEUM PRODUCERS</b>                  MARK PINNEY                  mark.pinney@capp.ca</p>	<p><b>ANDERSON &amp; POOLE</b>                  EDWARD G. POOLE                  epoole@adplaw.com</p>	<p><b>SOUTHERN CALIFORNIA EDISON COMPANY</b>                  DOUGLAS PORTER                  douglas.porter@sce.com</p>
<p><b>CALIFORNIA ENERGY COMMISSION</b>                  MIKE PURCELL                  mpurcell@energy.state.ca.us</p>	<p><b>CALIF PUBLIC UTILITIES COMMISSION</b>                  Robert M. Pocta                  rmp@cpuc.ca.gov</p>	<p><b>SAN DIEGO GAS &amp; ELECTRIC COMPANY</b>                  STEVE RAHON                  srahon@semprautilities.com</p>
<p><b>ASSEMBLY COMMITTEE/UTILITIES AND COMMERC</b>                  EDWARD RANDOLPH                  edward.randolph@asm.ca.gov</p>	<p><b>SEMPRA LNG</b>                  WILLIAM D, RAPP                  wrapp@sempra.com</p>	<p><b>EXXON MOBIL CORPORATION</b>                  DOUGLAS W. RASCH                  douglas.w.rasch@exxonmobil.com</p>

WESTERN STATES PETROLEUM  
ASSOCIATION  
CATHY REHEIS-BOYD  
creheis@wspa.org

SPURR  
MICHAEL ROCHMAN  
Service@spurr.org

REGULATORY & COGENERATION  
SERVICES, INC.  
JAMES ROSS  
jimross@r-c-s-inc.com

CALIF PUBLIC UTILITIES COMMISSION  
Ramesh Ramchandani  
rxr@cpuc.ca.gov

PACIFIC GAS AND ELECTRIC  
COMPANY  
KEITH T. SAMPSON  
kts1@pge.com

BERNARDINO COUNTY  
CHARLES SCOLASTICO  
cscolastico@cc.sbcounty.gov

DANIEL P. SELMI  
dselmi@aol.com

AIR RESOURCES BOARD  
DEAN SIMEROTH  
dsimerot@arb.ca.gov

SEMPRA ENERGY  
AIMEE M. SMITH  
amsmith@sempra.com

KERN RIVER GAS TRANSMISSION  
COMPANY  
RICHARD N. STAPLER, JR.  
richard.stapler@kernrivergas.com

HANNA AND MORTON, LLP  
ALANA STEELE  
asteel@hanmor.com

SEMPRA ENERGY  
MICHAEL THORP  
mthorp@sempra.com

ARCLIGHT ENERGY PARTNERS FUND  
I, LP  
JOHN TISDALE  
jtisdale@arclightcapital.com

CALIF PUBLIC UTILITIES COMMISSION  
Laura J. Tudisco  
ljt@cpuc.ca.gov

CALIFORNIA DEPARTMENT OF  
WATER RESOURCES  
ANDREW ULMER  
aulmer@water.ca.gov

SEMPRA ENERGY  
LISA G. URICK  
lurick@sempra.com

ALCANTAR & KAHL LLP  
ELIZABETH WESTBY  
egw@a-klaw.com

ELLISON, SCHNEIDER & HARRIS, LLP  
GREGGORY L. WHEATLAND  
glw@eslawfirm.com

SOUTH COAST AIR QUALITY  
MANAGEMENT DISTR  
KURT R. WIESE  
kwiese@aqmd.gov

DEFENSE ENERGY SUPPORT CENTER  
SHYLETHA A. WILLIAMS  
swilliams@desc.dla.mil

CALIF PUBLIC UTILITIES COMMISSION  
Steven A. Weissman  
saw@cpuc.ca.gov

CALIF PUBLIC UTILITIES COMMISSION  
John S. Wong  
jsw@cpuc.ca.gov

CALIFORNIA AIR RESOURCES BOARD  
GARY M. YEE  
gyee@arb.ca.gov

ATTACHMENT B  
Advice No. 3759

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42025-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 1	Revised 41972-G
Revised 42026-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 2	Revised 41973-G
Revised 42027-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 3	Revised 41974-G
Revised 42028-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 4	Revised 41975-G
Revised 42029-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 7	Revised 42020-G
Revised 42030-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 11	Revised 41930-G
Revised 42031-G	PRELIMINARY STATEMENT, PART II, SUMMARY OF RATES AND CHARGES, Sheet 12	Revised 41931-G
Revised 42032-G	PRELIMINARY STATEMENT, PART VIII, GAS COST INCENTIVE MECHANISM, Sheet 1	Revised 41037-G
Revised 42033-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 1	Revised 41977-G
Revised 42034-G	Schedule No. GR, RESIDENTIAL SERVICE, (Includes GR, GR-C, GT-R, GRL and GT-RL Rates), Sheet 2	Revised 41933-G
Revised 42035-G	Schedule No. GS, SUBMETERED MULTI- FAMILY SERVICE, (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates), Sheet 2	Revised 41978-G
Revised 42036-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 2	Revised 41979-G
Revised 42037-G	Schedule No. GM, MULTI-FAMILY SERVICE, (Includes GM-E, GM-C, GM-EC, GM-CC, GT- ME, GT-MC and all GMB Rates), Sheet 3	Revised 41980-G
Revised 42038-G	Schedule No. GML, MULTI-FAMILY SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 2	Revised 41981-G
Revised 42039-G	Schedule No. GML, MULTI-FAMILY	Revised 41982-G

ATTACHMENT B  
Advice No. 3759

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
	SERVICE, INCOME QUALIFIED, (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates), Sheet 3	
Revised 42040-G	Schedule No. GO-SSA, SUMMER SAVER OPTIONAL RATE, FOR OWNERS OF EXISTING GAS EQUIPMENT, Sheet 2	Revised 41939-G
Revised 42041-G	Schedule No. GO-SSB, SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING , NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT, Sheet 2	Revised 41940-G
Revised 42042-G	SCHEDULE NO. GO-AC, OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS, AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates), Sheet 1	Revised 41941-G
Revised 42043-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 1	Revised 41983-G
Revised 42044-G	Schedule No. G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates), Sheet 2	Revised 41943-G
Revised 42045-G	Schedule No. GL, STREET AND OUTDOOR LIGHTING, NATURAL GAS SERVICE, Sheet 1	Revised 41944-G
Revised 42046-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 2	Revised 41984-G
Revised 42047-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 3	Revised 41985-G
Revised 42048-G	Schedule No. G-10, CORE COMMERCIAL AND INDUSTRIAL SERVICE, (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates), Sheet 4	Revised 41947-G
Revised 42049-G	Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR	Revised 41986-G

ATTACHMENT B  
Advice No. 3759

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 42050-G	COMMERCIAL AND INDUSTRIAL, Sheet 2 Schedule No. G-AC, CORE AIR CONDITIONING SERVICE, FOR COMMERCIAL AND INDUSTRIAL, Sheet 3	Revised 41949-G
Revised 42051-G	Schedule No. G-EN, CORE GAS ENGINE SERVICE, FOR WATER PUMPING, Sheet 2	Revised 41987-G
Revised 42052-G	Schedule No. G-NGV, NATURAL GAS SERVICE FOR MOTOR VEHICLES, Sheet 2	Revised 41988-G
Revised 42053-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 2	Revised 41989-G
Revised 42054-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 3	Revised 41990-G
Revised 42055-G	Schedule No. G-CP, CORE PROCUREMENT SERVICE, Sheet 4	Revised 41954-G
Revised 42056-G	TABLE OF CONTENTS	Revised 41991-G
Revised 42057-G	TABLE OF CONTENTS	Revised 41992-G
Revised 42058-G	TABLE OF CONTENTS	Revised 42024-G
Revised 42059-G	TABLE OF CONTENTS	Revised 41416-G



PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR <sup>1/</sup> .....	96.569¢	114.857¢	16.438¢	R,R
GR-C <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	
GT-R .....	28.418¢	46.706¢	16.438¢	R,R
GRL <sup>3/</sup> .....	78.207¢	92.838¢	13.151¢	R,R
GT-RL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	

Schedule GS (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

GS <sup>1/</sup> .....	96.569¢	114.857¢	16.438¢	R,R
GS-C <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	
GT-S .....	28.418¢	46.706¢	16.438¢	
GSL <sup>3/</sup> .....	78.207¢	92.838¢	13.151¢	R,R
GSL-C <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢	
GT-SL <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E <sup>1/</sup> .....	96.569¢	114.857¢	16.438¢	R,R
GM-C <sup>1/</sup> .....	N/A	114.857¢	16.438¢	R
GM-EC <sup>2/</sup> .....	102.879¢	121.167¢	16.438¢	
GM-CC <sup>2/</sup> .....	N/A	121.167¢	16.438¢	
GT-ME .....	28.418¢	46.706¢	16.438¢	
GT-MC .....	N/A	46.706¢	16.438¢	
GM-BE <sup>1/</sup> .....	88.445¢	96.435¢	\$10.102	R,R
GM-BC <sup>1/</sup> .....	N/A	96.435¢	\$10.102	R
GM-BEC <sup>2/</sup> .....	94.755¢	102.745¢	\$10.102	
GM-BCC <sup>2/</sup> .....	N/A	102.745¢	\$10.102	
GT-MBE .....	20.294¢	28.284¢	\$10.102	
GT-MBC .....	N/A	28.284¢	\$10.102	

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 68.100¢/therm which includes the core brokerage fee. R

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.

<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule GML (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

	Baseline <u>Usage</u>	Non-Baseline <u>Usage</u>	Customer Charge <u>per meter, per day</u>
GML-E <sup>3/</sup> .....	78.207¢	92.838¢	13.151¢
GML-C <sup>3/</sup> .....	N/A	92.838¢	13.151¢
GML-EC <sup>3/</sup> .....	83.255¢	97.886¢	13.151¢
GML-CC <sup>3/</sup> .....	N/A	97.886¢	13.151¢
GT-MLE <sup>3/</sup> .....	22.734¢	37.365¢	13.151¢
GT-MLC <sup>3/</sup> .....	N/A	37.365¢	13.151¢
GMBL-E <sup>3/</sup> .....	71.708¢	78.100¢	\$8.082
GMBL-C <sup>3/</sup> .....	N/A	78.100¢	\$8.082
GMBL-EC <sup>3/</sup> .....	76.756¢	83.148¢	\$8.082
GMBL-CC <sup>3/</sup> .....	N/A	83.148¢	\$8.082
GT-MBLE <sup>3/</sup> .....	16.235¢	22.627¢	\$8.082
GT-MBLC <sup>3/</sup> .....	N/A	22.627¢	\$8.082

R,R  
R

R,R  
R

Schedule G-NGVR (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

	All <u>Usage</u>	Customer Charge <u>per meter, per day</u>
G-NGVR <sup>1/</sup> .....	83.657¢	32.877¢
G-NGVRC <sup>2/</sup> .....	89.967¢	32.877¢
GT-NGVR .....	15.506¢	32.877¢
G-NGVRL <sup>3/</sup> .....	67.878¢	26.301¢
GT-NGVRL <sup>3/</sup> .....	12.405¢	26.301¢

R

R

<sup>1/</sup> The residential core procurement charge as set forth in Schedule No. G-CP is 68.100¢/therm which includes the core brokerage fee.

<sup>2/</sup> The residential cross-over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.

<sup>3/</sup> The CARE rate reflects a 20% discount on all customer, commodity, and transportation charges.

R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE <sup>1/ 2/</sup>

Schedule G-10 <sup>3/</sup> (Includes GN-10, GN-10C, GT-10, GN-10V, GN-10VC, GT-10V, and all 10L Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>	
GN-10 .....	114.031¢	91.910¢	74.305¢	R,R,R
GN-10C .....	120.341¢	98.220¢	80.615¢	
GT-10 .....	45.880¢	23.759¢	6.154¢	
GN-10V .....	114.031¢	88.461¢	74.305¢	R,R,R
GN-10VC .....	120.341¢	94.771¢	80.615¢	
GT-10V .....	45.880¢	20.310¢	6.154¢	
GN-10L .....	92.177¢	74.480¢	60.396¢	R,R,R
GT-10L .....	36.704¢	19.007¢	4.923¢	

Customer Charge  
 Per meter, per day:

	<u>Customer's Annual Usage</u>		<u>CARE Eligible Customer's Annual Usage</u>	
	<1,000 th/yr	≥1,000 th/yr	<1,000 th/yr	≥1,000 th/yr
All customers except "Space Heating Only"	32.877¢	49.315¢	26.301¢	39.452¢
"Space Heating Only" customers:				
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760	\$0.79339	\$1.19008
Beginning Apr. 1 through Nov. 30	None	None	None	None

<sup>1/</sup> The non-residential core procurement charge as set forth in Schedule No. G-CP is 68.100¢/therm which includes the core brokerage fee.

<sup>2/</sup> The non-residential cross over rate as set forth in Schedule No. G-CP is 74.410¢/therm which includes the core brokerage fee.

<sup>3/</sup> Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 4

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued) <sup>1/ 2/</sup>

Commodity Charge  
 (per therm)

Schedule G-AC

G-AC: rate per therm .....	77.865¢	R
G-ACC: rate per therm .....	84.175¢	R
G-ACL: rate per therm .....	63.244¢	R
Customer Charge: \$150/month		

Schedule G-EN

G-EN: rate per therm .....	78.501¢	R
G-ENC: rate per therm .....	84.811¢	R
Customer Charge: \$50/month		

Schedule G-NGV

G-NGU: rate per therm .....	76.034¢	R
G-NGUC: rate per therm .....	82.344¢	R
G-NGU plus G-NGC Compression Surcharge .....	150.658¢	R
G-NGUC plus G-NGC Compression Surcharge .....	156.968¢	R
P-1 Customer Charge: \$13/month		
P-2A Customer Charge: \$65/month		

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
 SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

WHOLESALE SERVICE (Continued)

Schedule GW-VRN (City of Vernon, GT-F10 & GT-I10)

Transmission Charge .....	2.756¢
ITCS-VRN .....	(0.033¢)

PROCUREMENT CHARGE

Schedule G-CP

Non-Residential Core Procurement Charge, per therm .....	68.100¢	R
Non-Residential Cross-Over Rate, per therm .....	74.410¢	
Residential Core Procurement Charge, per therm .....	68.100¢	R
Residential Cross-Over Rate, per therm .....	74.410¢	
Adjusted Core Procurement Charge, per therm .....	67.899¢	R

IMBALANCE SERVICE

Standby Procurement Charge

Core Retail Standby (SP-CR)

April 2007 .....	115.364¢
May 2007 .....	115.364¢
June 2007 .....	TBD*

Noncore Retail Standby (SP-NR)

April 2007 .....	115.429¢
May 2007 .....	115.429¢
June 2007 .....	TBD*

Wholesale Standby (SP-W)

April 2007 .....	115.429¢
May 2007 .....	115.429¢
June 2007 .....	TBD*

\*To be determined (TBD). Pursuant to Resolution G-3316, the June Standby Procurement Charge will be filed by separate advice letter at least one day prior to July 25.

Buy-Back Rate

Core and Noncore Retail (BR-R)

April 2007 .....	32.435¢
May 2007 .....	36.182¢
June 2007 .....	37.105¢

Wholesale (BR-W)

April 2007 .....	32.327¢
May 2007 .....	36.061¢
June 2007 .....	36.981¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
 PART II  
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service

Charge  
(per therm)

Base Margin	45.031¢	
Other Operating Costs/Revenues	0.833¢	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	0.057¢	
Core Averaging/Other Noncore	(1.084¢)	
Procurement Rate (w/o Brokerage Fee)	67.899¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	112.988¢	R

Non-Residential - Commercial/Industrial

Charge  
(per therm)

Base Margin	25.063¢	
Other Operating Costs/Revenues	(0.042¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.020¢)	
Core Averaging/Other Noncore	3.308¢	
Procurement Rate (w/o Brokerage Fee)	67.899¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	96.460¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART II  
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge  
(per therm)

Base Margin	12.554¢	
Other Operating Costs/Revenues	(0.085¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.055¢)	
Procurement Rate (w/o Brokerage Fee)	67.899¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	80.565¢	R

Non-Residential - Gas Engine

Charge  
(per therm)

Base Margin	13.049¢	
Other Operating Costs/Revenues	(0.034¢)	
Transition Costs	0.000¢	
Balancing/Tracking Account Amortization	(0.054¢)	
Procurement Rate (w/o Brokerage Fee)	67.899¢	R
Core Brokerage Fee Adjustment	0.201¢	
Procurement Carrying Cost of Storage Inventory	0.051¢	
	-----	
Total Costs	81.112¢	R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

PRELIMINARY STATEMENT  
PART VIII  
GAS COST INCENTIVE MECHANISM

Sheet 1

A. GENERAL

The Gas Cost Incentive Mechanism (GCIM) replaces the Reasonableness Review as a means of reviewing SoCalGas' natural gas purchasing activities for retail core (core) customers. The purpose of the GCIM is to provide market-based incentives to reduce the cost of gas to core customers and to provide appropriate objective standards against which to measure SoCalGas' performance in gas procurement and transportation functions on behalf of core customers.

On an annual basis, the GCIM provides SoCalGas with an incentive to achieve a cost of gas that is at or below the prevailing market price for gas, by establishing an annual benchmark budget. The actual gas costs incurred to meet the needs of core customers are measured against the annual benchmark budget. If the actual total gas cost is less than the annual benchmark budget, the cost savings is shared between ratepayers and shareholders based on a tiered formula with ratepayers receiving a progressively greater percentage of the GCIM gain over certain tolerances and within established sharing bands, subject to a cap on shareholders' benefit (see Section C.9). If the actual total gas cost is greater than the annual benchmark budget plus a specified tolerance, the excess cost penalty is split equally between shareholders and ratepayers. See Section C. for the detailed methodology used to calculate these components.

The commodity costs under the GCIM are recorded to SoCalGas' Purchased Gas Account (PGA). The transportation reservation charges for capacity reserved for the core are recorded to the Core Fixed Cost Account (CFCA). Any additional interstate capacity acquired in excess of that reserved for the core and intended for the core use will be treated similar to other gas commodity charges and included in the PGA.

B. EFFECTIVE DATES

1. A three-year experimental GCIM was approved in D.94-03-076, effective April 1, 1994. The GCIM program was modified and extended for two years by D.97-06-061, effective April 1, 1997. The GCIM program extension remained in effect through March 31, 1999.
2. Pursuant to D.98-12-057, the GCIM is extended on an annual basis for 12-month cycles, beginning in Year 6, the period April 1, 1999 through March 31, 2000, unless the mechanism is modified or discontinued by further order of the Commission.
3. D.02-06-023 approved a Settlement Agreement sponsored by the Commission's Office of Ratepayer Advocates (ORA), The Utility Reform Network (TURN) and SoCalGas, with amendments, which further modifies the GCIM and extended it for Year 7 (April 1, 2000 through March 31, 2001) and beyond, on an annual basis until further modified or terminated upon Commission Order.
4. Pursuant to D.05-10-043, as modified by D.06-08-027 and D.07-06-027, all costs and benefits associated with SoCalGas' hedging activities during the 2005 through 2007 winter seasons (i.e., beginning November through March of the following year) shall flow directly to core customers.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 1

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The GRL procurement rate and GT-RL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GRL and GT-RL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	16.438¢

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : <sup>2/</sup> .....	68.100¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	28.469¢	28.469¢	28.418¢
<u>Total Baseline Charge</u> : .....	96.569¢	102.879¢	28.418¢

R

R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : <sup>2/</sup> .....	68.100¢	74.410¢	N/A
<u>Transmission Charge</u> : <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢
<u>Total Non-Baseline Charge</u> : .....	114.857¢	121.167¢	46.706¢

R

R

Rates for CARE-Eligible Customers

	<u>GRL</u>	<u>GT-RL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GR, GR-C and GT-R and 26.519¢ per day for GRL and GT-RL applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing. (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GR  
RESIDENTIAL SERVICE

Sheet 2

(Includes GR, GR-C, GT-R, GRL and GT-RL Rates)

(Continued)

RATES (Continued)

Rates for CARE-Eligible Customers (Continued)

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

	<u>GRL</u>	<u>GT-RL</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):			
Procurement Charge: <sup>2/</sup> .....	54.480¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.727¢</u>	<u>22.734¢</u>	
Total Baseline Charge: .....	78.207¢	22.734¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: <sup>2/</sup> .....	54.480¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non-Baseline Charge: .....	92.838¢	37.365¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GR and GR-C customers is equal to the GT-R Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GS Sheet 2  
SUBMETERED MULTI-FAMILY SERVICE  
 (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.469¢</u>	<u>28.469¢</u>	<u>28.418¢</u>	
Total Baseline Charge: .....	96.569¢	102.879¢	28.418¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>46.757¢</u>	<u>46.757¢</u>	<u>46.706¢</u>	
Total Non-Baseline Charge: .....	114.857¢	121.167¢	46.706¢	R

Rates for CARE-Eligible Customers

	<u>GSL</u>	<u>GSL-C</u>	<u>GT-SL</u>
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	13.151¢	13.151¢	13.151¢

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>	
Total Baseline Charge: .....	78.207¢	83.255¢	22.734¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non-Baseline Charge: .....	92.838¢	97.886¢	37.365¢	R

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

<sup>3/</sup> This charge for GS and GS-C customers is equal to the GT-S Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day: .....	16.438¢ <sup>1/</sup>	\$10.102

GM

	<u>GM-E</u>	<u>GM-EC</u> <sup>4/</sup>	<u>GT-ME</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
Transmission Charge: <sup>3/</sup> .....	28.469¢	28.469¢	28.418¢	
Total Baseline Charge (all usage): .....	96.569¢	102.879¢	28.418¢	R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
Transmission Charge: <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢	
Total Non Baseline Charge (all usage):.....	114.857¢	121.167¢	46.706¢	R

	<u>GM-C</u>	<u>GM-CC</u> <sup>4/</sup>	<u>GT-MC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
Transmission Charge: <sup>3/</sup> .....	46.757¢	46.757¢	46.706¢	
Total Non Baseline Charge (all usage):.....	114.857¢	121.167¢	46.706¢	R

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 33.149¢ per day for GM and GT-M applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>3/</sup> This charge for GM-E, GM-EC, GM-BE, GM-BEC, GM-C, GM-CC, GM-BC and GM-BCC customers is equal to the GT-R Transmission Charge and the procurement carrying cost of storage inventory charge.

<sup>4/</sup> These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Energy Service Provider (ESP) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different ESP.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GM  
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> <sup>4/</sup>	<u>GT-MBE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>20.345¢</u>	<u>20.345¢</u>	<u>20.294¢</u>	R
Total Baseline Charge (all usage):.....	88.445¢	94.755¢	20.294¢	R
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	R
Total Non-Baseline Charge (all usage): .....	96.435¢	102.745¢	28.284¢	R
	<u>GM-BC</u>	<u>GM-BCC</u> <sup>4/</sup>	<u>GT-MBC</u>	
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: <sup>2/</sup> .....	68.100¢	74.410¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>28.335¢</u>	<u>28.335¢</u>	<u>28.284¢</u>	R
Total Non Baseline Charge (all usage):.....	96.435¢	102.745¢	28.284¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

SCHEDULE NO. GO-AC

Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS  
 AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC<sup>2/</sup></u>	
<u>Customer Charge</u> , per meter per day: <sup>1/</sup> .....	16.438¢	16.438¢	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):			
<u>Procurement Charge</u> : <sup>3/</sup> .....	68.100¢	N/A	R
<u>Transmission Charge</u> : .....	<u>28.469¢<sup>4/</sup></u>	<u>28.418¢</u>	
<u>Total Baseline Charge</u> : .....	96.569¢	28.418¢	R
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
<u>Procurement Charge</u> : <sup>3/</sup> .....	68.100¢	N/A	R
<u>Transmission Charge</u> : .....	<u>46.757¢<sup>4/</sup></u>	<u>46.706¢</u>	
<u>Total Non-Baseline Charge</u> : .....	114.857¢	46.706¢	R

<sup>1/</sup> The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

<sup>2/</sup> Applicable to Core Aggregation Transportation service.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The G-NGVRL procurement rate and GT-NGVRL (CAT) rates are applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) Program as set forth in Schedule No. G-CARE. The CARE discount of 20% is reflected in the G-NGVRL and GT-NGVRL rates shown below. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day .....	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge <sup>1/</sup> .....	68.100¢	74.410¢	N/A
<u>Transmission Charge</u> <sup>2/</sup> .....	<u>15.557¢</u>	<u>15.557¢</u>	<u>15.506¢</u>
Commodity Charge .....	83.657¢	89.967¢	15.506¢

R  
R

<sup>1/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

<sup>2/</sup> This charge for G-NGVR and G-NGVRC customers is equal to the GT-NGVR Transmission Charge plus the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGVR

Sheet 2

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES  
 (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates)

(Continued)

RATES (Continued)

	<u>Rates for CARE-Eligible Customers</u>	
	<u>G-NGVRL</u>	<u>GT-NGVRL</u>
<u>Customer Charge</u> , per meter per day .....	26.301¢	26.301¢

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

<u>Rate, per therm</u>		
Procurement Charge .....	54.480¢	N/A
<u>Transmission Charge</u> .....	<u>13.398¢</u>	<u>12.405¢</u>
Commodity Charge .....	67.878¢	12.405¢

R  
R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Required Contract: As a condition precedent to service under this schedule, an executed NGV Home Refueling Authorization Agreement (Form 6150) shall be required. As part of the Agreement, the customer certifies that he qualifies under the terms and conditions of this schedule.
4. CPUC Oversight: All contracts, rates, and conditions are subject to revision and modification as a result of CPUC order.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. GL  
STREET AND OUTDOOR LIGHTING  
NATURAL GAS SERVICE

Sheet 1

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

<u>Hourly Lamp Rating in Cu.Ft.</u>	<u>Charge</u> <u>Per Lamp Per Month</u> ( <u>\$</u> )
1.99 cu.ft. per hr. or less .....	14.35
2.00 - 2.49 cu.ft. per hr .....	16.25
2.50 - 2.99 cu.ft. per hr .....	19.86
3.00 - 3.99 cu.ft. per hr .....	25.28
4.00 - 4.99 cu.ft. per hr .....	32.50
5.00 - 7.49 cu.ft. per hr .....	45.14
7.50 - 10.00 cu.ft. per hr .....	63.20
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour .....	7.22

R  
|  
|  
|  
|  
|  
R  
R

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	68.100¢	68.100¢	68.100¢	R,R,R
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	45.931¢	23.810¢	6.205¢	
	Commodity Charge: GN-10 .....	114.031¢	91.910¢	74.305¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	74.410¢	74.410¢	74.410¢	
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10 .....	45.931¢	23.810¢	6.205¢	
	Commodity Charge: GN-10C .....	120.341¢	98.220¢	80.615¢	
<u>GT-10:</u>	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10 .....	45.880¢ <sup>5/</sup>	23.759¢ <sup>5/</sup>	6.154¢ <sup>5/</sup>	

<sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
	Procurement Charge: <sup>3/</sup> G-CPNR .....	68.100¢	68.100¢	68.100¢	R,R,R
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	45.931¢	20.361¢	6.205¢	
	Commodity Charge: GN-10V .....	114.031¢	88.461¢	74.305¢	R,R,R
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: <sup>3/</sup> G-CPNRC .....	74.410¢	74.410¢	74.410¢	
	<u>Transmission Charge:</u> <sup>4/</sup> GPT-10V .....	45.931¢	20.361¢	6.205¢	
	Commodity Charge: GN-10VC .....	120.341¢	94.771¢	80.615¢	
<u>GT-10V:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
	Transmission Charge: GT-10V .....	45.880¢ <sup>6/</sup>	20.310¢ <sup>6/</sup>	6.154¢ <sup>6/</sup>	

(Footnotes continued from previous page.)

<sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>6/</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE  
 (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I<sup>2/</sup></u>	<u>Tier II<sup>2/</sup></u>	<u>Tier III<sup>2/</sup></u>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup>	G-CPNRL .....	54.480¢	54.480¢	54.480¢	R,R,R
	<u>Transmission Charge:</u> <sup>4/</sup>	GPT-10L .....	<u>37.697¢</u>	<u>20.000¢</u>	<u>5.916¢</u>	
	Commodity Charge:	GN-10L .....	92.177¢	74.480¢	60.396¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L .....	36.704¢ <sup>7/</sup>	19.007¢ <sup>7/</sup>	4.923¢ <sup>7/</sup>	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

<sup>7/</sup> These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC  
CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges

G-AC

This charge is for service as defined above and consists of: (1) the monthly non-residential procurement charge as set forth in Schedule No. G-CP; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10.

Rate, per therm.

Procurement Charge:	G-CPNR .....	68.100¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-AC .....	77.865¢

R  
R

G-ACC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-AC transmission charge, as set forth in Schedule No. GT-AC; and (3) the procurement carrying cost of storage inventory charge.

Rate, per therm.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-AC</u> .....	<u>9.765¢</u>
Commodity Charge:	G-ACC .....	84.175¢

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-AC

Sheet 3

CORE AIR CONDITIONING SERVICE  
FOR COMMERCIAL AND INDUSTRIAL

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-ACL

This charge is for service as defined above and consists of: (1) the discounted monthly non-residential procurement charge, as described below; (2) the GT-ACL transmission charge, as set forth in Schedule No. GT-AC; and (3) the discounted procurement carrying cost of storage inventory charge.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 10. The procurement charge shown below has been discounted by 20 percent. Pursuant to D.05-11-027, as modified by D.06-02-034, benefits from cushion gas withdrawal may be applied in order to keep the CARE commodity rate in any winter month from exceeding 80 cents per therm, provided that all benefits have been applied by March 31, 2008.

The Transmission Charge for CARE-eligible procurement customers shown below includes an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

Rate, per therm.

Procurement Charge:	G-CPNRL .....	54.480¢	
<u>Transmission Charge:</u>	<u>GPT-ACL</u> .....	<u>8.764¢</u>	R
Commodity Charge:	G-ACL .....	63.244¢	R

Rate Limiter Provision

The cumulative percentage rate of change in the customer charge and transmission-charge portion of the commodity charge will not exceed the national rate of inflation as measured by the Consumer Price Index as defined in Rule No. 1. This provision expires October 31, 1998.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-EN  
CORE GAS ENGINE SERVICE  
FOR WATER PUMPING

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

G-EN (Continued)

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 6.

Rate, per therm

Procurement Charge:	G-CPNR .....	68.100¢	
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>	
Commodity Charge:	G-EN .....	78.501¢	

R

R

G-ENC

This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-EN transmission charge, as set forth in Schedule No. GT-EN; and (3) the procurement carrying cost of storage inventory charge.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-EN</u> .....	<u>10.401¢</u>
Commodity Charge:	G-ENC .....	84.811¢

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-NGV  
NATURAL GAS SERVICE FOR MOTOR VEHICLES

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

Customer-Funded Fueling Station (Continued)

G-NGU (Continued)

Rate, uncompressed per therm.

Procurement Charge:	G-CPNR .....	68.100¢	R
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>	
Commodity Charge:	G-NGU .....	76.034¢	R

G-NGUC

This charge will be applicable for the first 12 months of service for core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California. This charge consists of: (1) the monthly procurement charge as set forth in Schedule No. G-CPNRC; (2) the GT-NGU transmission charge, as set forth in Schedule No. GT-NGV; and (3) the procurement carrying cost of storage inventory charge.

Rate, uncompressed per therm.

Procurement Charge:	G-CPNRC .....	74.410¢
<u>Transmission Charge:</u>	<u>GPT-NGU</u> .....	<u>7.934¢</u>
Commodity Charge:	G-NGUC .....	82.344¢

Utility-Funded Fueling Station

G-NGC Compression Surcharge per therm ..... 74.624¢

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC, compressed per therm .....	150.658¢	R
G-NGUC plus G-NGC, compressed per therm .....	156.968¢	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm .....	67.899¢	R
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	68.100¢	R

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	74.209¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	74.410¢

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm .....	67.899¢	R
Brokerage Fee, per therm .....	<u>0.201¢</u>	
Total Core Procurement Charge, per therm .....	68.100¢	R

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Bid Week, California-South, Delivered to Pipeline" index from Natural Gas Week. The Adjusted Border Price is equal to the Border Price less the currently authorized core interstate capacity costs included in core transportation rates.

Cost of Gas, (1) and (2) above, per therm .....	74.209¢
Brokerage Fee, per therm .....	<u>0.201¢</u>
Total Core Procurement Charge, per therm .....	74.410¢

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. G-CP  
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068 and (4) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm ..... 67.899¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-SSA  
SUMMER SAVER OPTIONAL RATE  
FOR OWNERS OF EXISTING GAS EQUIPMENT

Sheet 2

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The transmission charges are the GPT-R transmission charges for billing periods during the months of November through April. For billing periods for the months of May through October, the transmission charges are the GPT-R transmission charges for all usage less than or equal to the base year volume. Base volumes are the customer's volumes in the same billing period in the base year, the year prior to program sign-up. For non-baseline usage in the current year above base volumes in the billing period, the customer receives a SummerSaver credit equal to a discount of twenty cents (\$0.20) per therm off the GPT-R non-baseline transmission charge.

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSA

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	68.100¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.469¢</u>	R
Commodity Charge:	GR .....	96.569¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	68.100¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.757¢</u>	R
Commodity Charge:	GR .....	114.857¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GO-SSB

Sheet 2

SUMMER SAVER OPTIONAL RATE FOR CUSTOMERS PURCHASING  
 NEW GAS EQUIPMENT OR REPAIRING INOPERABLE EQUIPMENT

(Continued)

RATES (Continued)

Commodity Charges (Continued)

The base year is defined as the 12 months preceding the beginning of the customer's participation in the SummerSaver optional rate program and remains unchanged as long as the customer is receiving service under this Schedule.

GO-SSB

Baseline Rate

All usage, per therm, under Special Conditions 2 and 3.

Procurement Charge:	G-CPR .....	68.100¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>28.469¢</u>	
Commodity Charge:	GR .....	96.569¢	R

Non-Baseline Rate

All usage, per therm.

Procurement Charge:	G-CPR .....	68.100¢	R
<u>Transmission Charge:</u>	<u>GPT-R</u> .....	<u>46.757¢</u>	
Commodity Charge:	GR .....	114.857¢	R

SummerSaver Rate

All non-baseline gas usage above base year volumes in billing periods from May to October will be discounted by 20 cents per therm. The discount will be shown on the customer's bill as a credit.

Minimum Charge

The minimum monthly charge shall consist of the Monthly Customer Charge.

The number of therms to be billed shall be determined in accordance with Rule No. 2.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GML

Sheet 2

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES

The individual unit Baseline therm allocation shall be multiplied by the number of qualified residential units.

	<u>GML/GT-ML</u>	<u>GMBL/GT-MBL</u>
<u>Customer Charge</u> , per meter, per day: .....	13.151¢ <sup>1/</sup>	\$8.082

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GML

	<u>GML-E</u>	<u>GML-EC</u>	<u>GT-MLE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			

Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.727¢</u>	<u>23.727¢</u>	<u>22.734¢</u>	
Total Baseline Charge (all usage): .....	78.207¢	83.255¢	22.734¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non Baseline Charge (all usage):.....	92.838¢	97.886¢	37.365¢	R

	<u>GML-C</u>	<u>GML-CC</u>	<u>GT-MLC</u>
--	--------------	---------------	---------------

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>38.358¢</u>	<u>38.358¢</u>	<u>37.365¢</u>	
Total Non Baseline Charge (all usage):.....	92.838¢	97.886¢	37.365¢	R

<sup>1/</sup> For "Space Heating Only" customers, a daily Customer Charge of 26.519¢ per day applies during the winter period beginning November 1 through April 30. For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 one hundred cubic feet (Ccf) before billing.

<sup>2/</sup> This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7. (Footnotes continued on next page.)

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

Schedule No. GML

Sheet 3

MULTI-FAMILY SERVICE, INCOME QUALIFIED  
 (Includes GML-E, GML-C, GML-EC, GML-CC, GT-MLE, GT-MLC and all GMBL Rates)

(Continued)

RATES (Continued)

GMBL

	<u>GMBL-E</u>	<u>GMBL-EC</u>	<u>GT-MBLE</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>17.228¢</u>	<u>17.228¢</u>	<u>16.235¢</u>	
Total Baseline Charge (all usage):.....	71.708¢	76.756¢	16.235¢	R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	
Total Non-Baseline Charge (all usage): .....	78.100¢	83.148¢	22.627¢	R

	<u>GMBL-C</u>	<u>GMBL-CC</u>	<u>GT-MBLC</u>	
--	---------------	----------------	----------------	--

Non-Baseline Rate, per therm (usage in excess of baseline usage):

Procurement Charge: <sup>2/</sup> .....	54.480¢	59.528¢	N/A	R
<u>Transmission Charge</u> : <sup>3/</sup> .....	<u>23.620¢</u>	<u>23.620¢</u>	<u>22.627¢</u>	
Total Non Baseline Charge (all usage):.....	78.100¢	83.148¢	22.627¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Footnotes continued from previous page.)

<sup>3/</sup> This charge for GML-E, GML-EC, GMBL-E, GMBL-EC, GML-C, GML-CC, GMBL-C and GMBL-CC customers is equal to the GT-ML Transmission Charge and the procurement carrying cost of storage inventory charge.

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service ..... (Includes GR, GR-C, GRL, GT-R and GT-RL Rates)	42033-G,42034-G,41209-G,39255-G,39144-G	T
GS	Submetered Multi-Family Service ..... (Includes GS, GS-C, GT-S, GSL, GSL-C and GT-SL Rates)	40471-G,42035-G,41211-G,41212-G 41213-G,41214-G	T
GM	Multi-Family Service ..... (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	41011-G,42036-G,42037-G,41014-G 41015-G,41016-G,41017-G,41018-G	T
GML	Multi-Family Service, Income Qualified.....	40239-G,42038-G,42039-G 41217-G,41218-G,40244-G,40245-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program .....	39257-G,41897-G 41898-G,40398-G,40399-G,41899-G	
GO-SSA	Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	41370-G,42040-G,37655-G,37656-G,31253-G	T
GTO-SSA	Transportation-Only Summer Saver Optional Rate for Owners of Existing Gas Equipment .....	38243-G,41372-G,37657-G,36806-G,31258-G	
GO-SSB	SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41373-G,42041-G,37658-G,37659-G,31263-G	T
GTO-SSB	Transportation-Only SummerSaver Optional Rate for Customers Purchasing New or Repairing Inoperable Equip. ....	41375-G,41376-G,37661-G,31583-G,31268-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates) .....	42042-G,41378-G 40644-G,40645-G,40646-G	T
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC, GT-NGVR, G-NGVRL and GT-NGVRL Rates) .....	42043-G,42044-G,41220-G,41221-G	T

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_



TABLE OF CONTENTS

(Continued)

GL	Street and Outdoor Lighting Natural Gas Service .....	42045-G,31022-G	T
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) .....	41070-G,42046-G,42047-G,42048-G 41074-G,41075-G,41076-G,41246-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial .....	36674-G,42049-G,42050-G,41224-G,41225-G,36679-G 41900-G,41247-G	T
GT-AC	Core Transportation-only Air Conditioning Service for Commercial and Industrial .....	36682-G,41387-G,36683-G,36684-G 41901-G,41902-G,37929-G,41248-G	
G-EN	Core Gas Engine Service for Agricultural Water Pumping .....	41388-G,42051-G,37931-G,41249-G	T
GT-EN	Core Transportation-only Gas Engine Service for Agricultural Water Pumping .....	41390-G,36694-G,41250-G	T
G-NGV	Natural Gas Service for Motor Vehicles .....	39643-G,42052-G,39148-G,36698-G	T
GT-NGV	Transportation of Customer-Owned Gas for Motor Vehicle Service .....	41392-G,41393-G,39149-G,36813-G	
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30200-G,39647-G,30202-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial .....	30203-G,39648-G,30205-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30206-G,39649-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial .....	30209-G,39650-G,30211-G	
G-CP	Core Procurement Service .....	39578-G,42053-G,42054-G,42055-G,37933-G	T
GT-F	Firm Intrastate Transmission Service .....	41394-G,41395-G,36705-G,40458-G 32664-G,32665-G,34838-G,41251-G 41716-G,41253-G,41254-G,41255-G,41256-G	
GT-I	Interruptible Intrastate Transmission Service .....	41396-G,41397-G,32670-G 40459-G,34839-G,36527-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

GENERAL

Cal. P.U.C. Sheet No.

Title Page .....	40864-G	
Table of Contents--General and Preliminary Statement .....	42058-G,41495-G,42059-G	T
Table of Contents--Service Area Maps and Descriptions .....	40434-G	
Table of Contents--Rate Schedules .....	42056-G,42057-G,42015-G	T
Table of Contents--List of Cities and Communities Served .....	40149.1-G	
Table of Contents--List of Contracts and Deviations .....	40149.1-G	
Table of Contents--Rules .....	41758-G,41157-G	
Table of Contents--Sample Forms .....	41914-G,39748-G,41266-G,41806-G,40128-G	

PRELIMINARY STATEMENT

Part I General Service Information .....	37917-G,24332-G,24333-G,24334-G,24749-G	
Part II Summary of Rates and Charges .....	42025-G,42026-G,42027-G,42028-G,41354-G,41355-G 42029-G,40232-G,40233-G,41999-G,42030-G,42031-G,41359-G,41360-G	T
Part III Cost Allocation and Revenue Requirement .....	27024-G,37920-G,27026-G,27027-G,41361-G	
Part IV Income Tax Component of Contributions and Advances .....	36614-G,24354-G	
Part V Balancing Accounts		
Description and Listing of Balancing Accounts .....	40865-G	
Purchased Gas Account (PGA) .....	40866-G,40867-G	
Core Fixed Cost Account (CFCA) .....	41658-G	
Noncore Fixed Cost Account (NFCA) .....	41659-G	
Enhanced Oil Recovery Account (EORA) .....	40870-G	
Noncore Storage Balancing Account (NSBA) .....	40871-G	
California Alternate Rates for Energy Account (CAREA) .....	40872-G,40873-G	
Brokerage Fee Account (BFA) .....	40874-G	
Hazardous Substance Cost Recovery Account (HSCRA) .....	40875-G, 40876-G,40877-G	
Natural Gas Vehicle Account (NGVA) .....	40878-G,40879-G	
El Paso Turned-Back Capacity Balancing Account (EPTCBA) .....	40880-G	
Gas Cost Rewards and Penalties Account (GCRPA) .....	40881-G	
Pension Balancing Account (PBA) .....	40882-G,40883-G	

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

ISSUED BY  
**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_

TABLE OF CONTENTS

(Continued)

PRELIMINARY STATEMENT (Continued)

Part VII Tracking Accounts

Description and Listing of Tracking Accounts .....	40920-G
Other Hazardous Substance Tracking Account (OHSTA) .....	40921-G
Noncore Fixed Cost Tracking Account (NFCTA) .....	40922-G
Noncore Interstate Transition Cost Surcharge Account (NITCSA) .....	40923-G,40924-G
Core Interstate Transition Cost Surcharge Account (CITCSA) .....	40925-G
Vernon Revenue Tracking Account (VRTA) .....	40926-G
Montebello True-Up Tracking Account (MTTA) .....	40927-G

Part VIII Gas Cost Incentive Mechanism (GCIM) .....	42032-G,35877-G,37922-G,36869-G 36870-G,35881-G
---	--

Part IX Hazardous Substances Mechanism (HSM) .....	26199-G,26200-G,26201-G
--	-------------------------

Part X Global Settlement .....	32530-G,32531-G,32532-G,32533-G
--------------------------------	---------------------------------

Part XI Performance Based Regulation (PBR) .....	39000-G,39001-G,39002-G,39003-G 39004-G,39005-G,39006-G,39007-G,39008-G,39009-G,39010-G 39011-G,39012-G,39013-G,39014-G,39015-G,39016-G,39017-G 39018-G,41362-G,39020-G,39021-G,39022-G,39023-G,39024-G 39025-G,39026-G,39027-G
--	---

T

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3759  
 DECISION NO. 98-07-068, 07-06-027

3H10

ISSUED BY

**Lee Schavrien**  
 Senior Vice President  
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 29, 2007  
 EFFECTIVE Jul 1, 2007  
 RESOLUTION NO. \_\_\_\_\_